

### SENT BY ELECTRONIC MAIL AND CERTIFIED MAIL RETURN RECEIPT REQUESTED

August 8, 2023

DCP Operating Company, LP 10 Desta Drive, Suite 500 West Midland TX 79705 JWCook@dcpmidstream.com

Air Quality Bureau

**RE: NOTICE OF VIOLATION COVER PAGE: DCP-0199-2101** 

Attached is Notice of Violation (NOV) for the Artesia Gas Processing Plant, owned and operated by DCP Operating Company, LP. This NOV describes violations of the following requirements:

- Violation 1. Title V Permit P095R3, General Condition B108.C: Failure to notify the Department that the required periodic stack test for unit 32 would be delayed
- Violation 2. Title V Permit P095R3, Specific Condition A203.A: Failure to limit the annual condensate throughput of tanks TK-48, TK-49, TK-50, and GT-1 to the permit limit of 70,000 bbls/yr
- Violation 3. Title V Permit P095R3, Specific Condition A203.B: Failure to make repairs of the VRU system as soon as practicable to minimize VOC, H₂S, and HAPs tank emissions and the failure of DCP to operate the VRU and closed loop system so that it captures 100% of tank emissions and does not allow tank emissions to vent directly to the atmosphere
- Violation 4. Title V Permit P095R3, General Condition B110.C(1) and 20.2.7.110.A(1) and (2) NMAC: Failure to submit EERs for unauthorized excess emissions from tanks TK-48, TK-49, TK-50, and GT-1
- Violation 5. Title V Permit P095R3, Specific Condition A203.E: Failure to keep proper or complete records of monthly inspections of TK-C's Blanket Gas System control device
- Violation 6. Title V Permit P095R3, Specific Condition A206.B: Failure to limit a rest break to 10 minutes during a 2 consecutive hour observation period
- Violation 7. Title V Permit P095R3, Specific Condition A300.A, A300.B, and 40 CFR § 64.9: Failure to record and report the catalytic converter oxygen concentration and inlet temperature indicators; and the failure to summarize the number, duration and cause of monitor downtime incidents

- Violation 8. Title V Permit P095R3, Specific Condition A300.A and A300.B, 40 CFR § 64.3, and § 64.9: Failure to maintain the catalyst inlet temperature within the normal indicator range; to restore catalytic converter controls to normal operation as expeditiously as practicable; and to immediately notify the Department and modify CAM Plan indicator ranges
- Violation 9. Title V Permit P095R3, Specific Condition A300.C and A300.D: Failure to complete the annual quality assurance verification on the pressure transducer to monitor the AGI system

The above violations have been evaluated in accordance with U.S. Environmental Protection Agency (EPA) Guidance on Federally-Reportable Violations for Clean Air Act Stationary Sources (September 2014) and Timely and Appropriate Enforcement Response to High Priority Violations (August 2014). The policies can be downloaded at <a href="http://www2.epa.gov/compliance/quidance-federally-reportable-violations-stationary-air-sources">http://www2.epa.gov/compliance/quidance-federally-reportable-violations-stationary-air-sources</a> and <a href="http://www2.epa.gov/enforcement/revised-timely-and-appropriate-t-and-enforcement-response-high-priority-violations-hpvs">http://www2.epa.gov/enforcement/revised-timely-and-appropriate-t-and-enforcement-response-high-priority-violations-hpvs</a>. The Department determined that one or more of the violations meet the criteria for designation as a High Priority Violation (HPV) and will be processed accordingly.

After we have reviewed your response to this notice, you will receive a settlement offer outlining the penalties associated with each of the above violations.

#### Please respond to the NOV as follows:

- 1. All correspondence pertaining to this NOV must be submitted under cover of a properly completed Reporting Submittal Form, emailed to the Enforcement Specialist (contact information below). A copy of the form can be found online at: <a href="https://www.env.nm.gov/air-quality/compliance-and-enforcement/#">https://www.env.nm.gov/air-quality/compliance-and-enforcement/#</a>.
- Submit requested information by the deadlines specified in the NOV.
- 3. Any documents claimed as Confidential Business Information (CBI) pursuant to 20.2.1.115 NMAC must be submitted in separate electronic files from non-CBI documents and identified as CBI.
- 4. If files cannot be submitted by electronic mail, contact the Enforcement Specialist to request a link to a file transfer platform, or submit records on a thumb drive mailed to the Air Quality Bureau, 525 Camino de los Marquez, Suite 1, Santa Fe, NM 87505 to the attention of the Enforcement Specialist.
- 5. If you have any facts, information, or documentation to refute the alleged violations, please submit to the Enforcement Specialist within 30 days of receipt of this letter, along with the information submittal.

If you have questions or believe any statement in this notice is erroneous, please contact Cember Hardison, Enforcement Specialist, at 505-529-6688 or cember.hardison@env.nm.gov — or Teresa McDill, Enforcement Manager at (505) 629-8732 or at <a href="mailto:Teresa.mcdill@env.nm.gov">Teresa.mcdill@env.nm.gov</a>. If you are represented by

counsel, please contact Name, Assistant General Counsel, at (505) or <a href="mailto:christopher.westenberger@env.nm.gov">christopher.westenberger@env.nm.gov</a>.

You may obtain a copy of the Air Quality Bureau's Civil Penalty Policy located on the Compliance and Enforcement website at: <a href="https://www.env.nm.gov/air-quality/compliance-and-enforcement/">https://www.env.nm.gov/air-quality/compliance-and-enforcement/</a>

Thank you for your prompt attention to this matter.



#### Air Quality Bureau **NOTICE OF VIOLATION**

**CASE NUMBER:** 

DCP-0199-2101

ICIS ENFORCEMENT ACTION NM000A200194226

ID:

**COMPANY NAME:** 

DCP Operating Company,

**FACILITY NAME:** 

Artesia Gas Processing Plant

PERMIT(S):

Title V P095R3

**SOURCE CLASS:** 

Major TV and PSD

INSPECTION DATE:

July 6 and 21-23 2020: January 15 and 20, 2021

NSR 0434M10 to M10R7

**EARLIEST DISCOVERY:** 

July 1 2020

**SELF-REPORTED:** 

LP

\*NRV, FRV OR HPV:

**HPV** 

FACILITY LOCATION: 1925 Illinois Camp Road,

**CONTACT PERSON:** 

John Cook

Artesia, New Mexico

(432) 249-2702

JWCook@dcpmistream.com

MAILING ADDRESS: 10 Desta Drive, Suite 500

**COUNTY:** 

Eddy

West, Midland TX 79705

AGENCY INTEREST:

199

AQB AIRS #:

350150011

This Notice of Violation (NOV) is a written record of the NEW MEXICO ENVIRONMENT DEPARTMENT -AIR QUALITY BUREAU'S ("Department") finding that a violation of AIR QUALITY CONTROL REGULATIONS or AIR QUALITY PERMIT CONDITIONS has occurred. A Notice is issued each time a violation is observed or discovered. This NOV may subject you to monetary penalties through administrative, civil, or criminal prosecution.

Each violation set forth in this NOV has been evaluated in accordance with the U.S. Environmental Protection Agency's (EPA) Guidance on Federally-Reportable Violations for Clean Air Act Stationary Sources (September 2014) and Timely and Appropriate Enforcement Response to High Priority Violations (August 2014). The overall assessment of this enforcement case reflects the highest level determined.

NRV: Non-Reportable Violation FRV: Federally-Reportable Violation

**HPV: High Priority Violation** 

If you have questions or believe any statement in this notice is erroneous, please contact Cember Hardison, Enforcement Specialist, at (505) 629-6688 or at <a href="mailto:cember.hardison@env.nm.gov">cember.hardison@env.nm.gov</a>. If you are represented by counsel, please contact Christopher Westenberger, Assistant General Counsel, at (505) 469-8862 or christopher.westenberger@env.nm.gov.

Elizabeth Kuehn

Digitally signed b Date: 2023.08.11 13:14:40 -06'00'

Air Quality Bureau Official

Date

Facility: Artesia Gas Processing Plant

**NOV #:** DCP-0199-2101

Permit #: Title V P095R3

NSR 0434M10 to M10R7

Inspection By: Leigh Barr

Date of Discovery: July 17, 2020

NOV Prepared By: Cember Hardison

NRV, FRV or HPV: FRV

VIOLATION 1 Title V Permit P095R3, General Condition B108.C General Monitoring Requirements

Number of Claims: 1

#### Requirement:

General Condition B108.C General Monitoring Requirements states in relevant part, "If the emission unit is shutdown at the time when periodic monitoring is due to be completed, the permittee is not required to restart the unit for the sole purpose of conducting the monitoring. Using electronic or written mail, the permittee shall notify the Department's Compliance and Enforcement Section of a delay in emission tests prior to the deadline for completing the tests."

#### **Description:**

DCP failed to notify the Department of a delayed stack test.

On July 1, 2020, the Department received the Artesia Gas Plant Title V semiannual monitoring report for December 1, 2019 to May 31, 2020, and on January 8, 2021, the Department received the Artesia Gas Plant Title V semiannual monitoring report for June 1, 2020 to November 30, 2020 (the "Reports").

On July 9, 2020, the Department requested the correspondence notifying the Department that the first quarter stack test for engine unit 32 would be delayed. On July 17, 2020, DCP responded that "the units suffered a failure and did not come back online so they could not be tested at the prescribed date," but failed to include any documentation that it had notified the Department of the delayed stack test.

#### **Conclusion:**

The failure of DCP to notify the Department that the required periodic stack test for unit 32 would be delayed is a violation of Title V (TV) Permit P095R3, General Condition B108.C.

#### **Additional Information Required:**

Within 30 days of receipt of this NOV, the DCP shall submit in writing the causes of this violation, as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP did not notify the Department of the delayed stack test.

Facility: Artesia Gas Processing Plant

**NOV #:** DCP-0199-2101

Title V P095R3

Permit #: NSR 0434M10 to M10R7

Inspection By:

Leigh Barr

Date of Discovery:

July 1, 2020

NOV Prepared By:

Cember Hardison

NRV, FRV or HPV: FRV

**VIOLATION 2** 

Title V Permit P095R3, Specific Condition A203.A Tank Throughput (Units TK-48, TK-

49, TK-50, and GT-1)

Number of Claims: 12

#### Requirement:

Specific Condition A203.A states in relevant parts, "Requirement: Compliance with allowable emission limits in Table 106.A shall be demonstrated by total condensate throughput to units TK-48, TK-49, TK-50, and GT-1 shall each not exceed 2,940,000 gallons (70,000 barrels) per year..."

**Recordkeeping:** "The permittee shall record the monthly total throughput of liquids and each month the permittee shall use this value to calculate and records a monthly rolling, 12-month total throughput..."

#### Description:

DCP exceeded the annual condensate throughput limit. Condensate enters the Slop Oil System at tank GT-1 and is routed through tanks TK-48, TK-49, and TK-50. See Attachment A203.A.

On July 1, 2020 and on January 8, 2021, the Department received the two Reports. Based on DCP's Reports, the Department determined that DCP failed to limit the annual condensate throughput to 70,000 barrels per year (bbls/yr) in each of the 12 months between December 2019 to November 2020. DCP also failed to report these exceedances of the condensate throughput limit as deviations pursuant to Title V Permit General Condition B110.C(2)., See Attachment A203.A.

The following table summarizes DCP's condensate throughput records.

Reported Condensat	Reported Condensate Throughput for Slop Oil System (bbls)						
Month and Year	Incoming Condensate	12-month rolling total	TK-48 monthly	TK-49 monthly	TK-50 monthly	12-month total barrels of excess	
	GT-1	Condensate	rolling	rolling	rolling	condensate per	
		received	throughput	throughput	throughput	month	
December 2019	5671	79045	39523	39523	79045	9045	
January 2020	6053	77710	38855	38855	77710	7710	
February 2020	3888	75198	37599	37599	75198	5198	
March 2020	5803	73479	36740	36740	73479	3479	
April 2020	9833	74640	37320	37320	74640	4640	
May 2020	10144	75047	37524	37524	75047	5047	
June 2020	9569	77891	38945	38945	77891	7891	
July 2020	9838	81119	40560	40560	81119	11119	
August 2020	8834	86086	43043	43043	86086	16086	

Reported Condensate Throughput for Slop Oil System (bbls)						
Month and Year	Incoming Condensate GT-1	12-month rolling total Condensate received	TK-48 monthly rolling throughput	TK-49 monthly rolling throughput	TK-50 monthly rolling throughput	12-month total barrels of excess condensate per month
September 2020	7101	86327	43163	43163	86327	16327
October 2020	10203	92231	46115	46115	92231	22231
November 2020	9866	96502	48251	48251	96502	26502

#### Conclusion:

The failure of DCP to limit the annual condensate throughput for tanks TK-48, TK-49, TK-50, and GT-1 to the permit limit of 70,000 bbls/yr is a violation of TV Permit P095R3, Specific Condition A203.A. Not limiting throughput to the tanks for twelve (12) months represents twelve (12) claims.

#### Additional Information Required:

Within 30 days of receipt of this NOV, DCP shall submit in writing the causes of this violation, as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP has been exceeding the tank throughput limit since 2015 despite a federally enforceable condition limiting throughput in the Prevention of Significant Deterioration (PSD) minor modification permit.

Artesia Gas Processing Plant

**NOV #:** DCP-0199-2101

Title V P095R3

Permit #: NSR 0434M10 to M10R7

Inspection By:

Leigh Barr

Date of Discovery:

July 1, 2020

NOV Prepared By:

Cember Hardison

NRV, FRV or HPV:

FRV

**VIOLATION 3** 

Facility:

Title V Permit P095R3, Specific Condition A203.B Control Device Inspection (Units TK-

48, TK-49, TK-50, and GT-1)

Number of Claims: 20

#### Requirement:

Specific Condition A203.B states in relevant parts, "Requirement: The vapor recovery unit shall at all times be operated as a closed loop system that captures and routes VOCs from tanks TK-48, TK-49, TK-50 and GT-1 back to the process stream and does not vent to the atmosphere, except permitted SSM emissions during VRU maintenance."

"Monitoring: At least once per month, the permittee shall inspect the vapor recovery unit for defects that could result in air emissions...In the event that a leak or defect is detected, the permittee shall repair the leak or defect as soon as practicable and in a manner that minimizes VOC and HAP emissions to the atmosphere."

#### **Description:**

DCP failed to control tank emissions.

DCP's application for TV permit P095R3, represented and requested emission limits for tanks GT-1, TK-48, TK-49, and TK-50 stating, "There are no [tank] flash emissions as the liquids being handled are at atmospheric pressure." For standing and working tank emissions, "DCP assumes 100% control efficiency for VRUs; however, DCP also allows for 5% downtime for maintenance and repair, thus the effective control efficiency is 95% [per year]. These periods of estimated VRU downtime account for the total condensate degassing emissions."

Five percent VRU downtime per year is 18.3 days per year.

On July 1, 2020 and on January 8, 2021, the Department received the two Reports. In Appendix I of the Reports, DCP records each month's VRU inspection and results of their monitoring of vapors from tanks using a Forward Looking Infrared (FLIR) camera. Attachment A203.B & B110.C includes the deviation summary and the control device inspection records from Appendix I of DCP's Reports.

The below table summarizes the results of the Department's review of DCP's monthly VRU and tank inspections. In Appendix I, DCP identifies tank units TK-48 and TK-49 as the "West Unload" and/or "East Unload" and tank unit TK-50 as "Finished Oil". The table does not list the times when DCP reported vapors from the "Enardo" or the "Overflow/feed tank".

**Summary of Twelve Monthly VRU and Tank Inspections** 

St. 1. St A die I Decembe	Status of VRU or Tanks	Number of VRU Inspections or Tanks in			
Status from Appendix I Records	as a Percent	each Status			
VRU Running	42%	5			
VRU Not Running	58%	7			
Significant Gas Vapors from a Tank	35%	34 out of 48 tank inspections reported			
Moderate Gas Vapors from a Tank	35%	detecting gas vapors (emissions) from			
No Visible Gas Vapors from Tanks	29%	tanks TK-48, TK-49, TK-50, and/or GT-1			
	A work order for a leaking thief hatch on the Gun Barrel Tank (GT-1)				
Comments/Corrective Actions	was reported six (6) time	was reported six (6) times in February, March, May, June, July, and			
	November 2020.				

Based on review of DCP's records, the Department determined that:

- 1. The VRU was not running during seven (7) inspections;
- 2. Regardless if the VRU was running or not running, DCP reported significant or moderate gas vapors detected from unit GT-1 during each of the 12 inspections, and
- 3. DCP reported significant and/or moderate gas vapors, or emissions of volatile organic compounds (VOCs), hydrogen sulfide (H<sub>2</sub>S), and hazardous air pollutants (HAPs), from one or more storage tanks during each of the 12 monthly inspections from December 2019 to November 2020.

In addition to the alleged violations in this NOV, during the June 1, 2019 to November 30, 2019 inspections, DCP also reported the VRU not running in two out of the six inspections and reported the majority of tank inspections detecting significant gas vapors, regardless if the VRU was running or not running.

#### Conclusion:

The failure of DCP to make repairs of the VRU system as soon as practicable to minimize VOC,  $H_2S$ , and HAPs tank emissions and the failure of DCP to operate the VRU and closed loop system so that it captures 100% of tank emissions, except as authorized by the permit, are violations of TV Permit P095R3, Specific Condition A203.B. Twelve (12) months of moderate or significant emissions, seven (7) months of the VRU not running (58% of the time), and one (1) failure to timely repair the GT-1 thief hatch represents twenty (20) claims.

#### **Additional Information Required:**

- 1. Within 30 days of receipt of this NOV, DCP shall submit in writing the causes of this violation as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP did not operate the VRU for seven months and why there are emissions when the VRU is operating.
- 2. Within 30 days of receipt of this NOV, DCP shall submit:
  - a. An explanation and cross reference of the emission units identified in Appendix I to the list of permitted equipment.

- b. The actual ton per year (tpy) emission rates of volatile organic compounds (VOC), hydrogen sulfide ( $H_2S$ ), and hazardous air pollutants (HAPs) from the condensate tanks from June 1, 2019 to May 31, 2023.
- c. Emission rates shall be reported as a monthly rolling 12-month total tpy VOC, H<sub>2</sub>S, and HAPs.
- d. DCP shall calculate emission rates using actual condensate throughput, excess tank emissions when not controlled or when identified through inspections, and liquids analyses measured during the time frame. DCP shall submit the throughput records and copies of liquid analyses used for calculations, and shall identify the uncontrolled emissions events used in calculations.
- e. Calculations shall be submitted in an editable format and in PDF.

Artesia Gas Processing Plant

NOV#: DCF

Facility:

Permit #:

DCP-0199-2101

Title V P095R3

NSR 0434M10 to M10R7

Inspection By: Leigh Barr

Date of Discovery: July 1, 2020

NOV Prepared By: Cember Hardison

NRV, FRV or HPV: FRV

VIOLATION 4 Title V Permit P095R3, General Condition B110.C(1) General Reporting Requirements

20.2.7.110.A(1) and (2) New Mexico Administrative Code (NMAC) Excess Emissions

Number of Claims: 12

#### Requirement:

General Condition B110.C(1) states in relevant parts, "The permittee shall submit reports of all deviations from permit requirements ... These reports shall be submitted as follows:

(1) Deviations resulting in excess emissions as defined in 20.2.7.7 NMAC (including those classified as emergencies as defined in section B114.A) shall be reported in accordance with the timelines specified by 20.2.7.110 NMAC..."

NMAC 20.2.7.110.A states in relevant parts, "The owner or operator of a source having an excess emission shall report the following information to the department ...

- (1) Initial report: the owner or operator shall file an initial report, no later than the end of the next regular business day after the time of discovery of an excess emission...
- (2) Final report: the owner or operator shall file a final report..., no later than ten (10) days after the end of the excess emission."

#### Description:

DCP failed to report excess tank emissions.

On July 1, 2020 and on January 8, 2021, the Department received the two Reports. Based on these Reports, the Department determined that DCP reported significant and/or moderate gas vapors from one or more storage tanks during each of the 12 monthly inspections.

The following table Lists the inspection dates and the tank unit numbers reporting moderate or significant gas vapors (emissions) detected.

VRU and Tank Inspection Dates and Tanks with Gas Vapors Detected

The and rain inspection		Tanks with Significant Gas Vapors
Inspection Date	Tanks with Moderate Gas Vapors	Tanks with Significant Gas vapors
	Detected	Detected
December 19, 2019		TK-48, TK-49, TK-50, GT-1
January 10, 2020		TK-48, TK-49, TK-50, GT-1
February 10, 2020	GT-1	
March 10, 2020		GT-1
April 9, 2020	TK-49 and TK-50	GT-1

VRU and Tank Inspection Dates and Tanks with Gas Vapors Detected

Inspection Date	Tanks with Moderate Gas Vapors	Tanks with Significant Gas Vapors
	Detected	Detected
May 8, 2020	TK-49 and TK-50	GT-1
June 10, 2020	TK-49	TK-50 and GT-1
July 10, 2020	TK-50	GT-1
August 10, 2020	TK-48	TK-50 and GT-1
September 10, 2020	TK-48, TK-49, TK-50	GT-1
October 9, 2020	TK-50, GT-1, TK-48	
November 9, 2020	TK-50, GT-1, TK-48	

DCP was aware of the unauthorized VOC,  $H_2S$ , and HAP emissions from the tanks for at least a year, but failed to submit any excess emissions reports (EERs) pursuant to General Condition B110.C(1) and 20.2.7.110.A NMAC. DCP also knowingly failed to operate the tanks, and the associated air pollution control equipment, in a manner consistent with good air pollution control practices for minimizing emissions, pursuant to 20.2.7.109 NMAC Operation Resulting in An Excess Emissions.

This is an ongoing violation. A review of an earlier TV semiannual monitoring report for June 1, 2019 to November 30, 2019, shows that DCP was aware of unauthorized excess VOC,  $H_2S$ , and HAP emissions from the tanks, but failed to submit any EERS.

#### Conclusion:

The failure of DCP to submit EERs for unauthorized VOC,  $H_2S$ , and HAP emissions from tanks TK-48, TK-49, TK-50, and GT-1 are violations of TV Permit P095R3, General Condition B110.C and of 20.2.7.110.A NMAC. Failure to submit EERs for twelve (12) months of detected emissions represents twelve (12) claims.

#### Additional Information Required:

Within 30 days of receipt of this NOV, DCP shall submit in writing the causes of this violation, as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP did not submit EERs.

Company:DCP Operating Company, LPInspecFacility:Artesia Gas Processing PlantDate of the part of the part

**NOV #:** DCP-0199-2101

Title V P095R3

Permit #: NSR 0434M10 to M10R7

Inspection By: Leigh Barr
Date of Discovery: July 1, 2020

NOV Prepared By: Cember Hardison

NRV, FRV or HPV: FRV

VIOLATION 5 Title V Permit P095R3, Specific Condition A203.E Control Device Inspection (Unit TK-C)

Number of Claims: 13

#### Requirement:

Specific Condition A203.E states in relevant parts,

"Monitoring: At least once per month, the permittee shall inspect the Blanket Gas System for defects that could result in air emissions. Defects include, but are not limited to, visible cracks, holes, or gaps; broken, cracked, or otherwise damaged seals or gaskets on closure devices; and broken or missing hatches, access covers, caps, or other closure devices..."

"Recordkeeping: The permittee shall record the results of the Blanket Gas System inspections chronologically, noting any maintenance or repairs that are required".

#### Description:

DCP failed to keep proper inspection records.

On July 1, 2020 and on January 8, 2021, the Department received the two Reports. In both Reports, DCP stated that "monthly AVO for TK-C are performed by the third party LDAR contractor and the records are kept onsite in the LDAR library. There are no issues to report."

On July 1, 2020, the Department requested the records of the monthly Blanket Gas System inspections for TK-C for operations from June 1, 2019 to May 31, 2020. On July 22, 2020, DCP provided copies of 36 handwritten documents titled "Weekly Audio, Visual, Olfactory, (AVO) Inspection Form," dated January 1, 2019 to September 3, 2019, reporting no leaks. The Department reviewed the records and determined that the inspections appear to be for weekly AVO inspections of pumps, valves, and connections, with no information related to a blanket gas system such as the blanket gas supply, tank blanketing valves and/or gauges. These inspections do not appear to be specific to the Blanket Gas System. There were also no records were provided for the months of October 2019 to May 31, 2020.

In the TV semiannual monitoring report ending November 30, 2020, DCP included the Visual Inspection History records reporting a date range of June 1, 2020 to November 30, 2020, but no inspection records were included for the month of June. See Attachment A203.E for copies of inspection records from January 2019 to November 30, 2020, except for June 2020.

#### Conclusion:

The failure of DCP to keep proper and/or complete records of thirteen (13) monthly inspections of TK-C's Blanket Gas System control device is a violation of TV Permit P095R3, Specific Condition A203.E. Records of improper/incomplete inspections for 13 months represents 13 claims.

#### **Additional Information Required:**

- 1. Within 30 days of receipt of this NOV, DCP shall submit in writing the causes of this violation as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP's blanket gas system inspections do not appear to include all components of the blanket gas system.
- 2. Within 30 days of receipt of this NOV, provide a process flow diagram of the tank blanket gas system, a copy of the manufacturer or site-specific inspection maintenance procedures, and an inspection process description.

Facility: Artesia Gas Processing Plant

NOV #:

DCP-0199-2101

Title V P095R3

Permit #:

NSR 0434M10 to M10R7

Inspection By:

Leigh Barr

Date of Discovery: **NOV Prepared By:**  January 8, 2021

Cember Hardison

NRV, FRV or HPV:

**FRV** 

**VIOLATION 6** 

Title V Permit P095R3, Specific Condition A206.B Flare Flame & Visible Emissions

(20.2.61 NMAC) (Units 22 and 23)

40 CFR § 60, Appendix A, EPA Method 22, Paragraph 11.4.3 Observation Rest Breaks

#### Number of Claims: 1

#### Requirement:

Specific Condition A206.B states in relevant part, "For Unit 22, annually, the permittee shall conduct a visible emissions observation in accordance with the requirements at 40 CFR 60, Appendix A, Reference Method 22... The observation period is at least 2 consecutive hours where visible emissions are not to exceed a total of 5 minutes during any 2 consecutive hours".

Paragraph 11.4.3 of EPA Reference Method 22, states in relevant part, "...Do not observe emissions continuously for a period of more than 15 to 20 minutes without taking a rest break. For sources requiring observation periods of greater than 20 minutes, the observer shall take a break of not less than 5 minutes and not more than 10 minutes after every 15 to 20 minutes of observation. If continuous observations are desired for extended time periods, two observers can alternate between making observations and taking breaks."

#### Description:

DCP failed to take observation rest breaks according to EPA Reference Method 22.

On July 1, 2020 and on January 8, 2021, the Department received the two Reports. During review of Report records required by Permit P095R3, Specific Condition A206.B, the Department determined that, during the October 19, 2019 EPA Method 22 observation, DCP took a 20 minute rest break between the first and second hour of what is required to be a consecutive 2 hour observation period for Flare unit 22.

#### Conclusion:

The failure of DCP to limit a rest break to 5-10 minutes during a 2 consecutive hour observation period is a violation of TV Permit P095R3, Specific Condition A206.B and of 40 CFR § 60, Appendix A, Method 22.

#### **Additional Information Required:**

Within 30 days of receipt of this NOV, the DCP shall submit in writing the causes of this violation, as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP did not follow EPA Method 22 test procedures.

Inspection By: Leigh Barr

Facility:

Artesia Gas Processing Plant

July 1, 2020 Date of Discovery:

NOV#: DCP-0199-2101 **NOV Prepared By:** 

Cember Hardison

Permit #:

Title V P095R3

NSR 0434M10 to M10R7

NRV, FRV or HPV: **FRV** 

#### **VIOLATION 7**

Title V Permit P095R3, Specific Condition A300.A. 40 CFR 64, Compliance Assurance

Monitoring (CAM) (Units 10-17, 25-27, 30-34, and 39)

Title V Permit P095R3, Specific Condition A300.B - CAM Plan (Units 10-17, 25-27, 30-

34, 39), Indicators No. 1 and No. 2, III.e. Data Collection Procedure

40 CFR § 64.9 General reporting requirements (a)(1) and (a)(2)(ii)

#### Number of Claims: 55

#### Requirement:

Specific Condition A300.A states in part, "Reporting: The permittee shall report to the Air Quality Bureau pursuant to 40 CFR 64.9(a)"...

Specific Condition A300.B states in relevant part, for Indicator No. 1 "Catalyst inlet temperature recorded once daily" and for Indicator No. 2 "Catalyst inlet oxygen concentration recorded once daily". Below is the relevant part of Specific Condition A300.B.

#### B. CAM Plan (Units 10-17, 25-27, 30-34, 39)

	Indicator No. 1	Indicator No. 2	
I. Indicator	Catalyst Inlet Temperature	Oxygen Concentration	
Measurement Approach	The inlet to the catalyst bed	The inlet to the catalyst bed	
III. Performance Criteria			
ad			
e. Data Collection Procedures	Catalyst inlet temperature recorded once daily.	Catalyst inlet oxygen concentration recorded once daily.	
f.			

40 CFR § 64.9 states in relevant parts, "(a)(1) ... the owner or operator shall submit monitoring reports to the permitting authority in accordance with §70.6(a)(3)(iii) of this chapter..." and,

(2) A report for monitoring under this part shall include...the following information, as applicable: (ii) Summary information on the number, duration and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable)..."

#### **Description:**

DCP failed to keep indicator and monitor downtime records.

The Artesia Gas Plant operates 17 reciprocating internal combustion engines (RICE) that require emissions controls that are subject to 40 CFR § 64, CAM Plan. Required on units 10-17, 25-27, and 39 are nonselective Catalytic Reduction (NSCR) converters and required on units 30-34 are catalytic converters. On July 1, 2020 and on January 8, 2021, the Department received the two Reports. During review of Report records, the Department discovered that between December 19, 2019 to November 2, 2020, the Reports lacked several daily indicator records required by Specific Condition A300.B and by 40 CFR § 64.9(a)(1) and (a)(2)(ii). Missing were records of the catalyst inlet temperature (Indicator No. 1) and/or oxygen concentrations (Indicator No. 2).

DCP also failed to include a summary of information on the number, duration and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable) pursuant to 40 CFR § 64.9(a)(1) and (2).

Attachment A300.A & B includes the deviation summaries, records of the dates of missing indicator records, and records of each catalyst inlet temperature excursion from Appendix D of DCP's Reports.

The below Table summarizes the missing CAM indicator records.

Missing CAM Indicator Records Specific Conditions A300.A and A300.B

C 12 CONTROL OF THE C						
Dates Missing Records	Units Missing Oxygen Concentration	Units Missing Inlet Temperature				
Dec 15, 2019	17	17				
Dec 16, 2019	13					
Dec 25, 2019	11, 12, 13, 14, 15, 16	11, 12, 13, 14, 15, 16				
Mar 18 to 22, 2020	14, 15, 16	15, 16				
Mar 24 to 25, 2020	14, 15, 16	15, 16				
Jul 31, 2020	15, 16	16				
	10, 11, 14, 15, 16, 17, 27, 30, 32,33,	10, 11, 14, 15, 16, 17, 27, 30, 32,				
Aug 24, 2020	34, 39	33, 34, 39				
Nov 2, 2020	39	39				

This is an ongoing violation. Several indicator records were also missing from the TV semiannual monitoring report, covering operations from June 1, 2019 to November 30, 2019.

#### Conclusion:

The failure of DCP to record and report 54 catalytic converter oxygen concentration and inlet temperature indicators; and the failure of DCP to summarize the number, durations and cause of monitor downtime incidents are violations of TV Permit P095R3 Specific Condition A300.A, Specific Condition A300.B, and 40 CFR § 64.9(a)(1) and (2). Not keeping 54 indicator records and not reporting the number, duration, and cause of monitor downtime represents 55 claims.

#### **Additional Information Required:**

Within 30 days of receipt of this NOV, the DCP shall submit in writing the causes of this violation, as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP did not keep the required CAM indicator records.

Artesia Gas Processing Plant

Inspection By: Leigh Barr

Date of Discovery: July 1, 2020

Facility: NOV #:

DCP-0199-2101

NOV Prepared By: Cember Hardison

Permit #: Title V P095R3

NSR 0434M10 to M10R7

NRV, FRV or HPV: HPV

**VIOLATION 8** 

Title V Permit P095R3, Specific Condition A300.A 40 CFR 64, Compliance Assurance

Monitoring (CAM) Units 10-17, 25-27, 30-34, and 39)

Title V Permit P095R3, Specific Condition A300.B - CAM Plan (Units 10-17, 25-27, 30-

34, 39), Indicator No. 1, Catalyst Inlet Temperature, II. Indicator Range

40 CFR § 64.7 Operation of approved monitoring (d) Response to excursions or

exceedances (1)

**Number of Claims: 557** 

#### Requirement:

Specific Condition A300.A states in part,

"Monitoring: ...The permittee shall respond to any excursion of indicator range or condition in accordance with the CAM Plan and 40 CFR 64.7(d)."

40 CFR § 64.7 states in part, "(d)(1) Upon detecting an excursion or exceedance, the owner or operator shall restore operation of the pollutant-specific emissions unit (including the control device ...) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions. The response shall include ... taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance..."

Specific Condition A300.B *Indicator No. 1, Catalyst Inlet Temperature, II. Indicator Range...* states "Normal operating range for Catalyst Inlet T:  $750^{\circ}$  F  $\leq$  T  $\leq$  1250° F". Below is the relevant part of Specific Condition A300.B.

#### B. CAM Plan (Units 10-17, 25-27, 30-34, 39)

	Indicator No. 1	Indicator No. 2	
I. Indicator	Catalyst Inlet Temperature	Oxygen Concentration	
Measurement Approach	The inlet to the catalyst bed"	The inlet to the catalyst bed"	
II. Indicator Range	Normal operating range for Catalyst Inlet T: $750^{\circ}F \le T \le 1250^{\circ}F$	Oxygen Sensor	
a-c			

#### Description:

DCP failed to maintain catalyst inlet temperatures according to their CAM Plan and failed to restore operations to normal expeditiously.

The Artesia Gas Plant uses 17 reciprocating internal combustion engines (RICE) that require emissions controls that are subject to 40 CFR § 64, CAM Plan. Nonselective Catalytic Reduction (NSCR) converters are required on units 10-17, 25-27, and 39 and catalytic converters are required on units 30-34.

On July 1, 2020 and on January 8, 2021, the Department received the two Reports. During review of Report records, the Department determined that between December 19, 2019 and November 2, 2020, DCP failed 557 times to maintain the "Catalyst Inlet Temperature" of the NSCR and catalytic converter controls of ten (10) RICE within the indicator range of  $750^{\circ}F < T < 1250^{\circ}F$ . Each temperature excursion measured below  $750^{\circ}F$ . Operating an NSCR or catalytic converter below the effective temperature range correlates with higher emission rates of CO, VOC, and HAPs.

Attachment A300.A & B includes the deviation summaries and records of each catalyst inlet temperature excursion from Appendix D of DCP's Reports.

See the table below summarizing the RICE and days per month of inlet temperature excursions.

RICE unit numbers and days per month of "catalyst inlet temperature" excursions between December 2019 to November 2020

	to November 2020									
Month and Year	Unit 15	Unit 16	Unit 17	Unit 27	Unit 30	Unit 31	Unit 32	Unit 33	Unit 34	Unit 39
Dec 2019			3 days		7 days	31 days	23 days	7 days	28 days	6 days
Jan 2020			3 days		8 days	27 days	31 days		24 days	1 day
Feb 2020			1 day		4 days	25 days	3 days	2 days	26 days	
Mar 2020					9 days	18 days			15 days	
Apr 2020					18 days	18 days		10 days	14 days	
May 2020								5 days	4 days	1 day
Jun 2020						2 days	19 days	7 days	3 days	
Jul 2020	4 days	1 day				1 day	29 days	4 days		
Aug 2020							25 days	9 days		
Sep 2020							29 days		6 days	
Oct 2020	8 days				1 day	4 days	14 days		4 days	
Nov 2020	5 days		18	2 days	1 day	1 day	2 days		4 days	

This is an ongoing violation. DCP also reported multiple excursions of the catalyst inlet temperature in the TV semiannual monitoring report covering operations from June 1, 2019 to November 30, 2019.

#### Conclusion:

The failure of DCP to maintain the catalyst inlet temperature within the normal indicator range and to restore catalytic converter controls to normal operation as expeditiously as practicable are violations of Specific Condition A300.A and Specific Condition A300.B CAM Plan II. Not maintaining catalyst inlet temperature within the indicator range 557 times represents 557 claims.

#### **Additional Information Required:**

Within 30 days of receipt of this NOV,

1. DCP shall submit in writing the causes of this violation, as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP did not maintain the inlet temperature of the emissions control device 557 times and what effect the excursions have had on engine emission rates.

control device i	ndicators.		

2. DCP shall also describe why DCP has not investigated the reasons for the excessive excursions from

Facility: Artesia Gas Processing Plant

**NOV #:** DCP-0199-2101

Title V P095R3

Permit #: NSR 0434M10 to M10R7

Inspection By: Leigh Barr

Date of Discovery: January 8, 2021

NOV Prepared By: Cember Hardison

NRV, FRV or HPV: FRV

#### **VIOLATION 9**

Title V Permit P095R3, Specific Condition A300.C. 40 CFR 64, Compliance Assurance Monitoring (CAM) Unit Amine-R2 still vent, Amine-C, AGI, Acid Gas Injection System,

and Flare 23)

Title V Permit P095R3, Specific Condition A300.D. CAM Plan (Unit AGI)

#### Number of Claims: 1

#### Requirement:

Specific Condition A300.C states in part, "Monitoring: The permittee shall monitor the compressor discharge pressure (psig) per 40 CFR 64.3...The permittee shall comply with the...performance criteria,...(64.6(c))".

Specific Condition A300.D states in part for Indicator No. 1, III. Performance Criteria b. QA/QC Practices/Criteria "Pressure transducer operation is verified no less frequently than annually."

Below is the relevant part of Specific Condition A300.D.

#### D. CAM Plan (Unit AGI)

	Indicator No. 1	Other Monitoring/Verification
I. AGI Performance Indicator	Compressor discharge pressure (psig)	Metering of
III. Performance Criteria a. Data Representativeness	Pressure is to be measured by a pressure transducer	
b. QA/QC Practices/Criteria	Pressure transducer operation is verified no less frequently than annually.	Inlet gas flow
ce		

#### Description:

DCP failed to complete an annual quality assurance verification.

At the Artesia Gas Plant, DCP is required to control H<sub>2</sub>S emissions from their amine units, Amine-R2 and Amine-C with an Acid Gas Injection (AGI) system. The AGI controls emissions by injecting the acid gases from the amine units into an underground formation. The pressure transducer measures the discharge pressure of the AGI compressor, providing the monitoring data to ensure proper operation of the AGI system.

On January 8, 2021, the Department received the TV Semiannual Monitoring report covering operations from June 1, 2020 to November 30, 2020, for its Artesia Gas Plant.

In the report, DCP stated in the "Deviation Summary Table for deviations not yet reported" for requirement A300.D.III.a, "Proper operation of the pressure transducer is verified no less frequently than annually. The verification was not completed for the annual period."

Based on DCP's records, the Department determined that DCP failed to complete the quality assurance practice, per Specific Condition A300.D, that is required to ensure the validity of the data measured by the pressure transducer.

DCP also failed to identify in the Report what caused the deviation from the requirements in Specific Condition A300.D.

#### Conclusion:

The failure of DCP to complete the annual quality assurance verification on the pressure transducer used to monitor the AGI system performance is a violation of the CAM Plan quality assurance (QA) procedures required by Permit P095R3, Specific Condition A300.D.

#### **Additional Information Required:**

Within 30 days of receipt of this NOV, the DCP shall submit in writing the causes of this violation, as well as the actions taken to prevent the recurrence of this violation. Information shall include an explanation of why DCP did not verify the quality of the pressure transducer data.

#### ADDITIONAL INFORMATION VERIFICATION

This checklist must be completed and signed by the facility's Responsible Official (Title V) and returned within 30 days of receipt of the Notice of Violation (NOV). Submit information according to the instructions in the NOV cover letter and according to each violation's instructions. All submittals must include the Reporting Submittal Form. The Reporting Submittal Form and instructions can be located at: https://www.env.nm.gov/air-quality/compliance-and-enforcement/#.

Please note that your facility now appears on the Department's Enforcement Watch as a result of this NOV (see: <a href="https://www.env.nm.gov/enforcement-watch/">https://www.env.nm.gov/enforcement-watch/</a>). Further, the Department will issue a press release to local media highlighting your facility as appearing on this webpage. Your facility will remain on the Enforcement Watch website as an active matter until this matter is fully resolved, including the payment of the assessed civil penalty.

I hereby verify that the DCP Operating Company, LP has provided the required additional information outlined in this Notice of Violation. All required documentation has been submitted within 30 days of receipt of the Notice of Violation.

Date NOV received:	
Alleged Violation 1 Causes, actions taken, e	explanation
Alleged Violation 2 Causes, actions taken, e	explanation
Alleged Violation 3 Causes, actions taken; e H2S, and HAPs tpy emission rates	explanation; cross reference; calculations; and VOC,
Alleged Violation 4 Causes, actions taken, e	explanation
Alleged Violation 5 Causes, actions taken, e information	explanation, tank blanket gas system and inspection
Alleged Violation 6 Causes, actions taken, e	explanation
Alleged Violation 7 Causes, actions taken, e	explanation
Alleged Violation 8 Causes, actions taken, e investigated	explanation, effect on emissions, reasons not
Alleged Violation 9 Causes, actions taken, e	explanation
Signature	Date
Printed Name: Title:	



# New Mexico Environment Department Air Quality Bureau Compliance and Enforcement Section 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505 Phone (505) 476-4300 Fax (505) 476-4375

Received JUL 0 1 2020

Air Quality Bureau

Version 05.02.13

Reviewed By:

NMED USE ONLY

SBR20200003

#### REPORTING SUBMITTAL FORM

NMED USE ONLY
Staff
Admin LL

TEMP	O SBR20200003	METO	TATIL	U DU.	DIATI	IALIU	IXIVI	Autoria	LL		
PLEASE N	IOTE: ® - Indicates required field	TV Semi	-annual	MAY 202	20		1	Admin			
SECT	ION I - GENERAL COM							-			
A. ® C	ompany Name: perating Company LP				D. ® Fac	cility Name: Sas Plant 11004	3804096				
10 Des	Company Address: ta Drive 00 West					cility Address: ols Camp Road					
B.2® Midlan		B.3 ® State: TX	B.4 ® Zip 7 9		E.2 ® C Artesia	ity:		E.3 ® State NM	E.4 ® Zij 88210	o:	
Nichola	ompany Environmental Contact: s L. Case	C.2 ® Title: Env. Speci	alist		Mark L. S			F.2 ® Title Mgr, Area (	Operations		
575-802	Phone Number: 2-5225 Email Address:	C.4 ® Fax I 432-620-41			575-988-	9.5.14.00		F.4 ® Fax 575-677-5			
NLCas	e@dcpmidstream.com				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	mail Address: son@Dcpmidstr	eam.com				
Lonnie	onsible Official: (Title V onlv): V. Setliff	H. Title: Asset Direc	7.7.7		575-605			J. Fax Nu 432-620-4	162		
199	P095-R3	Permit Number		Title V Permit	Issue Date:	N. NSR Peri 0434-M10F		O. NS 01/16	R Permit    2015	ssue Date:	
From:	orting Period: 12/01/2019 To:	05/31/2020									
SECTI	ON II - TYPE OF SUBI	AITTAL (che	ck one t	hat annli	190						
A. [	Title V Annual Compliance Certification	1		Descripti							
в. 🛛	Title V Semi-annual Monitoring Report	Permit Cond B105	ition(s):	Descripti Title V Se		on: mi-Annual Monitoring Report					
c. 🗌	NSPS Requirement (40CFR60)	Regulation:		Section(s	s):	Descripti	on:				
D. 🗌	MACT Requirement (40CFR63)	Regulation:		Section(s	s):	Descripti	on;				
E. 🗌	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:		Section(s	s):	Descripti	on:				
F. 🗌	Permit or Notice of Intent (NOI) Requirement	Permit No.□: o	or NOI No.	: Condition	n(s):	Descripti	on:				
G. 🗌	Requirement of an Enforcement Action	NOV No. ☐: or or CD No. ☐: o		: Section(s	);	Descripti	on:				
SECT	ION IV CERTIFICATION	ON									
	ION IV - CERTIFICATION ION ION ION ION ION ION ION ION ION	Lonnie V.		cer	tify that the	information in	this submitt	al is true, ac	curate and	d complete.	
® Signa	ature of Reporting Official:	(name of report	ing official)	1 ® T	itle:		® Date	(A) R	esponsible Of	ficial for Title V?	
	1	2		3-72	et Director	II.	06/26/2020	100	Yes	□ No	

Date Reviewed:

### **Title V Report Certification Form**

I. Report Type					
☐ Annual Compliance Certification					
⊠ Semi-Annual Monitoring Report					
☐ Other Specify:					
II. Identifying Information					
Facility Name: Artesia Gas Plant					
Facility Address: 1925 Illinois Camp Road		State: NM	1	Zip	o: 88210
Responsible Official (RO): Lonnie V. Setliff		Phone:	575-605-4993	3	Fax: 432-620-4162
RO Title: Asset Director II	RO e-mail: L	VSetliff@D	Ocpmidstream	m.cc	om
Permit No.: P095-R3		Date Perr	nit Issued: (	6/27	/2017
Report Due Date (as required by the permit):	7/14/2020	Permit A	I number: 1	99	
Time period covered by this Report: From:	12/1/2019		To: 05/31	/202	20
III. Certification of Truth, Accuracy,	and Compl	eteness	WIS S		
I am the Responsible Official indicated above. I, (Lonn certify that, based on information and belief formed afte attached Title V report are true, accurate, and complete.		ry, the stateme	ents and inform		
Signature		Date: <u>6/26/2</u>	2020 .		

#### A203 Tanks A. Tank Throughput (Units TK-48, TK-49, TK-50, and GT-1) Requirement: Compliance with the allowable emission limits in Table 106.A shall be demonstrated by total condensate throughput to units TK-48, TK-49, TK-50, and GT-1 shall each not exceed 2,940,000 gallons (70,000 barrels) per year. (NSR Permit 0434M10, Condition A203.A) Monitoring: The permittee shall monitor the monthly total throughput for the tanks once per month. Recordkeeping: The permittee shall record the monthly total throughput of liquids and each month the permittee shall use this value to calculate and record a monthly rolling, 12-month total throughput. Tank breathing and working emissions were calculated using the USEPA Tanks program Version 4.0.9d. Emission rates computed using the same parameters, but with a different Department approved algorithm that exceed these values will not be deemed non-compliance with this permit. Records shall also be maintained in accordance with Section B109. Reporting: The permittee shall report in accordance with Section B110. Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below. Yes Date report submitted: Tracking Number: No No Provide comments and identify any supporting documentation as an attachment. Comments: A summary of monitoring results is included in Appendix H. There are no deviations to report.

TV Permit No: P095-R3 Page: B11 of B19

#### **B110** General Reporting Requirements

(20.2.70.302.E NMAC)

A. Reports of required monitoring activities for this facility shall be submitted to the Department on the schedule in section A109. Monitoring and recordkeeping requirements that are not required by a NSPS or MACT shall be maintained on-site or (for unmanned sites) at the nearest company office, and summarized in the semi-annual reports, unless alternative reporting requirements are specified in the equipment specific requirements section of this permit.

- B. Reports shall clearly identify the subject equipment showing the emission unit ID number according to this operating permit. In addition, all instances of deviations from permit requirements, including those that occur during emergencies, shall be clearly identified in the reports required by section A109. (20.2.70.302.E.1 NMAC)
- C. The permittee shall submit reports of all deviations from permit requirements, including those attributable to upset conditions as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken. These reports shall be submitted as follows:
  - (1) Deviations resulting in excess emissions as defined in 20.2.7.7 NMAC (including those classified as emergencies as defined in section B114.A) shall be reported in accordance with the timelines specified by 20.2.7.110 NMAC and in the semi-annual reports required in section A109. (20.2.70.302.E.2 NMAC)
  - (2) All other deviations shall be reported in the semi-annual reports required in section A109. (20.2.70.302.E.2 NMAC).
- D. The permittee shall submit reports of excess emissions in accordance with 20.2.7.110.A NMAC.
- E. Allowable Emission Limits for Excess Emissions Reporting for Flares and Other Regulated Sources with No Pound per Hour (pph) and/or Ton per Year (tpy) Emission Limits.
  - (1) When a flare has no allowable pph and/or tpy emission limits in Sections A106 and/or A107, the authorized allowable emissions include only the combustion of pilot and/or purge gas. Compliance is demonstrated by limiting the gas stream to the flare to only pilot and/or purge gas.
  - (2) For excess emissions reporting as required by 20.2.7 NMAC, the allowable emission limits are 1.0 pph and 1.0 tpy for each regulated air pollutant (except for H2S) emitted by that source as follows:
    - (a) For flares, when there are no allowable emission limits in Sections A106 and/or Δ107
    - (b) For regulated sources with emission limits in Sections A106 or A107 represented by the less than sign ("<").

# OPERATING PERMIT P095-R3

APPENDIX H

Record of Tanks 48, 49, and 50 Throughputs & Loadout

**Artesia Condensate Throughputs** 

	Ai tesia ot	Traditionic .	mougnputs		SI OR OIL	SVSTEM					BULLET TANKS
Proceedings			Incoming		SLOP OIL	STSTEW					
					TV 40		TK-40		TK-50		
Condescalary 17				TIC 40		TIC 40		TV EO			
Description   Control   Description   Desc											
Section   1979   1979   1988   1988   1988   1988   1988   1988   1988   1989   1988   1989											
Hay-15											
https://doi.org/10.1009/10.1											
mm-1-5											
July 1-5											
August-13											
Sementary 15   1959   20022   2979   40011   2275   40011   2975   40011   2970   20702   20											
Comberts   Comparis											
Secondaria   Sill   7930   3290   3860   329   3860   329   3960   329   3960   329   3960   329   3960   329   3960   329   3960   329   3960   329   3960   329   3265   3865   3275											
December-15   S511   77719   2765.5   38859.5   2765.5   38859.5   5531   77719   5355   76211   138881.5   5313   3811.5   500.6   77623   5365   5365.5											
February-76	November-15	6538									
February-16   6125   73833   3022.5   32921.5   3002.5   32921.5   6123   77632   77602	December-15	5531									
March   18   5859   77245   2029.5   3862.2   3029.5   3862.2   5869   77245   5078   77862	January-16	6306	77623	3153							
American	February-16	6125	78583	3062.5	39291.5	3062.5					
Mary-16   \$128   75772	March-16	5859	77245	2929.5	38622.5	2929.5	38622.5	5859			
Inter-16	April-16	6238	76869	3119	38434.5	3119	38434.5				
June-16	May-16	6128	75732	3064	37866	3064	37866	6128	75732	6768	81017
July-16							37535	6563	75070	4818	
August-16 6491 74648 3232-5 37324 3235-5 37324 3235-5 37324 6431 74648 6164 76964 56961 73661 64963 73661 64963 73661 6696 73757 7367 66067 73757 7367 66067 7367 7367 66067 7367 7367 66067 7367 73										5876	76096
September-16   0493   73661   248.5   38830.5   2481.5   36830.5   4969   73661   6096   77587     November-16   6438   73761   3219   36830.5   3219   36830.5   3219   36830.5   3219   36830.5   3219   36830.5   3219   36830.5   3219   36830.5   3219   36830.5   3219   36830.5   3219   36830.5   3219   36830.5   3219   36830.5   3219   36830.5   3219   3											
Complement   Com										6096	77587
November-16   COURS   7331.1   3044   3655.5   3064   36655.5   3066.5   7331.1   5134   73460   December-16   7533   75293   3756.5   3766.5   3											
December-16										5134	74560
January 17   5000   74996   2954.5   37448   2954.5   37448   3090   74896   5295   72328   77238   77238   77247											73854
February-17											
March-17											
April											
May-17											
Jun-17   S328   78005   2914   39002.5   2914   39002.5   5828   78005   3417   78705   3470.5   3932.5   3470.5   3932.5   7341   78705   7571   70839   7281   78707   7872											
May-17   7341   78705   3670.5   3935.5   3870.5   3935.5   7341   78705   7751   70839   7484   74945   74958   7485											
August-17 7184 79458 3592 39779 3592 39729 7184 79458 7606 72281 55916-17 8788 8328 4394 41541.5 4394 41541.5 8788 8328 6782 77867 Ctober-17 7878 8328 34576.5 42999 4576.5 42999 9153 85998 6978 77514 7751											
September-17   8788   83283   4394   41641.5   4394   41641.5   8788   83283   6782   72967											
Cottber-17   7953   85998   4576.5   42999   4576.5   42999   4576.5   42999   9153   85998   6978   75214											
November-17 7297 87207 3648.5 4303.5 3648.5 43603.5 7297 87207 4807 74887 December-18 10338 90632 5469 45316 1569 45316 10938 90632 5469 45316 5469 45316 10938 90632 5469 45316 5469 45316 10938 90632 5469 76631 3247 76780 10534 95257 5146 76631 32477 10534 95257 5146 76631 32477 10534 95257 5146 76631 32477 10534 95257 5146 76631 32477 10534 95257 5146 76631 32477 10534 95257 5146 76631 32477 10534 95257 5146 76631 32477 10534 95257 5146 76631 32477 10534 95257 5146 76631 32477 10534 95257 10534 10534 10536 10534 10536 105											
December-18   10938   90632   5469   45316   5469   45316   10938   90632   56382   76780     January-18   10534   95257   5267   47628.5   5267   47628.5   10534   95257   5146   76631     January-18   9494   99185   6238   78243     March-18   8634   100756   4317   50378   4317   50378   8634   100756   8711   79296     April-18   9438   103163   4719   51581.5   4719   51581.5   9498   103163   10393   83492     May-18   9175   103804   4587.5   51902   4587.5   51902   9175   103804   10979   87455     June-18   8656   106632   4328   53316   4328   53316   8656   106632   10995   91988     July-18   7719   107010   3859.5   53505   3859.5   53505   7719   107010   8949   93366     August-18   6644   106460   3317   53230   3317   53230   6634   106460   4977   90737     September-18   7988   105660   3994   52830   3994   52830   7888   105660   6592   90547     November-18   6809   104535   3404.5   52267.5   3404.5   52267.5   6809   104535   4720   87091     Alamary-19   7388   96595   3694   48297.5   3694   48297.5   7388   96595   5080   85558     February-19   6400   93501   3200   46750.5   3200   46750.5   6400   93501   4029   83349     August-19   732   9336   48811.5   48297.5   4829.5   5300   4670.5   6400   93501   4029   83349     August-19   732   93363   48811.5   48297.5   7388   96595   5080   85558     February-19   6400   93501   3200   46750.5   3200   46750.5   6400   93501   4029   83349     August-19   9737   92185   4868.5   46092.5   4868.5   46092.5   9737   92185   5000   83548     August-19   9737   92185   4868.5   46092.5   4868.5   46092.5   4770   87836     August-19   9737   92185   4868.5   46092.5   4868.5   46092.5   9737   92185   5000   83548     August-19   9737   92185   4868.5   46092.5   4868.5   46092.5   9737   92185   5000   83548     August-19   9737   92185   4868.5   46092.5   4868.5   46092.5   9737   92185   5000   62344     August-19   367   90544   3366   2149.5   40366   2149.5   40366   4299   80732   6036   61222     August-19   367   9054   3362											
January-18   10534   95257   \$267   47628.5   \$267   47628.5   \$10534   95257   \$146   76631											
February-18 9494 99185 4747 49592.5 4747 49592.5 9494 99185 6238 78243 March-18 8634 100756 4317 50378 4317 50378 8634 100756 8711 79296 April-18 9438 103163 4719 51581.5 4719 51581.5 9438 103163 10393 83492 March-18 9438 103163 4719 51581.5 4719 51581.5 9438 103163 10393 83492 Mary-18 8656 106632 4228 53316 4328 53316 4328 53316 8656 106632 10395 91988 Julin-18 8656 106632 10395 91988 Julin-18 7719 107010 3895.5 53505 3895.5 53505 7719 107010 8999 93366 August-18 6634 106460 3317 53230 3317 53230 3317 53230 6634 106460 4977 90737 September-18 7988 105660 3994 52830 3994 52830 7988 105660 6592 90547 October-18 8516 105023 4258 52511.5 4258 52511.5 4258 52511.5 8516 105023 3609 87178 November-18 6609 104535 3404.5 52267.5 3404.5 52267.5 6809 104535 4720 87091 December-18 6144 99741 3072 49870.5 3072 49870.5 6144 99741 4915 885624 January-19 7388 96595 3694 48297.5 3694 48297.5 7388 96595 5000 85558 Julin-19 7522 92339 3761 46194.5 3761 46194											
March-18 8634 100756 4317 50378 4317 50378 8634 100756 8711 79296 April-18 9438 103163 4719 51581.5 4719 51581.5 9438 103163 10393 83492 May-18 9175 103804 4587.5 51902 4587.5 51902 9175 103804 10979 87455 July-18 7719 107010 3859.5 53505 3859.5 53505 3859.5 7719 107010 8849 93366 August-18 6634 106460 3317 53230 3317 53230 6634 106460 4977 90737 September-18 7988 105660 3994 52830 3394 52830 7988 105660 6592 90547 October-18 8516 105023 4258 52511.5 4258 52511.5 8516 105023 3609 87178 November-18 6809 104535 3404.5 52267.5 3404.5 52267.5 6809 104535 4720 87091 December-18 6400 93501 3200 46750.5 3200 46750.5 6400 93501 4029 83391 April-19 7388 96595 3694 48297.5 3694 48297.5 7388 96595 5080 85558 February-19 6400 93501 3200 46750.5 3200 46750.5 6400 93501 4029 83349 May-19 9737 9185 4868.5 4609.2 4868.5 4609.5 9737 9185 4868.5 4609.5 9737 9185 5080 85558 1069 8844 3154.5 4422 3154.5 4422 3154.5 8670 88844 3787 57184 August-19 6709 8884 3154.5 44422 3154.5 4422 3154.5 8670 88844 3787 57184 August-19 6725 90254 3362.5 45127 362.5 45127 6725 90254 5383 6234 5380 6234 5380 6234 5380 6235 5000 87358 June-19 6725 90254 3362.5 45127 362.5 45127 6725 90254 5383 6234 5386 677 1933.5 4306 62149.5 4300 4274.5 6860 84949 5234 5380 6234 5											
April-18 9438 103163 4719 51581.5 4719 51581.5 9438 103163 10393 83492 May-18 9175 103804 4587.5 51902 4587.5 51902 9175 103804 100799 87455 104618 106622 4328 53316 4328 33316 8656 106632 10395 91988 104718 7719 107010 3859.5 53505 3859.5 35505 7719 107010 8949 93366 106710 107010 8949 93366 106718 107010 8949 93366 106718 107010 8949 93366 106718 107010 8949 93366 106718 107010 8949 93366 106718 107010 8949 93366 106718 107010 8949 93366 107010 8949 93566 107010 8949 93566 107010 8949 93566 107010 8949 93566 107010 8949 107010 8949 9366 107010 8949 107010 8949 107010 8949 107010 8949 107010 8949 93747 897010 87010	February-18	9494									
May-18 9175 103804 4587.5 51902 4587.5 51902 9175 103804 10979 87455 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	March-18	8634	100756								
June-18   8656   106632   4328   53316   4328   53316   8656   106632   10395   91888     July-18   7719   107010   3839.5   53505   3859.5   53505   7719   107010   8943   93366     August-18   6634   106460   3317   53230   3317   53230   6634   106460   4977   90737     September-18   7988   105660   3394   52830   3394   52830   7988   105660   6592   90547     October-18   8516   105023   4258   52511.5   4258   52511.5   8516   105023   3660   6592   90547     November-18   6809   104535   3404.5   52267.5   3404.5   52267.5   6809   104535   4720   87091     December-18   6144   99741   3072   49870.5   3072   49870.5   6144   99741   4915   85624     January-19   7388   96599   3694   48297.5   3694   48297.5   7388   96595   5080   85558     February-19   6400   93501   3200   46750.5   3200   46750.5   6400   93501   4029   83349     March-19   7522   92389   3761   46194.5   3761   46194.5   7522   92389   3688   78326     April-19   8672   91623   4336   45811.5   4336   45811.5   8672   91623   5202   73135     June-19   6725   90254   3362.5   458127   3362.5   45127   6725   90254     July-19   6309   88844   3154.5   44422   3154.5   44422   6309   88844   3787   57884     August-19   3867   86077   1933.5   43038.5   1933.5   43038.5   3430   42474.5   6860   84949   5234   58428     October-19   6860   84949   3430   42474.5   3430   42474.5   6860   84949   5234   58428     October-19   5671   79045   2835.5   3952.5   2835.5   3952.5   5671   79045   5309   63647     Apart-20   563   73710   3026.5   38855   3026.5   36733.5   3052.5   5671   79045   5309   63647     Apart-20   583   73460   4916.5   37320   4916.5   37320   5833   73460   7028   65617      April-20   583   73460   4916.5   37320   4916.5   37320   5833   73460   7028   65617      April-20   583   73460   4916.5   37320   4916.5   37320   5833   73460   7028   65617      April-20   583   73460   4916.5   37320   4916.5   37320   5833   73460   7028   65617      April-20   583   73460   4916.5   37320   4916.5   37320   583	April-18	9438	103163	4719	51581.5	4719					
July-18	May-18	9175	103804	4587.5	51902	4587.5	51902	9175			
August-18 6634 106460 3317 53230 3317 53230 6634 106460 4977 90737  September-18 7988 105660 3994 52830 3994 52830 7988 105660 6592 90547  October-18 6164 105023 4258 52511.5 4258 52511.5 8516 105023 3609 87178  November-18 6809 104535 3404.5 52267.5 3404.5 52267.5 6809 104535 4720 87091  December-18 6144 99741 3072 49870.5 3072 49870.5 6144 99741 4915 85624  January-19 7388 96555 3694 48297.5 3694 48297.5 7388 96595 5080 85558  February-19 6400 99501 3200 46750.5 3200 46750.5 6400 93501 4029 83349  March-19 7522 92389 3761 46194.5 3761 46194.5 7522 92389 3688 78326  April-19 8672 91623 4336 45811.5 4336 45811.5 8672 91623 5202 73135  May-19 9737 92185 4868.5 46692.5 4868.5 46092.5 9737 92185 520 67358  June-19 6725 90254 3362.5 45127 3362.5 45127 6725 90254 5383 62346  July-19 6309 88844 3154.5 44422 3154.5 44422 6309 88844 3787 57184  August-19 3660 84949 3430 42474.5 3430 42274.5 6860 84949 5234 58428  October-19 4299 80732 2149.5 40366 2149.5 40366 4299 80732 6403 61222  November-19 5671 79045 2835.5 39522.5 2835.5 39522.5 5671 79045 5309 63647  January-20 603 73770 3026.5 33720 4916.5 37320 9833 74640 7028 65617	June-18	8656	106632	4328	53316	4328	53316	8656	106632	10395	
August-18 6634 106460 3317 53230 3317 53230 6634 106460 4977 99737 99737 September-18 7988 105660 3994 52830 3994 52830 7988 105660 6592 90547 October-18 8516 105023 4258 52511.5 4258 52511.5 8516 105023 3609 87178 November-18 6809 104535 3404.5 52567.5 3404.5 52567.5 6809 104535 4720 87091 December-18 6144 99741 3072 49870.5 3072 49870.5 6144 99741 4915 85624 January-19 7388 96595 3694 48297.5 3694 48297.5 7388 96595 5080 85558 February-19 6400 93501 3200 46750.5 3070 46750.5 6400 93501 4029 83349 March-19 7522 92389 3761 46194.5 3761 46194.5 7522 92389 3688 78326 April-19 8672 91623 4336 45811.5 4336 45811.5 8672 91623 5202 733135 June-19 6725 90254 3362.5 45127 3362.5 45127 6725 90254 5383 62346 July-19 6309 88844 3154.5 44422 3154.5 44422 6309 88844 3787 57184 August-19 3660 84949 3430 42474.5 340 42474.5 6860 84949 5234 58428 October-19 4299 80732 2149.5 40366 2149.5 40366 4299 80732 6032 7710 3026.5 3825 3026.5 3825 5025 77710 4960 63527 February-20 3888 75198 1944 37599 1944 37599 3888 75198 3739 63237 March-20 5803 73479 2015.5 36735 2901.5 36735.2 901.5 3	July-18	7719	107010	3859.5	53505	3859.5	53505	7719	107010	8949	
October-18 8516 105023 4258 52511.5 4258 52511.5 8516 105023 3609 87178  November-18 6809 104535 3404.5 52267.5 3404.5 52267.5 6809 104535 4720 87091  December-18 6144 99741 3072 49870.5 3072 49870.5 6144 99741 4915 85624  January-19 7388 96595 3694 48297.5 3694 48297.5 7388 96595 5080 85558  February-19 6400 93501 3200 46750.5 3200 46750.5 6400 93501 4029 83349  March-19 7522 92389 3761 46194.5 3761 46194.5 7522 92389 3688 78326  April-19 8672 91623 4336 45811.5 4336 45811.5 8672 91623 5202 67358  June-19 6725 90254 3362.5 46092.5 4868.5 46092.5 9737 92185 5202 67358  June-19 6725 90254 3362.5 45127 3362.5 45127 6725 90254 5383 62346  July-19 6309 88844 3154.5 44422 3154.5 44422 6309 88444 3787 57184  August-19 3867 86077 1933.5 4308.5 1933.5 43038.5 3867 86077 7579 59786  September-19 6860 84949 3430 42474.5 3430 42474.5 6860 84949 5234 58428  October-19 4299 80732 2149.5 40366 2149.5 40366 249.9 579.5 79518 6751 63253  December-19 5671 79045 2835.5 3952.5 2835.5 3952.5 5835 77710 4960 63527  February-20 3888 75198 1944 37599 1944 37599 3888 75198 3739 63237  March-20 5803 73479 2015.5 37320 4916.5 37320 9833 74640 7028 65617		6634	106460	3317	53230	3317	53230	6634	106460	4977	
October-18         8516         105023         4258         52511.5         4258         52511.5         4258         52511.5         8516         105023         3609         87178           November-18         6809         104535         3404.5         52267.5         3404.5         52267.5         6809         104535         4720         87091           December-18         6144         99741         3072         49870.5         6144         99741         4915         85624           January-19         7388         96595         3694         48297.5         3694         48297.5         7388         96595         5080         85558           February-19         6400         93501         3200         46750.5         3200         46750.5         6400         93501         4029         83349           Mart-19         7522         92389         3761         46194.5         7522         92389         3688         78326           April-19         8672         91623         4336         45811.5         4336         45811.5         8672         91623         5202         67358           June-19         6725         90254         3362.5         45127         3362.5							52830	7988	105660	6592	90547
November-18 6809 104535 3404.5 52267.5 3404.5 52267.5 6809 104535 4720 87091 December-18 6144 99741 3072 49870.5 3072 49870.5 6144 99741 4915 85624 January-19 7388 96595 3694 48297.5 3694 48297.5 7388 96595 5080 85558 February-19 6400 93501 3200 46750.5 3200 46750.5 6400 93501 4029 83349 March-19 7522 92389 3761 46194.5 3761 46194.5 7522 92389 3688 78326 April-19 8672 91623 4336 45811.5 4336 45811.5 8672 91623 5200 73135 May-19 9737 92185 4868.5 46092.5 4868.5 46092.5 9737 92185 5202 67358 June-19 6725 90254 3362.5 45127 3362.5 45127 6725 90254 5383 62346 July-19 6309 88844 3154.5 44422 3154.5 44422 6309 88844 3787 57184 August-19 3867 86077 1933.5 43038.5 1933.5 43038.5 3867 86077 7579 59786 September-19 6860 84949 3430 42474.5 3430 42474.5 6860 84949 5234 58428 October-19 4299 80732 2149.5 40366 2149.5 40366 4299 80732 6403 61222 November-19 5595 79518 2797.5 39759 2797.5 39759 5595 79518 6751 63253 December-19 5671 79045 2835.5 39522.5 2835.5 39522.5 5671 79045 5309 63647 January-20 6053 77710 3026.5 38855 3026.5 37320 4916.5 37320 9833 74640 4916.5 37320 4916.5 37320 9833 74640 4916.5 37320 4916.5 37320 9833 74640 4916.5 37320 4916.5 37320 9833 74640 7028 66517										3609	87178
December-18											
January-19         7388         96595         3694         48297.5         3694         48297.5         7388         96595         5080         85558           February-19         6400         93501         3200         46750.5         3200         46750.5         6400         93501         4029         83349           March-19         7522         92389         3761         46194.5         7522         92389         3688         78326           April-19         8672         91623         4336         45811.5         4336         45811.5         8672         91623         5202         73135           May-19         9737         92185         4686.5         46092.5         4868.5         46092.5         9737         92185         5202         67358           June-19         6725         90254         3362.5         45127         3362.5         45127         6725         90254         5383         62346           July-19         6309         88844         3154.5         44422         3154.5         44422         6309         88844         3787         57184           August-19         3867         86077         1933.5         43038.5         1933.5         43											
February-19 6400 93501 3200 46750.5 3200 46750.5 6400 93501 4029 83349  March-19 7522 92389 3761 46194.5 3761 46194.5 7522 92389 3688 78326  April-19 8672 91623 4336 45811.5 4336 45811.5 8672 91623  May-19 9737 92185 4868.5 46092.5 4868.5 46092.5 9737 92185 5202 67358  June-19 6725 90254 3362.5 45127 3362.5 45127 6725 90254 5383 62346  July-19 6309 88844 3154.5 44422 3154.5 44422 6309 88844 3787 57184  August-19 3867 86077 1933.5 43038.5 1933.5 43038.5 1933.5 3867 86077 7579 59786  September-19 6860 84949 3430 42474.5 3430 42474.5 6860 8494 5234 58428  October-19 4299 80732 2149.5 40366 2149.5 40366 4299 80732 6403 61222  November-19 5595 79518 2797.5 39759 2797.5 39759 5595 79518 6751 63253  December-19 5671 79045 2835.5 39522.5 2835.5 39522.5 5671 79045 5309 63647  January-20 6053 77710 3026.5 38855 3026.5 38855 6053 77710 4960 63527  February-20 3888 75198 1944 37599 1944 37599 3888 75198 3739 63237  March-20 5803 73479 2901.5 36739.5 2901.5 36739.5 5803 73479 4242 63791  April-20 9833 74640 4916.5 37320 4916.5 37320 9833 74640 7028 65617											
March-19 7522 92389 3761 46194.5 3761 46194.5 7522 92389 3688 78326 April-19 8672 91623 4336 45811.5 4336 45811.5 8672 91623 5202 73135 May-19 9737 92185 4868.5 46092.5 4868.5 46092.5 9737 92185 5202 67358 June-19 6725 90254 3362.5 45127 3362.5 45127 6725 90254 5383 62346 July-19 6309 88844 3154.5 44422 3154.5 44422 6309 88844 3787 57184 August-19 3867 86077 1933.5 43038.5 1933.5 43038.5 3867 86077 7579 59766 September-19 6860 84949 3430 42474.5 3430 42474.5 6860 84949 5234 58428 October-19 4299 80732 2149.5 40366 2149.5 40366 4299 80732 6403 61222 November-19 5595 79518 2797.5 39759 2797.5 39759 5595 79518 6751 63253 December-19 5671 79045 2835.5 39522.5 2835.5 39522.5 5671 79045 5309 63647 January-20 6053 77710 3026.5 38855 3026.5 38855 6053 77710 4960 63527 February-20 3888 75198 1944 37599 1944 37599 3888 75198 3739 63237 March-20 5803 73479 2901.5 36730.5 4916.5 37320 9833 73460 7028 65617											
April-19 8672 91623 4336 45811.5 4336 45811.5 8672 91623 5202 73135 May-19 9737 92185 4868.5 46092.5 4868.5 46092.5 9737 92185 5202 67358 June-19 6725 90254 3362.5 45127 3362.5 45127 6725 90254 5383 62346 July-19 6309 88844 3154.5 44422 3154.5 44422 6309 88844 3787 57184 August-19 3867 86077 1933.5 43038.5 1933.5 43038.5 3867 86077 7579 59786 September-19 6860 84949 3430 42474.5 3430 42474.5 6860 84949 5234 58428 October-19 4299 80732 2149.5 40366 2149.5 40366 4299 80732 6403 61222 November-19 5595 79518 2797.5 39759 2797.5 39759 5595 79518 6751 63253 December-19 5671 79045 2835.5 39522.5 2835.5 39522.5 5671 79045 5309 63647 January-20 6053 77710 3026.5 38855 3026.5 38855 6053 77710 4960 63527 February-20 3888 75198 1944 37599 1944 37599 3888 75198 3739 63237 March-20 5803 73479 2901.5 36739.5 2901.5 36739.5 590.5 37320 9833 74640 7028 63617											
May-19 9737 92185 4868.5 46092.5 4868.5 46092.5 9737 92185 5202 67358 June-19 6725 90254 3362.5 45127 3362.5 45127 6725 90254 5383 62346 July-19 6309 88844 3154.5 44422 3154.5 44422 6309 88844 3787 57184 August-19 3867 86077 1933.5 43038.5 1933.5 43038.5 3867 86077 7579 59786 September-19 6860 84949 3430 42474.5 3430 42474.5 6860 84949 5234 58428 October-19 4299 80732 2149.5 40366 2149.5 40366 4299 80732 6403 61222 November-19 5595 79518 2797.5 39759 2797.5 39759 5595 79518 6751 63253 December-19 5671 79045 2835.5 39522.5 2835.5 39522.5 5671 79045 5309 63647 January-20 6053 77710 3026.5 38855 3026.5 38855 6053 77710 4960 63527 February-20 3888 75198 1944 37599 1944 37599 3888 75198 3739 63237 March-20 5803 73479 2901.5 36739.5 2901.5 36739.5 5803 73479 4242 63791 April-20 9833 74640 4916.5 37320 4916.5 37320 9833 74640 7028 65617											
June-19 6725 90254 3362.5 45127 3362.5 45127 6725 90254 5383 62346 July-19 6309 88844 3154.5 44422 3154.5 44422 6309 88844 3787 57184 August-19 3867 86077 1933.5 43038.5 1933.5 43038.5 3867 86077 7579 59786 September-19 6860 84949 3430 42474.5 3430 42474.5 6860 84949 5234 58428 October-19 4299 80732 2149.5 40366 2149.5 40366 4299 80732 6403 61222 November-19 5595 79518 2797.5 39759 2797.5 39759 5595 79518 6751 63253 December-19 5671 79045 2835.5 3952.5 2835.5 3952.5 5671 79045 5309 63647 January-20 6053 77710 3026.5 38855 3026.5 38855 6053 77710 4960 63527 February-20 3888 75198 1944 37599 1944 37599 3888 75198 3739 63237 March-20 5803 73479 2901.5 36739.5 2901.5 36739.5 5803 73479 4242 63791 April-20 9833 74640 4916.5 37320 4916.5 37320 9833 74640 7028 65617											
July-19         6309         88844         3154.5         44422         3154.5         44422         6309         88844         3787         57184           August-19         3867         86077         1933.5         43038.5         1933.5         43038.5         3867         86077         7579         59786           September-19         6860         84949         3430         42474.5         3430         42474.5         6860         84949         5234         58428           Ottober-19         4299         80732         2149.5         40366         2149.5         40366         4299         80732         6403         61222           November-19         5595         79518         2797.5         39759         2797.5         39759         595         79518         6751         63253           December-19         5671         79045         2835.5         39522.5         2835.5         39522.5         5671         79045         5309         63647           January-20         6053         77710         3026.5         38855         3026.5         38855         6053         77710         4960         63527           February-20         3888         75198         1944											
August-19 3867 86077 1933.5 43038.5 1933.5 43038.5 3867 86077 7579 59786 September-19 6860 84949 3430 42474.5 6860 84949 5234 58428 October-19 4299 80732 2149.5 40366 2149.5 40366 4299 80732 6403 61222 November-19 5595 79518 2797.5 39759 2797.5 39759 5595 79518 6751 63253 December-19 5671 79045 2835.5 39522.5 2835.5 39522.5 5671 79045 5309 63647 January-20 6053 77710 3026.5 38855 3026.5 38855 6053 77710 4960 63527 February-20 3888 75198 1944 37599 1944 37599 3888 75198 3739 63237 March-20 5803 73479 2901.5 36739.5 2901.5 36739.5 5803 73479 4242 63791 April-20 9833 74640 4916.5 37320 4916.5 37320 9833 74640 7028 65617											
September-19         6860         84949         3430         42474.5         3430         42474.5         6860         84949         5234         58428           October-19         4299         80732         2149.5         40366         2149.5         40366         4299         80732         6403         61222           November-19         5595         79518         2797.5         39759         2797.5         39759         5595         79518         6751         63253           December-19         5671         79045         2835.5         39522.5         2835.5         39522.5         5671         79045         5309         63647           January-20         6053         77710         3026.5         38855         3026.5         38855         6053         77710         4960         63527           February-20         3888         75198         1944         37599         1944         37599         3888         75198         3739         63237           March-20         5803         73479         2901.5         36739.5         2901.5         36739.5         5803         73479         4242         63791           April-20         9833         74640         4916.5											
October-19         4299         80732         2149.5         40366         2149.5         40366         4299         80732         6403         61222           November-19         5595         79518         2797.5         39759         5595         79518         6751         63253           December-19         5671         79045         2835.5         39522.5         2835.5         39522.5         5671         79045         5309         63647           January-20         6053         77710         3026.5         38855         3026.5         38855         6053         77710         4960         63527           February-20         3888         75198         1944         37599         1944         37599         3888         75198         3739         63237           March-20         5803         73479         2901.5         36739.5         2901.5         36739.5         5803         73479         4242         63791           April-20         9833         74640         4916.5         37320         4916.5         37320         9833         74640         7028         65617											
November-19 5595 79518 2797.5 39759 2797.5 39759 5595 79518 6751 63253 December-19 5671 79045 2835.5 3952.5 2835.5 3952.5 5671 79045 5309 63647 January-20 6053 77710 3026.5 38855 3026.5 38855 6053 77710 4960 63527 February-20 3888 75198 1944 37599 1944 37599 3888 75198 3739 63237 March-20 5803 73479 2901.5 36739.5 2901.5 36739.5 5803 73479 4242 63791 April-20 9833 74640 4916.5 37320 4916.5 37320 9833 74640 7028 65617											
December-19         5671         79045         2835.5         39522.5         2835.5         39522.5         5671         79045         5309         63647           January-20         6053         77710         3026.5         38855         3026.5         38855         6053         77710         4960         63527           February-20         3888         75198         1944         37599         1944         37599         3888         75198         3739         63237           March-20         5803         73479         2901.5         36739.5         2901.5         36739.5         5803         73479         4242         63791           April-20         9833         74640         4916.5         37320         4916.5         37320         9833         74640         7028         65617											
January-20         6053         77710         3026.5         38855         3026.5         38855         6053         77710         4960         63527           February-20         3888         75198         1944         37599         1944         37599         3888         75198         3739         63237           March-20         5803         73479         2901.5         36739.5         2901.5         36739.5         5803         73479         4242         63791           April-20         9833         74640         4916.5         37320         4916.5         37320         9833         74640         7028         65617											
February-20         3888         75198         1944         37599         1944         37599         3888         75198         3739         63237           March-20         5803         73479         2901.5         36739.5         2901.5         36739.5         5803         73479         4242         63791           April-20         9833         74640         4916.5         37320         4916.5         37320         9833         74640         7028         65617											
March-20 5803 73479 2901.5 36739.5 2901.5 36739.5 5803 73479 4242 63791 April-20 9833 74640 4916.5 37320 4916.5 37320 9833 74640 7028 65617											
April-20 9833 74640 4916.5 37320 4916.5 37320 9833 74640 7028 65617	February-20	3888									
The state of the s	March-20										
May-20 1014 75047 5072 37523.5 5072 37523.5 10144 75047 6105 66520	April-20	9833	74640	4916.5							
	May-20	10144	75047	5072	37523.5	5072	37523.5	10144	75047	6105	66520



#### New Mexico Environment Department - Air Quality Bureau Compliance and Enforcement Section 525 Camino de Los Marquez - Suite 1 - Santa Fe, NM 87505 Phone (505) 476-4300 - Email: nmenv-aqbrr@state.nm.us



#### **Reporting Submittal Form**

GENERAL FACILITY AND REPORT INFORMATION										
Owner Name:					Facility Name	:				
DCP Operating Cor	mpany LP				Artesia Ga	s Plar	nt			
Al Number:	Activity Nu	mber:				Title V	Permit Number:		NSR Permit Number:	
199	000199-	01062	2021-01			P095	5R3		0434M10R6	
Report Type:	-							Perm	it Condition:	
Title V Semi-Annua	I Monitoring Re	port -	-							
Monitoring Start:	Monitoring End:		Report Due:	Rep	ort Certifed:		Status:	•		
06/01/2020	11/30/2020		01/15/2021				Prepared			
Preparer Name:				Titl	Title:					
Nicholas Case				Er	Environmental Specialist					
Office Phone:	Office Ext:	Cel	l Phone:	E-n	nail:					
575-802-5225				nlo	case@dcpm	nidstre	eam.com			
Certifier Name				Tit	Title:			Resp	oonsible Official for Title V?	
Lonnie Setliff					Director Yes					
Office Phone: Office Ext: Cell Phone: E-					mail:					
575-605-4993 Iv					vsetliff@dcpmidstream.com					
	_				_		_			

ATTACHMENTS		
Upload Date	Document Title	File Name
01/06/2021		DCPM 2020 Artesia GP 2nd half SA Title V report 1 1 7.pdf
01/08/2021	000199-01062021-01_RR	000199-01062021-01_RR.pdf

#### **CERTIFICATION OF TRUTH, ACCURACY AND COMPLETENESS**

I certify under penalty of law that I have had the opportunity to review, in human-readable format, the content of the electronic document to which I hereby certify and attest, and I further certify under penalty of law that, based on the information and belief formed after reasonable inquiry, the statements and information contained in this submission are true, accurate, and complete. I understand that making any false statement, representation, or certification of this submission may result in criminal penalties.

Certifier Name	Date
Lonnie Setliff	01/08/2021



# DocuSign Envelope ID: AE4B767A-99D5-4D34-A3EE-F5CD48A34627 New Mexico Environment Department



Version 05.02.13

Compliance and Enforcement Section 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505 Phone (505) 476-4300 Fax (505) 476-4375		Air Quality Bureau
Santa Fe, NM 87505	Com	pliance and Enforcement Section
	525	Camino de los Marquez, Suite 1
		Santa Fe, NM 87505

NMED USE ONLY								NME	D USE ON	LY	
TEMPO	0	REPORTING SUBMITTAL FORM						Staff			
long a						2		Admin			
	OTE: ® - Indicates required field			u diare mes							
Andrew State Control	ION I - GENERAL COM	IPANY AND FA	CILITY	Y INFOR							
	mpany Name: perating Company LP					ility Name: as Plant 110043	804096				
	ompany Address: a Drive				E.1 ® Fac	cility Address: bis Camp Road					
B.2 ® (	10 11 1111	B.3 @ State: B.4	® Zip:		E.2 ® Ci	tv:		E.3 ® State	: E.4 ® Zip	4	
Midland		TX 7		7 0 5	Artesia			NM	88210		
C.1 ® Co Nicholas	ompany Environmental Contact: L. Case	C.2 ® Title: Env. Specialist			F.1 ® Fac Sammy B	cility Contact:		F.2 ® Title Sr Supv, P			
C.3 ® P 575-802	hone Number: -5225	C.4 ® Fax Num 432-620-4162	ber:			one Number:		F.4 ® Fax 575-677-5	Number:		
	Email Address: e@dcpmidstream.com				10.00	nail Address: @dcpmidstream.	com				
	onsible Official: (Title V only): V. Setliff	H. Title: Asset Director II	,		I. Phone 575-605-			J. Fax Nu 432-620-4			
	1.1 4 4.11/1	ermit Number:	M. Tit 06/27	le V Permit Is /2017	200000	N. NSR Perm 0434-M10R3		O. N	SR Permit Is 3/2015	ssue Date:	
P. Repo	orting Period: 06/01/2020 To:	11/30/2020									
SECTI	ON II - TYPE OF SUBN			at applie	s)						
А. 🗌	Title V Annual Compliance Certification	Permit Condition	(s):	Descriptio	n:						
p [X]	Title V Semi-annual	Permit Condition(s): Descri			ription:						
в. 🛛	Monitoring Report	B105		Title V Semi-Annual Monitoring Report							
с. 🔲	NSPS Requirement (40CFR60)	Regulation:		Section(s)	( )	Description	n				
D. 🗌	MACT Requirement (40CFR63)	Regulation:	Regulation:			Description:					
E. 🗌	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:		Section(s):		Description:					
F. 🔲	Permit or Notice of Intent (NOI) Requirement	Permit No.□: or NO	Ol No.□:	Condition	(s):	Description	on:				
G. Requirement of an Enforcement Action    Requirement of an Enforcement Action   NOV No.   : or SFO No.   : Security   S			Section(s)	:	Description	on:					
050	NOW BY APPTIFICATION	~~									
	ON IV - CERTIFICATIO	Lonnie V. Set	1111	cert	ify that the	e information in	this submit	tal is true, a	ccurate and	l complete.	
® Sian	ature of Reporting Official:	(name of reporting o	tricial)	® Ti	tle:		® Date	(A)	Responsible Off	ficial for Title V	
- e.a.	76A921952F14441			733	et Director	0	01/05/2021		⊠ Yes	☐ No	
									,		

Reviewed By: Date Reviewed:

## Title V Report Certification Form

I. Report Type					
☐ Annual Compliance Certification					
⊠ Semi-Annual Monitoring Report					
☐ Other Specify:					
II. Identifying Information	-2				
Facility Name: Artesia Gas Plant					
Facility Address: 1925 Illinois Camp Road		State: NN	Л	Zip	o: 88210
Responsible Official (RO): Lonnie V. Setliff		Phone:	575-605-499	3	Fax: 432-620-4162
RO Title: Asset Director II	RO e-mail: I	VSetliff@l	Ocpmidstrea	m.co	om
Permit No.: P095-R3		Date Per	mit Issued:	6/27	/2017
Report Due Date (as required by the permit):	1/14/2021	Permit A	I number: 1	99	
Time period covered by this Report: From	n: 6/1/2020		To: 11/30	0/202	20
III. Certification of Truth, Accuracy	, and Compl	eteness			
I am the Responsible Official indicated above. I, (Lom certify that, based on information and belief formed aft attached Title V report are true, accurate, and complete TookuSigned by:  76A921952F14441	er reasonable inqu				
Signature		Date: _1/5/2			

A203 Tanks										
A. Tank Throughput (Units TK-48, TK-49, TK-50, and GT-1)										
<b>Requirement:</b> Compliance with the allowable emission limits in Table 106.A shall be demonstrated by total condensate throughput to units TK-48, TK-49, TK-50, and GT-1 shall each not exceed 2,940,000 gallons (70,000 barrels) per year. (NSR Permit 0434M10, Condition A203.A)										
<b>Monitoring:</b> The permittee shall monitor the monthly total throughput for the tanks once per month.										
Recordkeeping: The permittee shall record the monthly total throughput of liquids and each month the permittee shall use this value to calculate and record a monthly rolling, 12-month total throughput. Tank breathing and working emissions were calculated using the USEPA Tanks program Version 4.0.9d. Emission rates computed using the same parameters, but with a different Department approved algorithm that exceed these values will not be deemed non-compliance with this permit. Records shall also be maintained in accordance with Section B109.  Reporting: The permittee shall report in accordance with Section B110.										
Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.										
☐ Yes Date report submitted: Tracking Number:										
☑ No Provide comments and identify any supporting documentation as an attachment.										
Comments: A summary of monitoring results is included in Appendix H. There are no deviations to report.										

## OPERATING PERMIT P095-R3

Δι	DD	FN	1D	IX	Н
$\boldsymbol{\wedge}$	ГГ		1U	IA	

Record of Tanks 48, 49, and 50 Throughputs & Loadout & TK-C Inspections

#### Artesia Condensate Throughputs

		SLOP OIL SYSTEM							
_	Incoming Condensate, GT-1	Incoming Condensate, GT-1 Monthly Rolling 12-Mo Total	TK-48 Throughput	TK-48 Monthly Rolling 12-Mo Total	TK-49 Throughput	TK-49 Monthly Rolling 12-Mo Total	TK-50 Throughput	TK-50 Monthly Rolling 12-Mo Total	
	(bbls)BR	(bbls)	(bbls) 1/2BR	(bbls)	(bbls) 1/2BR	(bbls)	(bbls)	(bbls)	
Jan-16	6306	77623	3153	38812	3153	38812	6306	77623	
Feb-16	6125	78583	3063	39292	3063	39292	6125	78583	
Mar-16	5859	77245	2930	38623	2930	38623	5859	77245	
Apr-16	6238	76869	3119	38435	3119	38435	6238	76869	
May-16	6128	75732	3064	37866	3064	37866	6128	75732	
Jun-16	6563	75070	3282	37535	3282	37535	6563	75070	
Jul-16	6641	75139	3321	37570	3321	37570	6641	75139	
Aug-16	6431	74648	3216	37324	3216	37324	6431	74648	
Sep-16	4963	73661	2482	36831	2482	36831	4963	73661	
Oct-16	6438	73761	3219	36881	3219	36881	6438	73761	
Nov-16	6088	73701	3044	36656	3044	36656	6088	73701	
	7513	75293		37647	3757	37647	7513		
Dec-16 Jan-17	7513 5909	75293	3757 2955	37647	2955	37647	7513 5909	75293 74896	
Feb-17		74896	2955	37448	2955	37448	5909 5566	74896	
	5566		2783 3532	37169					
Mar-17	7063	75541			3532	37771	7063	75541	
Apr-17	7031	76334	3516	38167	3516	38167	7031	76334	
May-17	8534	78740	4267	39370	4267	39370	8534	78740	
Jun-17	5828	78005	2914	39003	2914	39003	5828	78005	
Jul-17	7341	78705	3671	39353	3671	39353	7341	78705	
Aug-17	7184	79458	3592	39729	3592	39729	7184	79458	
Sep-17	8788	83283	4394	41642	4394	41642	8788	83283	
Oct-17	9153	85998	4577	42999	4577	42999	9153	85998	
Nov-17	7297	87207	3649	43604	3649	43604	7297	87207	
Dec-18	10938	90632	5469	45316	5469	45316	10938	90632	
Jan-18	10534	95257	5267	47629	5267	47629	10534	95257	
Feb-18	9494	99185	4747	49593	4747	49593	9494	99185	
Mar-18	8634	100756	4317	50378	4317	50378	8634	100756	
Apr-18	9438	103163	4719	51582	4719	51582	9438	103163	
May-18	9175	103804	4588	51902	4588	51902	9175	103804	
Jun-18	8656	106632	4328	53316	4328	53316	8656	106632	
Jul-18	7719	107010	3860	53505	3860	53505	7719	107010	
Aug-18	6634	106460	3317	53230	3317	53230	6634	106460	
Sep-18	7988	105660	3994	52830	3994	52830	7988	105660	
Oct-18	8516	105023	4258	52512	4258	52512	8516	105023	
Nov-18	6809	104535	3405	52268	3405	52268	6809	104535	
Dec-18	6144	99741	3072	49871	3072	49871	6144	99741	
Jan-19	7388	96595	3694	48298	3694	48298	7388	96595	
Feb-19	6400	93501	3200	46751	3200	46751	6400	93501	
Mar-19	7522	92389	3761	46195	3761	46195	7522	92389	
	8672	91623	4336	45812	4336	45812	8672	91623	
Apr-19							9737		
May-19	9737	92185	4869	46093	4869	46093		92185	
Jun-19	6725	90254	3363	45127	3363	45127	6725	90254	
Jul-19	6309	88844	3155	44422	3155	44422	6309	88844	
Aug-19	3867	86077	1934	43039	1934	43039	3867	86077	
Sep-19	6860	84949	3430	42475	3430	42475	6860	84949	
Oct-19	4299	80732	2150	40366	2150	40366	4299	80732	
Nov-19	5595	79518	2798	39759	2798	39759	5595	79518	
Dec-19	5671	79045	2836	39523	2836	39523	5671	79045	
Jan-20	6053	77710	3027	38855	3027	38855	6053	77710	
Feb-20	3888	75198	1944	37599	1944	37599	3888	75198	
Mar-20	5803	73479	2902	36740	2902	36740	5803	73479	
Apr-20	9833	74640	4917	37320	4917	37320	9833	74640	
May-20	10144	75047	5072	37524	5072	37524	10144	75047	
Jun-20	9569	77891	4784	38945	4784	38945	9569	77891	
Jul-20	9538	81119	4769	40560	4769	40560	9538	81119	
Aug-20	8834	86086	4417	43043	4417	43043	8834	86086	
Sep-20	7101	86327	3550	43163	3550	43163	7101	86327	
Oct-20	10203	92231	5101	46115	5101	46115	10203	92231	
Nov-20	9866	96502	4933	48251	4933	48251	9866	96502	
0									

BULLET TANKS							
TK-31 (C-5)	TK-31 (C-5)						
Stabilized	Stabilized						
Condensate	Condensate						
Loadout	Loadout Rolling 12-Month Total						
(bbls)BJ	(bbls)						
5864	76428						
6262	77062						
9078	77862						
8574	80965						
6768	81017						
4818	77963						
5876	76096						
6164	76964						
6096	77587						
4731	74654						
5134	74560						
4489 5295	73854						
	73285 71649						
4626 7658	71649						
6197 7016	67852 68100						
5862	69144						
7571	70839						
7606	70039						
6782	72967						
6978	75214						
4807	74887						
6382	76780						
5146	76631						
6238	78243						
8711	79296						
10393	83492						
10979	87455						
10395	91988						
8949	93366						
4977	90737						
6592	90547						
3609	87178						
4720	87091						
4915	85624						
5080	85558						
4029	83349						
3688	78326						
5202	73135						
5202	67358						
5383	62346						
3787	57184						
7579	59786						
5234	58428						
6403	61222						
6751	63253						
5309	63647						
4960	63527						
3739	63237						
4242 7028	63791 65617						
7028 6105	66520						
6684	67821						
9068	73101						
6706	72228						
5190	7228						
3736	69518						
4274	67040						
7277	0,040						

NSR )434-M10R3 Jan 16 2015

Tuck load out =9,450,000 TK throughput= 2,940,000 gal/ year

P095-R3 June 27, 2017

Same (A203 A&C)



## New Mexico Environment Department Air Quality Bureau Compliance and Enforcement Section 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505 Phone (505) 476-4300 Fax (505) 476-4375

Received

Air Quality Bureau

Version 05.02.13

Reviewed By:

	NMED USE ONLY							NMED USE ON	LY
TEMP	20	REPORT	CIN	G SUE	BMITT	AL FORM	St	aff	
1 Clyn	SBR20200003						Adm	nin LL	
PLEASE N	NOTE: ® - Indicates required field	TV Semi-ann	nual M	1AY 2020	)				
SECT	TION I - GENERAL COM	PANY AND FA	CILIT	Y INFOR	MATION				
	ompany Name;				D. ® Facili				
	Operating Company LP Company Address:					Plant 110043804096 ity Address:			
	sta Drive					Camp Road			
Suite 5	500 West								
B.2® Midlan	City:	B.3 ® State: B.4 TX 7	® Zip:	0 5	E.2 ® City Artesia		E.3 ®	State: E.4 ® Zip	);
C.1 ® C	Company Environmental Contact:	C.2 ® Title:	0 1	0 3		ity Contact:		Title:	
Nichola	s L. Case	Env. Specialist			Mark L. Sin	npson	Mgr,	Area Operations	
575-802		C.4 ® Fax Numb 432-620-4162	oer:		575-988-33		F.4 (	B Fax Number: 677-5201	
	Email Address: e@dcpmidstream.com					il Address: n@Dcpmidstream.com			
	oonsible Official: (Title V only):	H. Title:			I. Phone N		J. Fa	ax Number:	
Lonnie	V. Setliff	Asset Director II			575-605-49	993	432-	620-4162	
K. ® A 199	I Number: L. Title V F P095-R3	Permit Number:	M. Tit	le V Permit Is /2017	ssue Date:	N. NSR Permit Numb 0434-M10R3		O. NSR Permit I 01/16/2015	ssue Date:
	orting Period:							200000000000000000000000000000000000000	
From:	12/01/2019 To:	05/31/2020							
SECTI	ON II - TYPE OF SUBN	IITTAL (check o	ne th	at annlie	ae l				_
A. [	Title V Annual Compliance Certification	Permit Condition(		Descriptio					
в. 🛛	Title V Semi-annual	Permit Condition(	6.7.	Descriptio		AV 2003			
	Monitoring Report	B105			110000000000000000000000000000000000000	nitoring Report			
c. 🗌	NSPS Requirement (40CFR60)	2.00		Section(s): Description:					
	(40CFR60)	Regulation:							
D. 🔲	MACT Requirement (40CFR63)	Regulation:		Section(s)		Description:			
D. 🗌 E. 🗍	MACT Requirement	Regulation:		Section(s)		Description:			
200	MACT Requirement (40CFR63) NMAC Requirement (20.2.xx) or NESHAP	HE 5.75		Section(s)	:				
E. 🗌	MACT Requirement (40CFR63)  NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)  Permit or Notice of Intent	Regulation:	No.□:	Section(s)	(s):	Description:			
E.    F.    G.	MACT Requirement (40CFR63)  NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)  Permit or Notice of Intent (NOI) Requirement  Requirement of an	Regulation:  Permit No. □: or NOI  NOV No. □: or SFO Nor CD No. □: or Other	No.□:	Section(s)	(s):	Description:  Description:			
E.	MACT Requirement (40CFR63)  NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)  Permit or Notice of Intent (NOI) Requirement  Requirement of an Enforcement Action	Regulation:  Permit No. : or NOI  NOV No. : or SFO Nor CD No. : or Other  DN  Lonnie V. Setlif	No.□: No.□: er □:	Section(s) Condition( Section(s)	(s):	Description:  Description:	mittal is tro	ue, accurate and	I complete.
F.   G.   SECT	MACT Requirement (40CFR63)  NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)  Permit or Notice of Intent (NOI) Requirement  Requirement of an Enforcement Action	Regulation:  Permit No. □: or NOI  NOV No. □: or SFO Nor CD No. □: or Other	No.□: No.□: er □:	Section(s) Condition( Section(s)	(s):	Description:  Description:  Description:	mittal is tr		
F.   G.   SECT	MACT Requirement (40CFR63)  NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)  Permit or Notice of Intent (NOI) Requirement  Requirement of an Enforcement Action	Regulation:  Permit No. : or NOI  NOV No. : or SFO Nor CD No. : or Other  DN  Lonnie V. Setlif	No.□: No.□: er □:	Section(s)  Condition( Section(s)  certi	(s):	Description:  Description:  Description:		ue, accurate and	

Date Reviewed:

# **Title V Report Certification Form**

I. Report Type						
☐ Annual Compliance Certification						
⊠ Semi-Annual Monitoring Report						
☐ Other Specify:						
II. Identifying Information						
Facility Name: Artesia Gas Plant						
Facility Address: 1925 Illinois Camp Road		State: NM	1	Zip	o: 88210	
Responsible Official (RO): Lonnie V. Setliff		Phone:	575-605-4993	3	Fax: 432-620-4162	
RO Title: Asset Director II	RO e-mail: L	VSetliff@D	Ocpmidstream	m.cc	om	
Permit No.: P095-R3		Date Permit Issued: 6/27/2017				
Report Due Date (as required by the permit):	7/14/2020	Permit A	I number: 1	99		
Time period covered by this Report: From:	12/1/2019		To: 05/31	/202	20	
III. Certification of Truth, Accuracy,	and Compl	eteness	WIS S			
I am the Responsible Official indicated above. I, (Lonn certify that, based on information and belief formed afte attached Title V report are true, accurate, and complete.		ry, the stateme	ents and inform			
Signature		Date: <u>6/26/2</u>	2020 .			

#### A203 Tanks

#### B. Control Device Inspection (Units TK-48, TK-49, TK-50 and GT-1)

**Requirement:** The vapor recovery unit shall at all times be operated as a closed loop system that captures and routes VOCs from tanks TK-48, TK-49, TK-50 and GT-1 back to the process stream and does not vent to the atmosphere, except permitted SSM emissions during VRU maintenance. (NSR Permit 0434M10, Condition A203.B)

Monitoring: At least once per month, the permittee shall inspect the vapor recovery unit for defects that could result in air emissions. Defects include, but are not limited to, visible cracks, holes, or gaps; broken, cracked, or otherwise damaged seals or gaskets on closure devices; and broken or missing hatches, access covers, caps, or other closure devices. In the event that a leak or defect is detected, the permittee shall repair the leak or defect as soon as practicable and in a manner that minimizes VOC and HAPs emissions to the atmosphere.

**Recordkeeping:** The permittee shall record the name of the person conducting the inspection and the results of the vapor recovery unit inspections chronologically, noting any maintenance or repairs that are required.

Reporting: The permittee shall report in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

		Contract of the second
Yes	Date report submitted:	Tracking Number

No Provide comments and identify any supporting documentation as an attachment.

Comments: DCP inspects the VRU monthly and records any deviations on an inspection form. Copies of these inspections are attached to the semi-annual report (Appendix I). Areas associated with the Gun Barrel, Finished Oil, and Overfill Tanks were identified as having leaks, during this period. This leakage was listed in this report as a deviation. DCP Midstream Supervision has contracted work crews to replace the affected gasket material as well as replace all malfunctioning and failing pipes, instruments, and valves. The current staff is investigating alternate gasket materials for leaking components identified in the monthly reports.

TV Permit No: P095-R3 Page: B11 of B19

#### **B110** General Reporting Requirements

(20.2.70.302.E NMAC)

A. Reports of required monitoring activities for this facility shall be submitted to the Department on the schedule in section A109. Monitoring and recordkeeping requirements that are not required by a NSPS or MACT shall be maintained on-site or (for unmanned sites) at the nearest company office, and summarized in the semi-annual reports, unless alternative reporting requirements are specified in the equipment specific requirements section of this permit.

- B. Reports shall clearly identify the subject equipment showing the emission unit ID number according to this operating permit. In addition, all instances of deviations from permit requirements, including those that occur during emergencies, shall be clearly identified in the reports required by section A109. (20.2.70.302.E.1 NMAC)
- C. The permittee shall submit reports of all deviations from permit requirements, including those attributable to upset conditions as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken. These reports shall be submitted as follows:
  - (1) Deviations resulting in excess emissions as defined in 20.2.7.7 NMAC (including those classified as emergencies as defined in section B114.A) shall be reported in accordance with the timelines specified by 20.2.7.110 NMAC and in the semi-annual reports required in section A109. (20.2.70.302.E.2 NMAC)
  - (2) All other deviations shall be reported in the semi-annual reports required in section A109. (20.2.70.302.E.2 NMAC).
- D. The permittee shall submit reports of excess emissions in accordance with 20.2.7.110.A NMAC.
- E. Allowable Emission Limits for Excess Emissions Reporting for Flares and Other Regulated Sources with No Pound per Hour (pph) and/or Ton per Year (tpy) Emission Limits.
  - (1) When a flare has no allowable pph and/or tpy emission limits in Sections A106 and/or A107, the authorized allowable emissions include only the combustion of pilot and/or purge gas. Compliance is demonstrated by limiting the gas stream to the flare to only pilot and/or purge gas.
  - (2) For excess emissions reporting as required by 20.2.7 NMAC, the allowable emission limits are 1.0 pph and 1.0 tpy for each regulated air pollutant (except for H2S) emitted by that source as follows:
    - (a) For flares, when there are no allowable emission limits in Sections A106 and/or A107
    - (b) For regulated sources with emission limits in Sections A106 or A107 represented by the less than sign ("<").

							is required on the Deviation Su Summary Table.	mmary Repoi	t. If Yes,	⊠ Yes □ No				
	Did any of the d					deviations resu	ilting in excess emissions a com	pleted Excess	Emission	☐ Yes          No				
De	viation Sur	nmary Ta	ble for d	eviatio	ns n	ot yet repo	orted.							
No.	Applicable Red			ssion t ID(s)	Cause	e of Deviation		Corrective A	ction Taken					
<u> </u>	A203.B		TK- 49,5 GT-	0, and	devia with	tions on an ins the Gun Barrel,	VRU monthly and records any pection form. Areas associated Finished Oil, and Overfill Tanks ring leaks, during this period.	as replace a instrements, supervision v	ace the affecte all malfunction and valves. vill continue to	ion has enlisted work d gasket material as well ning and failing pipes, DCP Midstream plant troubleshoot the leaking tional changes to address				
2	A300.A			A300.A		00.A Eng CAMs			v the permitted	temperature (750 degrees F) on the events are listed as a deviation	satisfy the temperature requirement. Addition			
3														
4														
5														
De	viation Sur	nmary Ta	ble (cont	.)										
	Deviation Started Deviation Ended		n Ended						Did you attach an excess emission form?					
No.	Date	Time	Date	Tin	ne	Pollutant	Monitoring Method		Amount of Emissions					
1	12/1/2019	12:00 AM	5/31/2019	11:59 P	M	VOC	AVO		N/A	☐ Yes				

2	12/1/2019	12:00 AM	5/31/2019	11:59 PM	N/A	HID	N/A	☐ Yes	⊠ No
3								☐ Yes	□ No
4								☐Yes	□ No
5								☐ Yes	□ No

# OPERATING PERMIT P095-R3

# APPENDIX I

Slop Oil Facility VRU Inspections **AQB Note Tank Identification.** Gun Barrel (GT-1), East Unload and West Unload (TK-48 and TK-49), Finished Oil (TK-50). The Overflow/Feed Tank listed in VRU inspection records is not specifically identified in the TV permit application or TV permit. The process flow diagram from the application does identify a TK-51 Feed Tank being controlled by the VRU but TK-51 is not listed anywhere else in TV permit application.

DCP Artesia Plant slop oil VRU AVO inspection - May 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM

(575) 802-5195

FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
5/8/2020	Gun Barrel	significant gas vapors	Not Running
	East Unload	Moderate gas vapors	
	West Unload	no visible gas vapors	
	Finished Oil	Moderate gas vapors	
	Overflow Tank	Moderate gas vapors	
	Enardo	no visible gas vapors	

#### NOTES:

W/O 20-1260351 for leaking thief hatch on gun barrel tank

IR video archival location:

\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\5-8-2020 Artesia Slop Oil VRU Monthly AVO

Inspected by: Mark Turner, DCP Infrared Tech SENM

(575) 802-5195

FLIR GF-320 IR camera

AVO Date	Location	Status
4/9/2020	Gun Barrel	significant gas vapors
	East Unload	moderate gas vapors
	West Unload	no visible gas vapors
	Finished Oil	moderate gas vapors
	Overflow Tank	moderate gas vapors
	Enardo	no visible gas vapors

NOTES:

IR video archival location:

# DCP Artesia Plant slop oil VRU AVO inspection - April 2020

VRU Status
Not Running

# DCP Artesia Plant slop oil VRU AVO inspection - March 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM

(575) 802-5195

FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status	
3/10/2020	Gun Barrel	significant gas vapors	Not Running	
	East Unload	no visible gas vapors		
	West Unload	no visible gas vapors		
	Finished Oil	no visible gas vapors		
	Overflow Tank	no visible gas vapors		
	Enardo	no visible gas vapors		

#### NOTES:

W/O 20-1260351 for leaking thief hatch on gun barrel tank

IR video archival location:

\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\3-10-2020 Artesia Slop Oil VRU Monthly AVO

## DCP Artesia Plant slop oil VRU AVO inspection - February 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM

(575) 802-5195

FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
2/10/2020	Gun Barrel	moderate gas vapors	Not Running
	East Unload	no visible gas vapors	
	West Unload	no visible gas vapors	
	Finished Oil	no visible gas vapors	
	Overflow Tank	no visible gas vapors	
	Enardo	no visible gas vapors	

#### NOTES:

W/O 20-1260351 for leaking thief hatch on gun barrel tank

IR video archival location:

\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\2-10-2020 Artesia Slop Oil VRU Monthly AVO

# DCP Artesia Plant slop oil VRU AVO inspection - January 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM

(575) 802-5195

FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
1/10/2020	Gun Barrel	significant gas vapors	running
	East Unload	significant gas vapors	
	West Unload	significant gas vapors	
1 12	Finished Oil	significant gas vapors	
10	Overflow Tank	significant gas vapors	
13	Enardo	significant gas vapors	

NOTES:

IR video archival location:

\\midnas01\data\Senm\GasFindlR\Artesia Slop Oil VRU Monthly AVO\2020\1-10-2020 Artesia Slop Oil VRU Monthly AVO

## DCP Artesia Plant slop oil VRU AVO inspection - December 2019

Inspected by: Mark Turner, DCP Infrared Tech SENM

(575) 802-5195

FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
12/10/201	9 Gun Barrel	significant gas vapors	running
	East Unload	significant gas vapors	
	West Unload	significant gas vapors	
	Finished Oil	significant gas vapors	
	Overflow Tank	significant gas vapors	
	Enardo	significant gas vapors	

NOTES:

IR video archival location:

\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2019\12-10-2019 Artesia Slop Oil VRU Monthly AVO



#### New Mexico Environment Department - Air Quality Bureau Compliance and Enforcement Section 525 Camino de Los Marquez - Suite 1 - Santa Fe, NM 87505 Phone (505) 476-4300 - Email: nmenv-aqbrr@state.nm.us



#### **Reporting Submittal Form**

GENERAL FACILITY A	ND REPORT INFOR	MATION							
Owner Name:				Facility Name:					
DCP Operating Cor		Artesia Gas Plant							
Al Number:	Activity Num	iber:			Title V	Permit Number:		NSR Permit Number:	
199	000199-0	1062021-01			P095	5R3		0434M10R6	
Report Type:	•						Perm	nit Condition:	
Title V Semi-Annua	I Monitoring Rep	ort							
Monitoring Start:	Monitoring End:	Report Due:	Rep	ort Certifed:		Status:	-		
06/01/2020	1/30/2020	01/15/2021				Prepared			
Preparer Name:			Title:						
Nicholas Case			Environmental Specialist						
Office Phone:	Office Ext:	Cell Phone:	E-mail:						
575-802-5225			nlo	case@dcpm	nidstre	eam.com			
Certifier Name		•	Tit	le:			Res	ponsible Official for Title V?	
Lonnie Setliff			Di	irector			Yes	3	
Office Phone:	Office Ext:	Cell Phone:	E-r	mail:					
575-605-4993			lvsetliff@dcpmidstream.com						
		•							

ATTACHMENTS		
Upload Date	Document Title	File Name
01/06/2021	DCPM 2020 Artesia GP 2nd half SA Title V report 1 1 7	DCPM 2020 Artesia GP 2nd half SA Title V report 1 1 7.pdf
01/08/2021	000199-01062021-01_RR	000199-01062021-01_RR.pdf

#### CERTIFICATION OF TRUTH, ACCURACY AND COMPLETENESS

I certify under penalty of law that I have had the opportunity to review, in human-readable format, the content of the electronic document to which I hereby certify and attest, and I further certify under penalty of law that, based on the information and belief formed after reasonable inquiry, the statements and information contained in this submission are true, accurate, and complete. I understand that making any false statement, representation, or certification of this submission may result in criminal penalties.

Certifier Name	Date
Lonnie Setliff	01/08/2021



# DocuSign Envelope ID: AE4B767A-99D5-4D34-A3EE-F5CD48A34627 New Mexico Environment Department



Version 05.02.13

Compliance and Enforcement Section 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505 Phone (505) 476-4300 Fax (505) 476-4375		Air Quality Bureau
Santa Fe, NM 87505	Com	pliance and Enforcement Section
	525	Camino de los Marquez, Suite 1
		Santa Fe, NM 87505

	NMED USE ONLY							NME	D USE ON	LY
TEMPO	0	REPORT	rin(	G SUB	MIT	TAL FOI	RM	Staff		
long i						2		Admin		
	OTE: ® - Indicates required field			u diare mes						
Andrew State Control	ION I - GENERAL COM	IPANY AND FA	CILITY	Y INFOR						
	mpany Name: perating Company LP					ility Name: as Plant 110043	804096			
	ompany Address: a Drive				E.1 ® Fac	cility Address: bis Camp Road				
B.2 ® (	10 11 1111	B.3 @ State: B.4	® Zip:		E.2 ® Ci	tv:		E.3 ® State	: E.4 ® Zip	4
Midland		TX 7		7 0 5	Artesia			NM	88210	
C.1 ® Co Nicholas	ompany Environmental Contact: L. Case	C.2 ® Title: Env. Specialist			F.1 ® Fac Sammy B	cility Contact:		F.2 ® Title Sr Supv, P		
C.3 ® P 575-802	hone Number: -5225	C.4 ® Fax Num 432-620-4162	ber:			one Number:		F.4 ® Fax 575-677-5	Number:	
	Email Address: e@dcpmidstream.com				10.00	nail Address: @dcpmidstream.	com			
	onsible Official: (Title V only): V. Setliff	H. Title: Asset Director II	,		I. Phone 575-605-			J. Fax Nu 432-620-4		
	1.1 4 4.11/1	ermit Number:	M. Tit 06/27	le V Permit Is /2017	200000	N. NSR Perm 0434-M10R3		O. N	SR Permit Is 3/2015	ssue Date:
P. Repo	orting Period: 06/01/2020 To:	11/30/2020								
SECTI	ON II - TYPE OF SUBN			at applie	s)					
А. 🗌	Title V Annual Compliance Certification	Permit Condition	(s):	Descriptio	n:					
p [X]	Title V Semi-annual	Permit Condition	n(s);	Descriptio	n:					
в. 🛛	Monitoring Report	B105 Title \		Title V Sen	Semi-Annual Monitoring Report					
с. 🔲	NSPS Requirement (40CFR60)	Regulation:		Section(s)	( >	Description	Description:			
D. 🗌	MACT Requirement (40CFR63)	Regulation:		Section(s): Description:		on:				
E. 🗌	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section(s		*	Description:				
F. 🔲	Permit No.□: or NOI No.□:		Condition	ndition(s): Description:						
		NOV No. □: or SFO or CD No. □: or Ot		Section(s)	:	Description	on:			
050	NOW BY APPTIFICATION	~~								
	ON IV - CERTIFICATIO	Lonnie V. Set	1111	cert	ify that the	e information in	this submit	tal is true, a	ccurate and	l complete.
® Sian	ature of Reporting Official:	(name of reporting o	tricial)	® Ti	tle:		® Date	a	Responsible Off	ficial for Title V
- e.a.	76A921952F14441			733	et Director	0	01/05/2021		⊠ Yes	☐ No
									,	

Reviewed By: Date Reviewed:

#### A203 Tanks

#### B. Control Device Inspection (Units TK-48, TK-49, TK-50 and GT-1)

**Requirement:** The vapor recovery unit shall at all times be operated as a closed loop system that captures and routes VOCs from tanks TK-48, TK-49, TK-50 and GT-1 back to the process stream and does not vent to the atmosphere, except permitted SSM emissions during VRU maintenance. (NSR Permit 0434M10, Condition A203.B)

Monitoring: At least once per month, the permittee shall inspect the vapor recovery unit for defects that could result in air emissions. Defects include, but are not limited to, visible cracks, holes, or gaps; broken, cracked, or otherwise damaged seals or gaskets on closure devices; and broken or missing hatches, access covers, caps, or other closure devices. In the event that a leak or defect is detected, the permittee shall repair the leak or defect as soon as practicable and in a manner that minimizes VOC and HAPs emissions to the atmosphere.

**Recordkeeping:** The permittee shall record the name of the person conducting the inspection and the results of the vapor recovery unit inspections chronologically, noting any maintenance or repairs that are required.

**Reporting:** The permittee shall report in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

	Yes	Date report submitted:	Tracking Number:
--	-----	------------------------	------------------

#### No Provide comments and identify any supporting documentation as an attachment.

Comments: DCP inspects the VRU monthly and records any deviations on an inspection form. Copies of these inspections are attached to the semi-annual report (Appendix I). Areas associated with the Gun Barrel, Finished Oil, and Overfill Tanks were identified as having leaks, during this period. This leakage was listed in this report as a deviation. DCP Midstream Supervision has contracted work crews to replace the affected gasket material as well as replace all malfunctioning and failing pipes, instruments, and valves. The current staff is investigating alternate gasket materials for leaking components identified in the monthly reports.

2 1	Are there any deviations not yet reported? If No, no further information is required on the Deviation Summary Report. If Yes,					⊠ Yes	По					
	wer question 3 below and enter the required information in the Deviation Summary Table.											
	d any of the dev for each deviati					For o	deviations resulting	g in excess emissions a com	pleted Exces	s Emission	☐ Yes	⊠ No
Dev	iation Sum	mary Tab	le fo	r dev	iation	ns no	ot yet reporte	ed.				
	Applicable Requ (Include Rule Ci			Emissio Unit ID		Cause	e of Deviation		Corrective A	Action Taken		
1	A203.B			TK-48, 49,50, GT-1	and	deviate with t	tions on an inspect the Gun Barrel, Fini	U monthly and records any ion form. Areas associated shed Oil, and Overfill Tanks leaks, during this period.	crews to rep as replace instrements, supervision	tream Supervisulace the affecte all malfunction and valves. will continue to and make addi	ed gasket mate oning and fai DCP Midstr o troubleshoot	erial as well lling pipes, ream plant the leaking
2	A300.A Eng CAMs			The inlet temperatures to the Catalyst elements fell below the permitted temperature (750 degrees F) on several occasions. The events are listed as a deviation in this report.			satisfy the	tions Staff will temperature r recordkeeping	equirement.	Additional		
3	A300.D.III.a AGI CAMs			"Proper operation of the pressure transducer is verified no less frequently than annually." the verification was not completed for the annual period.			_ =					
4												
5												
Dev	iation Sum	mary Tab	ole (c	ont.)								
	Deviation	Started	Devia	ation I	Ended						Did you excess emiss	
No.	Date	Time	Dat	te	Time	e	Pollutant	Monitoring Method		Amount of Emissions		

1	6/1/2020	12:00 AM	11/30/201	11:59 PM	VOC	AVO	N/A	☐ Yes	⊠ No
2	6/1/2020	12:00 AM	11/30/201 0	11:59 PM	N/A	HID	N/A	☐ Yes	⊠ No
3	6/1/2020	12:00 AM	11/30/201 0	11:59 PM	N/A	Ann	N/A	☐ Yes	⊠ No
4								☐ Yes	□ No
5								☐ Yes	□ No

# OPERATING PERMIT P095-R3

# **APPENDIX** I

Slop Oil Facility VRU Inspections

# DCP Artesia Plant slop oil VRU AVO inspection - June 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM

(575) 802-5195

FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
6/10/202	0 Gun Barrel	significant gas vapors	Running
	East Unload	Moderate gas vapors	
	West Unload	no visible gas vapors	
	Finished Oil	significant gas vapors	
	Overflow Tank	significant gas vapors	
	Enardo	Moderate gas vapors	

#### NOTES:

W/O 20-1260351 for leaking thief hatch on gun barrel tank

IR video archival location:

\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\6-10-2020 Artesia Slop Oil VRU Monthly AVO

## DCP Artesia Plant slop oil VRU AVO inspection - May 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM

(575) 802-5195

FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
7/10/202	Gun Barrel	significant gas vapors	Not Running
	East Unload	no visible gas vapors	
	West Unload	no visible gas vapors	
	Finished Oil	Moderate gas vapors	
	Overflow Tank	Moderate gas vapors	
	Enardo	no visible gas vapors	

#### NOTES:

W/O 20-1260351 for leaking thief hatch on gun barrel

IR video archival location:

\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\7-10-2020 Artesia Slop Oil VRU Monthly AVO

# DCP Artesia Plant slop oil VRU AVO inspection - August 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM

(575) 802-5195

FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
8/10/2020	Gun Barrel	significant gas vapors	Not Running
	East Unload	no visible gas vapors	
	West Unload	Moderate gas vapors	
	Finished Oil	significant gas vapors	
	Overflow Tank	Moderate gas vapors	
	Enardo	no visible gas vapors	

NOTES:

IR video archival location:

\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\8-10-2020 Artesia Slop Oil VRU Monthly AVO

## DCP Artesia Plant slop oil VRU AVO inspection - September 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM

(575) 802-5195

FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
9/10/2020	Gun Barrel	significant gas vapors	Running
•	East Unload	Moderate gas vapors	
	West Unload	Moderate gas vapors	
	Finished Oil	Moderate gas vapors	
	Overflow Tank	significant gas vapors	
	Enardo	Moderate gas vapors	

NOTES:

IR video archival location:

\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\9-10-2020 Artesia Slop Oil VRU Monthly AVO

# DCP Artesia Plant slop oil VRU AVO inspection - October 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM

(575) 802-5195

FLIR GF-320 IR camera

<b>AVO Date</b>	Location	Status	VRU Status
10/9/2020	Gun Barrel	Moderate gas vapors	Running
	East Unload	no visible gas vapors	
	West Unload	Moderate gas vapors	
	Finished Oil	Moderate gas vapors	
	Overflow Tank	Moderate gas vapors	
	Enardo	no visible gas vapors	

NOTES:

IR video archival location:

\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\10-9-2020 Artesia Slop Oil VRU Monthly AVO

# DCP Artesia Plant slop oil VRU AVO inspection - November 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM

(575) 802-5195

FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status		
11/9/2020	Gun Barrel	Moderate gas vapors		Not Running	
	East Unload	no visible gas vapors			
	West Unload	Moderate gas vapors			
	Finished Oil	Moderate gas vapors			
	Overflow Tank	significant gas vapors			
	Enardo	no visible gas vapors			

#### NOTES:

W.O. 20-2865082 slop oil tanks system, vents leaking

IR video archival location:

\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\11-9-2020 Artesia Slop Oil VRU Monthly AVO

# Midstream.

# WEEKLY AUDIO, VISUAL, OLFACTORY, (AVO) INSPECTION FORM

(Pumps, valves, connections, b. Vapor, Light Light, and Heavy Liquid Service) SINDAY FIRGT ATTEMPT DUE DATE mil10 5 Completed by Dale 15th DAY FINAL REPAIR DUE DATE (10) LEAK PART OF LDAR PROGRAM? LDAR COMPANY CONTACTED? YES NO YES NO ANY LEAKS DETECTED? YES TAG PART LEAK REPAIR REMONITOR . COMMENTS LOCATION DOURCE. HUMBERT TINU PART SIZE METHOD DATE READING DATE 1ST/ATTEMPT MAINTENANCE PREFORMED BY 15T - DOWNTTEMPT 2ND FULLEATTEMPT FULL LEAK PART 1'40 REMONITOR REPAIR COMMENTS SOURCE LOCATION ILLUBER? SIZE PART UNIT METHOD DATE READING DATE MEDIATTEMET L'AINTENAICE PREFORMED BY 18T 2HD'ATTEMPT 210 FINAL ATTEMPT FINAL. LEAK PART 1,40 REPAIR. REMONITOR COMMENTS GOURCE LOCATION HUIDERT PART SIZE DKU. DATE METHOD DATE READING MINITATIENET MAINTENANCE PREFORMED BY 1ST 2HO'ATTEMPT 2ND FINAL ATTEMPT FULL PART LEAK MITADE REPAR REMONITOR COMMENTS SOURCE LOCATION 6IZE PART HULIBER? UNIT DATE METHOD DATE PREADING: THEATTEMET MAINTENANCE PREFORUED BY 15T - 2ND ATTEMPT 2110 FRALENTTENPT FINAL PART LEAK TAU. REPAIR REMONITOR SOURCE LOCATION COMMENTS SIZE HUMLER? TUIU PART DATES METHOD: DATE READING 11ST/ATTEMPT MAINTENANCE PREFORMED DY TOTAL 2HD'ATTEMPT ZND FULL ATTEMPT FINAL REPAIR METHOD ADDREVIATIONS: LYAKEDURCE ABBREVIATIONE; TP-Tohun Picken RCS Ruplacu Compressor Sunt Perd-Pury Bod bok vp. Hom al valve packling lank TFLG. Tonien Flange APS. Adjusted Pump Gozl Csaal-Congressor Beat Look VPC-Control Valve packing look RVant- Presing Ralbi.Válya Csal hak TPLG. Toblen Pun RSY-Respond Pressure Royal Valva FLO FLI Jak Conn-associated connection leak RPS: Roplaco Pump Sud RFG-Réplace Flange Gaskol PLO PO HOK RPLG. Raplace plug GP. Giousa Pack

	widstr	ant.	V	VEEKLY AUDIO, VISUAL	, OLFACTORY, (AV	O) INSPE	CTION FO	)RM	Facility	Artosi
Date	ATIY LEAKS DETEC			Fabiani P.	la Vapor, Ught Llevid, and Heavy	Liquid Service	5th DAY FI	RGT ATTEM FINAL REPA	IPT DUE DATE AIR DUE DATE	NA
TAG		PART	LEAK	LEAK PART OF LDAR PROGRAM	? YES NO	LD	AR COMPANY (	CONTACTED	7 YES	NO
HUMBER?	UNIT PA		The state of the s	OCATION		REPA	JR	пено	NITOR .	COMMENTS
	MAINTENANCE PRI	FORMED BY 15T				DATE	METHOD	DATE	READING	- The state of the
		210			1ST/ATTEMPT					
					2ND ATTEMPT					
TAO		FINAL			FINAL ATTEMPT		7		-	
A. C. Connection	111111	PART	LEAK		A STATE OF THE REAL PROPERTY.	COMMISSION	-	MEN MATTER MATE	Commence of the land	-
NUMBER?	UNIT PAI	IT SIZE	SOURCE LO	CATION		REPA	IR.	DEUO	ITOD	4-4-1
	- F.S.	and the same				DATE		REMON	1	COMMENTS
	AINTENANCE PRE	FORMED BY 1ST			1STATTEUPT	PAIG	METHOD	DATE	READING	10
		210					2		5 1	
		FINAL.	-		2ND'ATTEMPT	1				
1.40	-Constitution -	PART	LEAK		FROUNTEMPT	Dawron	Lunin-	CAMPINA	Surre J	
HUMBERT	UNIT PAR		and State as	CATION						· ·
10.	Ditta 174	Jan	SOUNCE LL	DENIJUN		REPA		REMON	UTOR	COMMENTS
-	AINTÉNANCE PRE	FORMED BY 15T				DATE	METHOD	DATE	READING	
	ANTI-LOUISIA FIRE	2ND			ISTATTEMET	16	is the second		the state of	
		FINAL			2NO ATTEMPT		-		4.	
-	training and the same	THE PARTY OF THE P	MINIO COMPA		FINAL ATTEMPT	Character manner		gi .	46	
NULLBER?	UNIT PAR	PART T SEE	SOURCE LO	CATION				ALL PROPERTY OF TAXABLE PARTY OF TAXABLE	Martin Copenia	
HERE WEST	Olul Pill		DOUNCE LL	DONION		REPA		REMO	NTOR	COMMENTS
	The Thirteen	The state of		- miles	Edwind J.	DATE	METHOD	DATE	READING	-
M	AINTENANCE PRE		-		HSTATTEMET	7	2			
		2ND			2ND ATTEMPT	5	1			
and the same of th	· · · · · · · · · · · · · · · · · · ·	FINAL		EDUCATION OF THE PARTY OF THE P	FRALATTENPT	0	to all		4	
TAU		PART	LEAK		*		MANAGE TO STREET PE	STATE STATE OF THE PARTY NAMED IN	- Comment	THE REAL PROPERTY.
UMI ER?	JEUT PART	5DE	SOURCE LO	CATION		REPA	UR	RENO	NITOR	COMMENTS
-		- 11 kg	and the same of the		- Free March	DATE	METHOD	DATE	READING	outhdrill o
LU	INTERANCE PREF	ORMED BY 16T	4.		1ST ATTEMPT				O PO	
		2110			2ND ATTEMPT	1.		-		-
		FINAL		1	FINALIATTEMPT	Ē.	-	-	-	
		1,11414			(REPAIR METHO	In'll papers	I I			
AK SOURCE ABBR Hom el valve packl G-Courol valve pack G-Flat je loak G-Flat bek	ig lenk	e n	essi- Piuro Soci Isai essi- Compressor Se Vessi- Prossure Rob enn-associated com	sal Look Gl Válra Gsal þak	TP-Tohun Paci TFLG-Tohun F TPLG-Tohun F RPS-Repisco P	ong lange 'Lig ump Seal	RCS- Ruplacu C APS- Adjusted I RSV- Reseated RFG- Ruplacu I	Pump Gezl Pressure Robi		
a The man					RPLG-Raplece	tyn.	GP- Gross Pa			

	wids	tream.			WEEKLY AUDIO, VISUAL, O	DLFACTORY, (AVO	) INSPE	CTION FO	RM	Pacifity_	Artesia
Date	1.141	19	c	ompleted by	[Putaps, valves, connections; in	Vapor, Light Liquid, and Heavy L	Liquid Service)			PT DUE DATE	MA
	AMY LEAKS	DETECTED?	YES ·	(10)	LEAK PART OF LDAR PROGRAM?	YES HO	LD/	TOURDAY!		IR DUE DATE	NO
TAG HUMBER?	UNIT	PART	PART	LEAK	LOCATION		REPA	·n	DELLEY		
				000,000	1200(12)		DATE	METHOD	DATE	READING	COMMENTS
	MAINTENAN	CE PREFORME	DBY 15T			1ST ATTEMPT	PAIL	mi-III	DATE	READING	
			2ND			2ND ATTEMPT				-	
and the second	(a/201) (barrers - a com-		FINAL	2.00		FUNL ATTEMPT		-		-	
TAO		AND DESCRIPTION OF THE PERSON	PART	LEAK		THE REAL PROPERTY OF THE PARTY	- MINES	-	-	NAME OF TAXABLE	W. 13. L. 10. L.
NUMBER7	UNIT	PART	SIZE	SOURCE	LOCATION		REPA	IR	REMON	HTOR	COMMENTS
	MACONTONIAN	Constant					DATE	METHOD	DATE	READING	
	MANTENAM	CEPREFORME				SETATTEUPT	14				
			ZND FINAL			2HD'ATTEMPT	14	1			
1.40	- Constitution			III DOME		FINALATTEMPT	-	Lunion	AUTO TO	THE PARTY OF THE P	
HUUDER?	UNIT	PART	PART	SOURCE	LOCATION		REPA	IR-	REMOR	UTOR	COMMENTS
1		En . 3	- 3			· · · · · · · · · · · · · · · · · · ·	DATE	METHOD	DATE	READING	
*	MAINTENAN	CEPREFORME	DBY 16T			ISTATTEMPT				0.	
			FUAL			2NDATTEMPT				4	
TAI	- COLUMN		CHOOLING	LEAK	HOPEOWING DOCUMENTOWN	FINALATTEMPT	Citames interpretation	CHIECON CHICAGO	MINISTER AND INC.		
NULL BER?	UNIT .	PART	PART SIZE	SOURCE	LOCATION		REPA	ur	REMO	NITOR	COMMENTS
	and the	1 Lenemed +		1 1 1		Same y	DATE	METHOD	DATE	READING	ODMINE!
	MAINTENAN	CE PREFORME				ISTATTEMET	V .	* · · · · · ·	( - T		
			2110			2ND ATTEMPT	S.				
-		ours -	FINAL	-	CHARLES TO SELECTION OF THE PARTY OF THE PAR	FRIALATTENPT	-	Company of the Company	Tribuchus -		
TAU	Harre	man.	PART	SOURCE	LOCATION						AT CHECK DESIGNATION
UMI ER?	UNIT	PART	SIZE,	SOURCE	FOOVIOR		REP			NITOR	COMMENTS
	trallerrate and	Conceonie	DBY 16T			ACTIVITIEN	DATE	METHOD	DATE	READING	
	MAINTEINNE	E PREFORME	200			1ST ATTEMPT	0.	-	1	5	
			FINAL			FINALIATTEMPT	-	-	-	-	
-			Linur			The second second	1523	T.		1	
eak Bource as Thom sivelys po C. Co. Indivelys G. Fle. 10 look G. Plo Jubk	cking lank					REPAIR METH TP:Tiplian Pac TFLG: Tiplian TPLG: Tiplian RPS: Ropico RPLG: Ropico	Punga Punga Pung Saal	RCS-Rupiscu APS-Adjusted RSV-Reseate	Pany Gozl I Pressur Ros Flango Gaskol	of Valva	

.

Date 1, 22 , 19 Co	WEEKLY AUDIO, VI	SUAL, OLFACTORY, (	AVO) IN:	SPECTION	FORM		Facility A
TAG HUMBERT UNIT PART	LEAK PART OF LOAR PRI		newy Liquid S	5th DA	AYFINAL	TTEMPT DUE REPAIR DUE	DATE 1
MAINTENANCE PREFORMED BY 157	OURCE LOCATION		R	EPAIR .			
210			DATE		Ri	EMONITOR	COMME
I IAO FINAL		1ST ATTEM	TI		DAT	READIN	G
LAUTINE COMME	The state of the s	2KD ATTEM	TE		-	-	
	DURCE LOCATION	FULL ATTEMP	T		1	-	
	TANUIN			Colonial Buryantersia	- THE PROPERTY OF	COMMIC DE	No. of the last of
MAINTENANCE PREFORMED BY 1ST	41.		REP	AIR.	DEN	OHITOR	Iveland and Autority
2ND			PATE	METHOD	DATE		COMMENTS
1AG FINAL		1ST ATTEMPT	E 1	1	DATE	READING	
PART PART	EAK	2ND'ATTEMPT FWAL'ATTEMPT	È.			-	
Dista DADY	URCE LOCATION	TOWN TEMP	- New York			-	
MAINTÉNANCE POCES	LOCATION			SOUR SHOW	CANCELLA	The same of	
1			REPA		RSHO	NITOR	
2ND FUAL		ISTATTEMPT	DATE	METHOD	DATE	READING	COMMENTS
- CALLED THE CHARLES AND THE C	Constant	2ND'ATTEMPT				- Durid	-
	AK	FINALIATTEMPT		-			
50	IRCE LOCATION	The state of the s	STATES INCHANGE	THE WORKSHIP	I SUPERIOR DE		
MAINTENANCE PREFORMED BY 15T			REPA	1		Marine and Street,	-
280		- mark fr	DATE	METHOD I	REMON	TOR	Conve
TAU		1STATTEMPT		WEILIOD	DATE	READINO	COMMENTS
PART TO	W.	2NDATTEMPT FRALATTEMPT		-	-		
RUM ER? UNIT PART SIZE SOU		THE COMPTION OF THE PARTY OF TH	1	-			
Distriction	The state of the s			MALINE A PRINCIPALITY CO	-		
MAINTENANCE PREFORMED BY 16T			REPAIR		REMONI	TON	-
2110		1STATTEMPT	DATE	METHOD	DATE		COMMENTS
LEAK SOURCE/ABBREVIATIONS:		2HD ATTEMPT	7		-	READING	
I VP TROLL IN VALUE DOCKNIN Land		FRALATTENPT			-		
IVPC-Co. trol Valve necklog last	TO Seed box	NEPAIR HETUGO	- 1	2	-	_	
FLO Fis 16 lock Case): Co	ngvestor Seal Look		BUILEVIATIONS				
LEG. LT 11 MSK	vesura Ratel Válvo Soul loak	TFLG-Tighten Flangs	100	S Ruplacu Compo Adjusted Pulpy I	eror Saul		

1	Wid	stream	*		WEEKLY AUDIC,					DRM .	Pacility_	Arto
Date	1-28	119	C	completed b	Inilio Gard	can estions, in Vapor,	Light Light and Heavy	Liquid Service	5th DAY F	IRST ATTEL	IPT DUE DATE	
1									15th DAY	FINAL REP	AIR DUE DATE	111
	ANYLEAKS	S DETECTED?	YES .	(10)	LEAK PART OF LOAR P	ROGRAM? YE	s no	LD	AR COMPANY	CONTACTED	r yes	110
TAG	UNIT	PART	PART	LEAK	LOCATION					-		
		77.44	Useda	BODREE	LOUATION			REPA			NITOR .	СОИМЕНТ
	MAINTENAN	CE PREFORME	DBY 15T					DATE	METHOD	DATE	READING	
1	9	0.374	2ND				15T ATTEMPT 2ND ATTEMPT				1	
			FINAL				FUNL ATTEMPT	0	-			
TAG		TOWN THE PERSON	PART	LEAK			A CONTRACTOR OF THE PARTY OF TH	- war	-	-	NAME OF THE PARTY	-COCHOOLY
NUMBER?	UNIT	PART	SIZE	SOURCE	LOCATION			REPA		REHO	HTOR	COMMENT
	HAINTENAU	CE PREFORME	7.00	4-	1.		and the second	PATE	METHOD	DATE	READING	
4	EMMIERAN	GE PREFORME	DDY 18T				TETTATTEMPT	214	1		10	
3			FINAL.	-			2ND'ATTEMPT	g- /	1			
TAG	-		PART	LEAK			FWALATTEMPT	The state of the s	CONTRACTOR	CAUCIER	Surrey I	
HUMBERT	מאט	PART	SIZE	GOURCE	LOCATION			REPA	R.	RELIO	uron.	COMMENT
-	HADRICHAN	CE PREFORUE	DBY 15T				#15%-1941-03	DATE	METHOD	DATE	READING	
	HOME THE	DA PILEPUNDE	2ND	-			ISTATTEMET				E 3	
			FULAL				2NO ATTEMPT	-		1	2	
EAT.	1000000		PART	LEAK			FINALIATTEMPT	O-01-0	ATTECHNOON ON	- CHICAGO HIS	Live Complete	-
NULIBER?	UNIT .	PART.	6IZE	SOURCE	LOCATION			REPA		REMOR	utor.	COMMENT
	Aller College	Canceronics	104 100		1.2	-	- m. Mr. 9	DATE	METHOD	DATE	READINO	
L	MINIENANC	E PREFORMED	16T	-			1STATTEMET	7		/, ,	( Tay	
			FUNAL				PRALATTEMPT		4	-		W ]
TAL	SCHOOL SECTION	NAME OF TAXABLE PARTY.	PART	LEAK?			TRANSFALLENPIL	-	Out to the	-		
A Company of the Comp	UNIT	PART		SOURCE	LOCATION			REPAI		-		
		4		3-5-1	c		1	DATE	METHOD	REMOR		COMMENT
//	AINTENANCE	PREFORMED	DY: 16T				1ST ATTEMPT	PAIL	METROD	HAIE	READING	
			2ND	-			2HD'ATTEMPT			-	-	
			FINAL				-FUAL ATTEMPT			-	-	
EAK B: TURCE ABBI P: Non-al valve pack PC-Co. Ind Valve pac LO: FLL. Ja look LO: Pkr. Jalk	ho look		Cs NV				REPAIR METHO TP-TINAN PROS TFLG-Tighten FL TFLG-Tighten PI RPS-Rapisco PU RPLG-Rapisco PU	rig Inge Úg Imp Seel	OHS: RCS: Ruplecu C APS: Adjusted i RSV: Respond RFG: Réplace F OP: Grosse Pu	Pump Gezl Pressure Robol Tungo Gaskol		

.

					)*′				Contition	Arta
	Midstream.			WEEKLY AUDIC, VISL	IAL, OLFACTORY, (A) don'ny lavapor, light liquit, and Hea	(O) INSPE	5th DAY FL	RST ATTEM	PACILITY. PT DUE DATE	NA
Date	Z·7·19 ANY LEAKS DETECTED?	YES .	mplated by	LEAK PART OF LOAR PROG	RAM? YES NO	LDA	15th DAY		UR DUE DATE	NO
TAG	7,017 22,010 22,123,123	PART	LEAK			REPA	JR.	пемо	NITOR .	соиментя
UMBER?	UNIT PART	GZE	BOURCE	LOCATION		DATE	METHOD	DATE	READING	
	The Real Property lies				1ST ATTEMP				1-	
	MAINTENANCE PREFORME	DBY 15T			2ND ATTEMP					
		2110			FINAL ATTEMP		-	1		
		FINAL			DOLLAR DE LA COLONIA DE LA COL	NIM CO	-	MACHINE STATE OF THE SECOND	ORDER CONTRACTOR	man mount sun
TAO.	TO THE PERSON NAMED IN COLUMN 1	PART	LEAK			REPA	IR	REMON	UTOR	COMMENTS
UMBER? .	UNIT PART	SIZE	SOURCE	LOCATION		PATE	METHOD	DATE	READING	
	14 4				- 12 Mary 1 Colonia		METHODIS	DAIL		
	L'AINTENANCE PREFORME	ED BY 1ST			15T ATTEMP		-			
	Parit Montant time and	2)10			2HD'ATTEMP	T little	-	-	-	
		FINAL	andy.		FINALATIEM	-	AND THE PARTY OF T	MINION THE	THE PARTY OF THE P	THE PERSON NAMED IN
TAG		PART	LEAK	ALL STATES		REPA	in	ПЕЩОМ	ITOR	COMMENTS
WHIDER?	UNIT PART	SZE	GOURCE	LOCATION		DATE	METHOD	DATE	READING	- DOMALING
- Januari	e de la estada	1 3	1500		ISTATIENE		MEINOR	DAIL	a la	
-	LAINTENANCE PREFORM	ED BY 15T			2ND'ATTEMP		-	-	-	
	and the second	2ND	-		FINALIATTEME		-			
		FUAL	ormicio)		COOK SECTION OF THE PARTY OF TH	-	Windson, with		in the same of the	-
TAT	THE PERSON NAMED IN	PART.	LEAK	LOWER		REPA	in	REMO	HOD	COMMENTS
UL/BER?	UNIT PART	6IZE	SOURCE	LOCATION					READING	COMMENTS
	The of the sale and	Branch (1)	- Jan		- A- A	DATE	METHOD	DATE	INEVING.	
	MAINTENANCE PREFORM	EDBY :10T	V 4		1STATTEME		-			
		2ND			FRALATTEN		-		1	-
0		FULL			CHIMPCADACTOROGOGO	-	June Constantin	-		-
TALL		PART	LEAK:			- REPA	10	REMO	VITOR	COLOUTUTO
UMI ER?	UNIT PART	6ZE	SOURCE	LOCATION		DATE	LUETHOD	DATE	READING	COMMENTS
	Carlo Service	Carried Barret	100		1ST ATTEM		METHOD	PAIG	VEVENTING	-
	LIALITE LANCE PREFORME	ED DY 16T			2HD ATTEN		-	-	-	
		2110			FINALATTEN	A THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN	-	-	-	
2. 10		FINAL		-	- Property of Paris	Marie Comment		1	-	
eak sijurcs, u iko al velve uc-co uol velv g: Flu je loek g: Plu; leek			RVsest Press	oci lack stor Beal Lack sin Rållä (Välro Saal lack sid connection lack	TP-Tiplian TPLG-Tipli TPLG-Tipli	un Flange un Piog co Pump Seul	APS-Adjusted APS-Adjusted RSV-Resealch	Pump Geal I Pressur Robi Flunga Gaskol		

.

.



TAG	ANYLEAKS	DETECTED?	YES ·	(A)	LEAK	PART OF LDAR PROGRAM	a) bi Vapor, Ught Liquit, a)		1.00	5th D 15th	DAYFINA	ATTEMPT D L REPAIR D	UE DAT UE DAT	
HUMBER?	UNIT	PART	PART	LEAK SOURCE	LOCATION		YES H	<u> </u>		LDAR COMP,	NY CONTA	CTED?	YES	NO
	MAINTENAN	CE PREFORME	D DV		HOUNTION				RE	PAIR				
			DBY 15T						DATE	METHO	D DA	REMONITOR		СОНМЕН
	(71)		FUAL				15T/ATTE	MPT			- DA	REA	LOING	
1'AO	THE WAY	THE PERSON	PART	-			2HD ATTE	MET		d	-		_	
HUMBER7.	UNIT	PART	SIZE	LEAK	- Contract		FUNL ATTE	HPT			1		_	
	1000	4		SOURCE	LOCATION					Manual Company	AND REAL PROPERTY.	-	COVER TO	NO.
	MAINTENAH	CE PREFORME	D'BY 18T	1					REP	MR	ne	HOHITOR		THE PARTY OF THE P
		- Company	2)(0					11	ATE	METHOD	DATE			COMMENTS
-	-		FINAL.	_			15TATTEL	PT	_ (3		DAIL	READ	lla	
TAG	- Company	THE CENT	PART				PRALIATTEM	PT				10	1	
NUMBER?	UNIT	PART.	SIZE	GOURCE	A		- CANADITES	PT	-			-	-	
-	- 3	of a		DOUNCE	LOCATION		1.0			THE CHI	THE PERSON	- Charles	O COM	
	MINTENAN	CE PREFORME	16T Y8'C					1	REPAL	Notice of the last	REU	מסדואם		
			2ND	300			1ST ATTEMP	i DA	TE .	METHOD	DATE	READING	-	COMMENTS
TAD			FULL				2NO ATTEMP	T 25	-			The state of the s	-	
ULIBER?	UNIT .	Denw	PART.	LEAK	Checkment and Checkman	OUNCED TO SERVICE OF THE PERSON NAMED IN	FINALIATTEMP	7	-	-	- 1	12	1	
	Citi	PART.	6IZE	SOURCE	LOCATION		THE PERSON NAMED IN	CHICAGO II	-	THE PARTY OF THE P	OM/DOMO		1	
E	AINTENANC	EPREFORMED		1					REPAR			White Char	No. of Concession,	-
		- LINE DUNED					Con West	DIT		METHOD	REMO			DMHENTS
and the same of th			2ND FULL				HETATTEMET	19	0	METHOD	DATE	READING	1	DMMENTS
AU MUER?		A TURNEY	PART	'LEAK	THE SHOW	TEN	2ND ATTEMPT	1.		-	- 5	-		
MI ENT	Utur	PART	Carlonian	- Continues	OCATION	THE PERSON NAMED IN	FWALATTEMPT		16		-			-
	the state of the s	S-19 En		Town B.	DUNIUK.				1000	TATE OF THE PARTY OF	-	-		
GL/	MILLIANCE	PREFORMED							EPAIR		REMON	TOP	2.31.	
			2110				1ST ATTEMPT	DATE	53 B	ETHOD	DATE	READING	CO	MULHTS
SINRCS ADDR	FVIATIONS		FINAL				2ND'ATTEMPT	-	-	1	91	THE BUILD	_	
AD MYADYS DOWN	Of Comb						-FINAL ATTEMPT		-	- 1			_	
CO. UDI VALVE DEC	Ing look		Pie	ы- Рипу Выц із	rk .		NEPAR METURY	DAnney	ATIONS	4			-	
He. Jalook			Cse	al-Compressor E	aul Look	1	A COUNTY OF THE PARTY OF THE PA	W1	und;	Ruplacu Compo				
Pluj lank			RY	sal- Proteien Di	lat Válro Saal hak		TFLG Trinian Fla		*****	лирьси Сопра Авринов Рипра	SEOF Sant			

1	Min	Stream			WEEKLY AUDIC, ISUAL,	OLFACTORY (AV	Ollsten	COTIONIC			
Date		1/9		ompleted by	fruidis trives connections;	n Vapor, Light Lighty and Heavy	Uguld Service	:GHON F	ORM .	Pacifity	Acto
	ÁNY LEAF	(S DETECTED?	YES ·		LEAK PART OF LDAR PROGRAM?	YES HO		5th DAY F 15th DAY	FINAL REP	MPT DUE DATE AIR DUE DATE	13
TAG HUMBER?	UNIT	-AV	PART	LEAK		100	41	AR GOMPANY	CONTACTED	7 YES	NO
	- Unit	PART	6IZE	BOURCE	LOCATION		REP	410	200		
	MAINTENA	HCE PREFORM	20 BY 15T	-			DATE	METHOD	DATE	NITOR .	СОИМЕНТЯ
		A COUNTY OF THE	2ND			1ST/ATTEMPT		The state of the s	DATE	READING	
	1000 mm m		FULL	-		2ND ATTEMPT				-	
TAG	The state of the s	THE CHARLES THE PARTY OF	PART	LEAK		FULL ATTEMPT				-	
NUMBER?	UNIT	PART	SIZE	SOURCE	LOCATION				MEN SHIPPING	NAME OF THE PARTY	WHITE THE PERSON NAMED IN
		64 - white			N:		REPA		REMO	HTOR	COMMENTS
	LAINTENA	NCE PREFORME	D'DY 1ST			45.4	DATES	METHOD	DATE	READING	- CAMPAIN
	4		2)(0			16T ATTEMPT			7	is:	
			FINAL.	and in		2ND'ATTEMPT	to the	1			
1/10			PART	LEAK		CANCE OF THE PARTY	Duscou	COUNTRACTOR .	CALCINO -	Dellocation	The State of
HUIDER?	UNIL	PART.	SIZE	GOURCE	LOCATION		REPA	in.	7		·
	and the same of	· D- 32	- 5			10 Contract of 10 Con	DATE	METHOD	REMON		COMMENTS
	LAIMENA	NCS PREFORME				ISTATTEMET		PETITION	DATE	READING	
			FULL			2NO'ATTEMPT				-	
CAT		O	CHOOLING	TOCO0		FINALIATTEMPT				-	
WINDBER?	UNIT .	PART.	PART	LEAK	100 100 100		Parent Complements	Olland-Angerthal		WHO COM IN	
- COLUCIA	UMI	PAILI.	6IZE	SOURCE	LOCATION		REPA	JR .	REMON	UTOR	COMMENTS
	HAINTENAN	CE PREFORME	DBY 15T			- 1 No May 1	DATE	METHOD	DATE	READING	COMMENTS.
	PANTA I ELIVA	DE PRECUMBE	2ND	-		1STATTEMPT	1		( )		
			FULAL			PRALATTEMPT					A
TAU	The same of E	ENGINEE TO SERVICE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO SERVICE OF THE PERSON NAMED I	PART	'LEAK'	KIND OF THE PERSON	LKWTVIIENLI	-	CHATATOURIETA	70-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-		
UMUER?	UNIT	PART	EZE	SOURCE	LOCATION		REPA		0000	TO .	
		0 0				·	DATE	METHOD	REMON		COMMENTS
	IAINTENANO	E PREFORMED	BY 16T	-		1ST ATTEMPT	PAIL	METHOD	DATE	READING	
			2110			2ND ATTEMPT	-	-			
			FINAL		1	FUALATTEMPT		-		-	
AK BENURCE ADD Normal Valve pace Community of pace Programme Depty lank	king lank		Cs RV			REPAIR METHO TP: TONAN Pice TFLG: Tonan Fi TPLG: Tonan Fi RPS: Repico: Po RPLG: Repico: Po RPLG: Repico: Po	ng Inge Og Inp Seel	CHS: RCS: Ruplscu C APS: Adjusted P RSV: Restated RFG: Réplace F GP: Gmass Par	Pomp Gezl Pressure Robil Lungo Gaskol	Valva	

+

	Mid	Stream	<del>,</del>		WEEKLY AUL	DIC, VISUAL,	OLFACTORY, (	AVORM				
DAIA	2.23	179	-	Completed b	(Ригора,	Yalvas, connections, in	Vapor, Light Liquid and	AVUJIN	SPECTION	FORM		Pacifity And
				· · · · · ·	-600110	G.	in the Australia and	nervy Liquid S	ervice			-
TAG HUMBER?	UNIT LEAKS	DETECTED?	YES ·	LEAK	LEAK PART OF	LDAR PROGRAM?	YES NO		Sili DA 15th I LDAR GOMPA	MYTHINAL	TEMPT DUE REPAIR DUE	DATE
	4.E.N	PART	SIZE	SOURCE	LOCATION					III COMIA	TED? YE	s NO
	MAINTENA	CE PREFORM	ED BY 15T						EPAIR	4		
			200					DATE		R	GHONITOR.	СОНМЕНТ
1'A0	OUT THE WAY	Decree	FULL				15T ATTEM			DAT	READ	4G
LUMBER? .			PART	LEAK			2ND ATTEM	HT for	4	-		
- HILL.	UNIT	PART	SIZE	SOURCE			FINAL ATTEN	T		-	_	
	marie d	ST A		DOUNCE	LOCATION		73, 14,63	-	COMMUNICATION	- STATE OF THE PARTY OF	-Owno	
,	LAINTENAN	CE PREFORM	D'DY 1ST					RE	PAIR			The state of the s
			200				200	DATES	METHOD		HOHITOR	COMMENTS
TAG			FINAL.				15T ATTEMP	T I	MEILON	DATE	READING	TOWNERS OF
UMBER7		THE REAL PROPERTY.	PART	Name of the last			2HD'ATTEMP	Dr.	-		73.55	
WINDER!	UNIT	PART.	SZE	LEAK		TO THE REAL PROPERTY.	FINAL ATTEMP	T P	_		1	1
-	- 4	Ju. 3		GOURCE	LOCATION			- Commence	MI CHANDWON	CAMPINE	1	
	MAINTENAN	CE PREFORME	DBY 15T					REP	Alp.		THE PARTY OF	TO COLUMN
			2ND				Casking	DATE	METHOD	RELL	אסדואם	COMMENTS
CAT			FULL				ISTATIENET		- STITION	DATE	READUK	SUMMENTS
MUBER?	Helm		PART	LEAK	Description of the last	-	FINALIATTEMPT	D. C.		-	120	
	UNIT .	PART.	SIZE	and the same of th	l'On reserve	The state of the s	THE PERSON NAMED IN THE PE	- T		-	1	
	HAINTENIA	Same of the	· · · · · · · · · · · · · · · · · · ·	- J	LOCATION		74.8	and and it would	CONTRACTOR DE	Sea Law / Divine Labour	duran	
	MATIETANO	EPREFORUE	BY 15T		-			REPA	UR	· nave		Total Street or
			2110				TETATTEMPT	DATE	METHOD	REMO	NTOR	COMMENTS
AU	The state of the	Mark Street	FINAL	of Salaton		5	2ND ATTEMPT	7		DATE	READING	1000000
WER?	UNIT	PART	PART	LEAK	THE PARTY OF THE P	THE PARTY NAMED IN	FUALATTEMPT				200	
	-	I'MI	ERE	SOURCE	LOCATION	- CALL	THE PERSON NAMED IN	-	(4.00		-	
L	WINTERANCE	PREFORMED	011	- Special					- Charles	NAME OF THE PERSON NAME OF THE P		
		THE OTHER		-				REPA		REMO	Mon	
			210				1ST ATTEMPT	DATE	METHOD	DATE	READING	COMMENTS
BUNCE ADE	REVIATIONS		FINAL	-			2NO XTTEMPT	-		4	NEADING	
THE PARTY OF	Cha Land			MA			FINALIATTEMPT				-	
Car vol valva pa	icking bak		P	ed-Pump Bod I	ack		NEPA RUGTUO	N/I Danner	1		-	
Hu Je look			C,	eal-Compressor	Baultone				1616			
Pur lank	161		C	Annies socialed co	iáliaí Válva Gezi legk vnnection legk		TPLG: Tighian Fla TPLG: Tighian Pi TPS: Repiaco Piu	inge ko	RCS Rupton Con APS Adjusted Pun RSV Resisted Pro RFG Réplace Flun	ip Geel Store Dece o	lalva	

1	3.18,19		ampleted b	WEEKLY AUDIO, VISUAL	i la Vapor, Light Light, and Hea	yr Liouid Serv	last		Pacifi	An
	ANY LEAKS DETECTED?	YES ·	CO plated by	LEAK PART OF LDAR PROGRAM			5th DAY	Y FINAL REF	MPT DUE DATE	1
TAG NUMBER?	16.00	PART	LEAK	-			DAK GUMPANY	CONTACTED	or Yes	NO
- I	UNIT PART	025	SOURCE	LOCATION						
1	MAINTENANCE PREFORM	O DV				PATE	PAIR		онгов .	СОИМЕН
1	+	DBY 15T			1ST/ATTEMPT		METHOD	DATE	READING	
1	Office Control	FINAL			2ND ATTEMPT		-		-	200
I TAG	THE PERSON NAMED IN COLUMN TWO	PART	LEAK		FUNL ATTEMPT	8			-	
NUMBER? .	UNIT PART	GIZE	SOURCE	LOCATION		a comment	Complete State of the last	MCMM/MINISTER STATE	Samuel Care Comment	mconsulation.
		-	- na attart	LOUNIUM		REP	AIR	REMO	HTOR	October -
1	L'AINTENANCE PREFORME	D DY 1ST			-	PATE	METHOD	DATE	READING	COMMENT
3		2)10			1ST/ATTEMPT	7.5	1		no wind	
	MITTER STREET	FINAL.	maden		2ND'ATTEMPT FINAL ATTEMPT	16				
HUMDER?	Illiano.	PART	LEAK		CANCALLEMPT	- Marcon	CONTRACTOR OF A	CALCULATION	CHICCHET	
-HE MANUEL	UNIT PART	SIZE	GOURCE	LOCATION		REPA	rio	-		·
1	MAINTENANCE PREFORME	DBY 15T			The Market	DATE	METHOD	RELION		COMMENTS
1		2ND			41ST ATTEMPT	E		LAIL	READING	
		FUGL			2HOATTEMPT	E.				
CAT:		PART	LEAK		FINALIATTEMPT	The Charge	Cinonicación	ala (Down		
NUL!BER?	UNIT PART.	6IZE	SOURCE	LOCATION		REPA	un.		- Company	-
	MAINTENANCE PREFORME	and the state of			Control	DATE		REMON		COMMENTS
	PANTELONICE LIEFOKNE	2ND	-		15TATTEMPT	DATE:	METHOD	DATE	READING	
1.0		FINAL			2ND ATTEMPT			-		
TAL	CONTRACTOR DESCRIPTION	PAILE	LEAK:		FRALATTEMPT		0	-	-	
NUMBER?	UNIT PART	CZE	100	LOCATION	70 100 - 20		The Control of the Co	NAME OF TAXABLE PARTY.	-	-
	Secretary of the	A		£		PATE		REMON	TOR	COMMENTS
1	MAINTENANCE PREFORMED		-		1ST ATTEMPT	PAIR	METHOD	DATE	READING	
		FINAL			2HD ATTEMPT			9		
	UNE ALTOUR	FIRAL			FUNALIATTEMPT		+			
VAK RUNING ELLEN	kin lack	T.	eal-Pump Soc	Hank	REPAIR METHO	DADDREVIATI	IDNS:			
LEAK SUURCE AB			eal-Compress		TP- Tulvan Pace	eo o	RCS-Ruplacu Co	inpressor Soul		
LEAK SHURCE AD IP HOD A VALPE DO PC-CO VOLVELPE D	ackling look				TFLG-Tighten FI	ange.	APS- Adjusted Pu RSV- Reseated P	imp Gezl		
LEAK SUNRCE AD PUROS DIVERSE PO PC-COUNTINE P CO-FLUTE BOOK	ecking look		seal- Pressure	Rollel Válvo Soul leak						

Date		stream			WEEKLY A	UDI VISUAL,	DLFACTORY, (AV	O) INSPE	CTION FO	DRM .	Facility	Arton
1	5/1	1/19		completed to	1	O CZ	Vapor, Light Liquid, and Heav	y Liquid Service	1			
- 11-	ANYLEAK	'S DETECTED?	YES (	Ó	LEAK PART	OF LOAR PROGRAM?	YES NO		15th DAY	FINAL REPA	PT DUE DATE	NA
TAG	UNIT	PART	PART	LEAK	<del></del>		1111	LD,	AR COMPANY	CONTACTED	Yes	110
				UODROE:	LOCATION			REPA	m	REMON	UTA:	
	MAINTENA	HCE PREFORM	ED BY 15T					PATE	METHOD	DATE	READING T	COMMENTS
			280				1ST ATTEMPT				- NEXUMG	
-			FINAL				- ZHO ATTEMPT		177			-
.l'Ad			PART	LEAK	-		THEATTEMPT				-	
ILIMBER?	UNIT	PART	GIZE:	EQUICE	LOCATION		and Marian	-	-		-	
				- CONTINUE	LUVATION			REPA	R	REMON	ITOR	Annua
	LIAINTEILA	ICE PREFORM	ED BY 18T					DATE	METHOD	DATE	READING	COMMENTS
		with	2)(0				HOT ATTEMPT	1		- MATE	- HEADING	
			FINAL.				2ND'ATTEMPT					
1.40	-		PART	LEAK	A STATE OF THE STA	- Webs	FRAL ATTEMPT				-	
HUIIDERT?	DNG	PART	SIZE	.6DURCE	LOCATION				- Contraction		-	-
								REPA		REMON	LITOR	COMMENTS
	HAIRTENAL	ICE PREFORM	D DY 15T				ISTATIENET	DATE .	METHOD	DATE	READING	- The state of the
			200				· 200 ATTEMPT		-			-9
	-		FUAL			~~~~~	ENAUATTEMPT					
LATE			PART.	LEAK	THE RESERVE OF THE PARTY OF THE				1	-		
WUBER?	UNIT:	PART	6IZE	SOURCE	LOCATION			REPA			100	
		1.2	. ,					DATE		REMON		COMMENTS
	MAINTENAN	CE PREFORME	DBY :15f				SETATTEMET	DATE	METHOD	DATE	PEADING	
			2110				- 2ND ATTEMPT	0				
AND DESCRIPTION OF			FINAL				-FUNEATTEMPT	-				
TAU			PART	LEAK			-	-	-	-	-	
MI.ERY	Utur	PART	EIZE	COURCE	LOCATION			- REPA	171	-REMON	NOTO	anus
				3 .				DATE"	HETHOD.	DATE	READING [	COMMENTS
1	MANUELANIC	E PREFORME					1ST ATTEMPT	7.7.7		7	100000	
			2110				- 2HD'ATTEMPT				-	
			FINAL		1		FEIALATTEMPT			-	-	
K S IURCE ADI			P	vil-Pikng Eps	llack		TP-Thean Pag		THOS Ruplecu C	Olinivacion C :el		
Co. uni valve p				ial-Congress			Trice Tonian F		APS. Adjusted I			
Fla 20 lank	and have				Rollal Válvo Csal kick	· ·	TPLG-Tolitan I	Co. Transcription	RSV-Reseated		Metri	
				STORY CHARLE	connection bak		RPS: Replace P		REG-Réplace F		Vail	
Phy Wok	- 4		L	INI. WALLED	DO BORDANIA DEL		Prof. Ralinen L	only som	Ing. Hobaca	וניגנייני בנייבי		

-

	nateds	tream.			WEEKLY AUDI USUAL,	DLFACTORY, (AVC	) INSPE	CTION FO	)RM	Facility	Artes
Date	3/18/	719	Co	implated by	(Pulane; Yalver, connections; In	Vapor, Light Light and Heavy	Liquid Service	1			-1
			17		Zmilio (2		.,	Sih DAY F	RGT ATTEM	PT DUE DATE	1011
	ANYLEAKS	DETECTED?	YES .	2	4.44			tern DVI	LIMAT RESAY	TATA SUL SATE	NA
			Ino Co	9	LEAK PART OF LOAR PROGRAM?	YES NO	LD.	AR COMPANY	CONTACTED	YES	. 110
TAG	1000		PART	LEAK							110
BULER	UNIT	PART	OZE	BOURCE	LOCATION		REPA	10			
-							DATE	METHOD	REMOR		COMMENTS
	MAINTERA	CE PREFORME				1ST/ATTEMET	DAIR	METRIJI	DATE	READING	
	3:		ZND			· "2HD'ATTEMPT		-			
110.00			FINAL			"FUNL'ATTEMPT					
.l'Ad	Acres 1		PART	LEAK:			Section 19	-			
LIMBERT .	UNIT	PAINT	eize.	SOURCE	LOCATION		REPA	112	nettori	ITAN	Sent and
							PATE	METHOD	REMON		COMMENTS
	· LIAINTEILA	JICE PREFORM	ED DY 1ST			16TATTEMPT	PAIR	-METROD,	DATE	READING	
			2)10			2HD'ATTEMPT				-	
			FINAL	1		FRALATTERPT					
1.40	192.12		PART	LEAK		The second of the second	-	NAME OF TAXABLE PARTY.		-	
HUIDERT?	DKII.	PART	SZE	.GOURCE	LOCATION		REPA	IR.	RELION	ITOR	COMMENTS
	1						DATE	МЕТНОВ	DATE	READUR	COMMENTS
	MAINTEN	ANCE PREFORD	IED BY 16T 2ND			· ISTATTEMET					
			FUAL			- 2HOATTEMPT					
DATE	-	- C C C C C C C C		LEAK	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE OW	ENAUATTEMPT					
MULIBERY	Helen	, Danz	PART	SOURCE	LOCATION	THE REAL PROPERTY.					-
HOE DELY	UNIT	PART	DILE	Souther.	LDBATION		REPA	***	REMON		COMMENTS
	10 A INTEGRAL	ANCE PREFORE	IED BY 150			SETATTEMET	DATE	METHOD	- DATE	DEADING	
	PARTIETE	ARGE FIREFURE	210			- 2ND ATTEMPT		-			
			FINAL			FRIALENTI		-			
TAL:			PART	LEAK			-	-	-		
HUML ERY	UNIT	PART	EZE	COURCE	LOCATION		- REPA	AIR	-REMON	VITOR	
	Ditti	7					DATE"	- מכאדשע	DATE	READING [	COMMENTS
-	MAINTEN	ANCE PREFORM	LED DY 16T	,		1ST ATTEMPT		-	- Wile	THE STATE OF	
			2110			-2HD'ATTEMPT				-	
			FRIAL			FRIALIATTEMET		-		-	
pation il val				RVIOSE Pris	ipel bek Istor Gsal Look Ists Robel Yalko Gsal hak Ist Connection bek	Inepain Memil Tha Tolkan Roc Thig Tolkan I Thig Tolkan I RPS Tolkan RPS Tolkan RPLG Poplace	ieog Plance Piùo Pomp Soci	NC 49; RCS: Ruplecu C APS: Adjunct I RSV: Reseated RFG: Roplecu I GP: Grover Ps	Pohip Gezl Pressure Robil Flunga Gaakel		

		stream.			WEEKLY AUDI USUAL,	OLFACTORY, (AV	O) INSPE	CTION F	ORM	Pacifity	Arton
Data	3/25	119		Completed by	Full (C)	Vapor, Light Livit and Heavy	Liquid Service	1			
	JULY TEYKS	DETECTED?	YES .	No	LEAK PART OF LEAR PROGRAM?	YES NO	40	15th DAY	FINAL REP.	IPT DUE DATE AIR DUE DATE	NA
TAG	UNIT	PART	PART	LEAK GOURCE	LAGINAL			АЯ СОМРАНУ	CONTACTED	P YES	KO
				don'ton	LOCATION		REPA	un	REMO	ипок .	000
	MAINTENAN	CEPREFORME	DBY 151				PATE	METHOD	DATE	READING	сонмента
	*		2110			1ST ATTEMET					
			FINAL			* 2HD ATTEMPT	-	-		-	
.I'AG	20.00		PART	LEAK		PUME ATTEMPT	- Comments				
ILLUBERT .	UNIT	PAILT	GIZE:	EOURCE	LOCATION		REPA	IR	REMOR	UTOR	Antherin
	MAINTENA	ICE PREFORM	D BY 181			-	DATE	METHOD	DATE	READING I	CONVENTS
		THE PARTY OF THE PARTY	2)10			1GT ATTEMPT		1		- Incompany	
			FINAL			2HD'ATTEMPT					
1.40	-	The same of the same of	PART	LEAK	The state of the s	FRALATTEMPT					
HUIDER?	מאת	PART	SIZE	GOURCE	LOCATION						
				1	100/10/-11		REPA		REMO		COMMENTS
	HAIRTENA	ACE PREFORME	D DY 161			- ISTATTEMET	DATE	METHOD	DATE	READING	
			2111			2NO ATTEMPT	-		-		
-		Contract the	FUAL			FINALIATTEMPT				-	
CAT.			PART.	LEAK		The state of the s					-
WLIBER?	UNIT	PART	6IZE	SOURCE	LOCATION		REPA	13	REMOT	iron	DDIII/Cure
						n _1,	DATE	METHOD	DATE	READING 1	COMMENTS
	MAINTENAN	CE PREFORME				THEATTENET				1-1-1-1-1	
			2HD FINAL			-12ND ATTEMPT					
TAL			PART	LEAK		-FRALEATTENET	-	-			
UMI ERY	Unit	PART	BIZE	SOURCE	LOCATION		agn.		Loren		
DAG WAY	Uius	17451	DILL	CODINGH	ECONIICI.		PATE	NETHOD.	.KENO		COMMENTS
	HADITEDAN	CE PREFORME	DDY 16T	-		1ST ATTEMPT	DAIR	NETHON.	DATE	READING	
	ne wil Mouli		2110			-2HD'ATTEMPT				-	
			FRIAL		,	FULLIATTEMPT			-		
ak 8 iurce ae Jian il valve p: 2 Ca. uul valve 1: Fil. 30 luak 1: Pil. Julk	acking lenk	Si .		Persi-Parp Sp Csesi- Congres RVeesi-Pressur Conn-associated	or Garllock • Rógal Válna Saal kok	rrepur vettic TP-Tijken Pes TPLG-Tijken P TPLG-Tijken P TPLG-Tijken P TPLG-Tojken P TPLG-Tojken	NO ABBREVIAT SAQ Bage SUG SUG SUG SUG SUG SUG SUG SUG SUG SUG	ICHB: ROB Regione C APS Adjusted I RSV Reseated RFG Réplace I GP- Croppe PA	Punip Gezl Pressure Rosal Punga Gaskol		

	มุสะปร	รษ์ซีลแก			WEEKLY AUDI		LFACTORY, (AV		1			Arter
Date	412	/19		Completed by		5.			SIL DAY F		IPT DUE DATE	
	00001-01			2	SAL AGUA				15th DAY	FINAL REP	AIR DUE DATE	1VA
	ANY LEAK	S DETECTED?	YES (	NO	LEAK PART OF LOA	AR PROGRAM?	YES NO	LD	МЯ СОМРАНУ	CONTACTED	P YES	, KO
TAG	UNIT	PART	PART	SOURCE.	LOCATION	1-1		REP	AIR	RENO	ипок .	сонменть
								DATE	METHOD	DATE	BEADING	
	MAINTENA	HCE PREFORM		to the same of the same of			15T/ATTEMPT					
			2110				· 2HO ATTEMPT	-				
			FULL				PRIMERTTEMPT	-				
ILIMBERT.	UNIT	FAILT	PART GIZE-	EQUACE	LOCATION			REPA	M	REMOS	HTOR	сомиентс
								DATE	METHOD	DATE	READING	
	LIAINTEILA	HGE PREFORME	ED DY 1ST				HETATTEMET					
			2)10				" 2HD'ATTEMPT			-		
			FINAL,				FRALATTEMPT		own art had been		-	
LUIDENT	UNIT	PART	PART	LEAK GOURCE	LOCATION			REPA	JR.	RELION	uton	COMMENTS
WC) I DELLE	DISIS	17311	ULLD	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				DATE .	METHOD"	DATE	READING	
	HAIRTENA	NCE PREFORUE	D BY 16T				IST ATTEMPT					
			2HD				2110'ATTEMPT		-		-	
			FUAL				ENAUATTEMET		-			
TAA WUBER?	UNIT	PART	PART.	LEAK SOURCE	LOCATION			REPA	18	REMON	uron .	COMMENTS
								DATE	METHOD	DATE	חבאסואס	
	MAINTENAN	CE PREFORME	DBY :151				TELESTICATE	-				
			210				- PRIAL ATTEMPT		-			
			FINAL	_			-LKKYTVI ITALI	-		-	-	
TAC UNILERY	UNIT	PART	PART	LEAK	LOCATION			· REPA		REMON		COMMENTS
								DATE	'NETHOD'	DATE	READING	
	MAINTENAN	CE PREFORME	TUP YELD				15T ATTEMPT		* * *	1		
			2110				· 2ND/X/TEMPT	-	-			
			FRIAL				FRIAL'ATTEMPT					
AK 6: IURCE AI I John II valva pi C. Co. Iol Valva Ji Flu Ja luak Ji Plu Jauk							nepain Methic TP-TGiran Rock TPLG-TGiran Fi TPLG-Tgiran F RPS-Rojisco P RPLG-Rojisco P RPLG-Rojisco	orig Longo Tibg ump Soul	1149; ROS-Rupiscu Co APS-Adjunted P RSV-Recessed I REG-Rüpiscu Fi DP-Grava Pac	didip Gezl Pressure Rosal Julyo Gaskol		

Date		stream.	+ 1 2 2 2 2 2		PUNDER YOUR SOURCE	AL, OLFACTORY, (AVO)	INSPEC	CTION FO	RM	Facility	Artesia
Date	410	49	C	completed by	Emilio Co	construction, military and auto vierals to	-dug a exect		RGT ATTEM	PT-DUE DATE	-NA-
				>				15th DAY	INAL REPA	IR DUE DATE	1/1
	ANYLEAKS	DETECTED?	YES .	vo)	LEAK PART OF LOAR PROG	PAM? YES NO	/ 04	R DOMPANY C	01-0-0-		
TAG			PART	LEAK			2071	I DUMPANI D	DHIAGIED	YES	NO.
HOUSEN	UNIT	PART	CZG		NCATION		REPAI	R	REMOR	or o	
	MADETEDIAL	CE PREFORM					DATE	METHOD	DATE	READING	COMMENTS
	MAINT ETAL	ICE PREPORIE				1STATTEMET .			- PVI F	newing	
			FULAL			· "2HD'ATTEMPT					
.I'AO		-				FUNLATTEMPT				-	
HUMBERT .	UNIT	PART	PART	LEAK	Andreas		-	-		-	-
1	UMI	17dtl	eize-	-	CATION		REPAI	R	REMON	TOR	Action
	1110 moules						PATE	METHOD	DATE	READING	CONVENTS
	MAINTERAL	ICE PREFORM				HET ATTEMPT			WILL	- ALADAM	
			2)10			2ND'ATTEMPT				-	
1/10	-		FIHAL			FULLEATTEMPT				-	
HUMBERT?	מאת	PART	TART	LEAK	an'i minut			ALLE DE LA COLOR D		The same of the sa	-
No / Bally	DINIS	Lynn	SZE	.GOURCE LC	DONTION		REPA	R.	REMON	uton	COMMENTS
	HADITEHAN	CG PREFORM	ED DY 15T				DATE	METHOD"	DATE	READING	
			2HD			1ST ATTEMPT					
			FRIAL			ENALATTEMET				-	
DAT.	-	The state of the s	PART	LEAK	NAME OF TAXABLE PARTY.	CEMPATIENT		-			
WUL!BER?	UNIT .	PART	6IZE	1.77	DEATION						-
							DATE		REMO		COMMENTS
	MAINTENAN	CE PREFORME	EDBY 15T			STATTEMET	DATE	METHOD	DATE	DEADING	
			210			- 2ND ATTEMPT				-	
+	40.00		FINAL			-FRALATIENPT	-			-	
TAL	the same of		PART	LEAK-				-	-	1	
WILL ERY	UNIT	PART	EIZE	COURCE LO	DOATION		- REPA	us.	.REMO	VITOR	30
				+ 4			DATE	NETHOD.	DATE	READUIG	COMMENTS
	MAINTENAN	CE PREFORME	ED BY 1ET			15TATTEMPY			MAIL	HENESIG	
			2110			· 2ND'ATTEMPT			-	-	
			FRIAL.		1	FRALATTEMPT		-	-	-	
EAK SINRCE A	DURGVIATION	KI				NEPAIR METHO	O ABEREVIAT	n=ver			
plan ilvalar			1	Parti Paro Corllis	ck	TP - Thinan Pac	ring	RCG. Rupiscu	Compressor Cu	1	
C Ca.tol Valve				Cseil-Compressor	Jezi Look	TELG-Tonian F	langa	Mindel STA			
gift ja kiak				Byrest-Pressus Re	Pel Válya Ssal lick	TPLG-Tollian i	רנור		Pressur Ros	l Valu	
a Pur buk				Conn-associated ou	A STATE OF THE OWNER OWNER OF THE OWNER OWN	RPS: Ropico P		REG. Noplace			
M.I.M. Mnv						NPLG-Raptone		. UP- Croves P			

	มสะสร	tream.			WEEKLY AUDI		CTORY, (AVO			RM .	Facility_	Actesia
Data	4/13	119	C	unplated by	2m1106	watermans, pr vapor,	PAGE PANY AUT MENA P	iquid device)	Sih DAY FIE		PT DUE DATE	· ·
			/		Erick C.				15th DAY'S	INAL REPA	IR DUE DATE	
	JULY LEAKS	DETECTED?	YEU (	10	LEAK PART OF LOAR	PROGRAM? YI	в по	LDA	IR GOMPANY C	ONTACTED	Yes	· no
TAG	UNIT	PART	PART	LEAK	LOCATION			REPA	10	IGMO	Nuton	001
								DATE	CONTENT	DATE	READING T	COMMENTS
	MAINTENA	CE PREFORME					ISPATTEMET.				-	
			2110				· "2HD'ATTEMPT					
Mari			FINAL				"FUND ATTEMPT					
LIMBERT.	UNIT	PART	PART	EQUACE	LOCATION			REPA	IR	REMON	UITOR	ACHIEN
					177			DATE	METHOD	DATE	READING	COMMENTS
-	LIAINTENA	HCE PREFORM	ED DY 1ST		·		1STATTEMET	aprille A	MEINOD,	DAIR	HEADING	
	,		2)10				2HD'ATTEMPT				-	
			FINAL				FUNEATTEMPT					
ING HUNDER?	מאט	PART	PART	LEAK GOURCE	LOCATION			REPA	IR.	REMO	NITOR	COMMENTS
								DATE .	METHOD"	DATE	READING	
	HAIRTENA	NCII PREFORM	ED BY 16T				1STATTEMET	-				
			FINAL				FINALATTEMPT				-	
DAT.	-	The state of the s	PART	LEAK			-		-	-		
WUIBER?	UNIT	PART.	6IZE	SOURCE	LOCATION			REPA	NI .	REMO	inton .	COMMENTS
		2-			1		41 .64	DATE	METHOD	DATE	READING	
	MAINTENA	NCE PREFORM	ED BY :151 2HD				SETATTEMET					
			FINAL				-FRAFATTEMPT		-			
TAC	-		PART	LEAR		-	18820112011		-	-		
UMI ER?	UNIT	PARY	EIZE	COURCE	LOCATION		- MIN - MIN - MIN	- REP	Aik	REL	DNITOR	COMMENTS
7								DATE	NETHOD	DATE	READING	COMMESTS
	MAINTENA	ICE PREFORM	ED DY 16T				1ST ATTEMPT			1		
			2110	-			· 2HD X TEMPT					
			FRIAL				FULLEATTEMPT					
Hon dyales	e pucking lack	in:		BViest-Pres	ged bok esor Geal Look nor Nofal Välle Goal Vick lad convendon lack		nepair Meth Tratigian Pa Tracationian Tracation Tracation Tracation Tracation	rong Flange Púg Pomp Sou	ROB-Ruplacu APS-Adjution RSV-Recessur	nd Prassury Ro a Flunga Opsko	Sil Villa	

Date	472	1719	C	completed by	Evilo G	lin Vapor, Light Light, and Heavy	Eduin ne Licel	5th DAY FIE	SET ATTEM	T-DUE DATE	1/1-
				0	Erick C.			15th DAY'S	INAL REPA	IR DUE DATE	NA
	MAYLEAKS	DETECTED?	YES .	NO	LEAK PART OF LOAR PROGRAM	? YES NO	LDA	R GOMPANY C		in	100
TAG			PART	LEAK					51177,512.01	120	NO
HOUSEN	UNIT	PART	GZE	SOURCE	LOCATION		REPA	R	REMON	пок .	COMMENTS
	HAUSTENA	Was species					DATE	METHOD	DATE	READING	COMMENTS
	MAINTERA	CE PREFORME				1ST ATTEMPT.					
			2110			- 2HO ATTEMPT				-	
.l'AO		-	FILL			TEMME ATTEMPT			,		
IL/MBERT.	Hiller		PART	LEAK			-				-
IN MOUNT	UNIT	PART	GIZE-	EQURCE	LOCATION		REPA	R	REMON	ITOR	сомиента
	-	<u>                                       </u>					DATE	METHOD	DATE	READING	
	LIAINTEILA	HEE PREFORME				INTATTEMPT.					
	6		2)(0			2HD'ATTEMPT					
110	-		FINAL	-		FULL ATTEMPT					
HUIDER?	100 town	nanw.	PART	LEAK	LOCATION.						
RUMBELL	מאת	PART	SZE	.GOURCE	LOCATION		REPA		REMON		COMMENTS
	HAIRTENA	NCE PREFORME	D BY 15T			1ST ATTEMET	DATE	METHOD	DATE	READING	
	HANNET ELIVE	ton Pina Char	2ND			2110'ATTEMPT				-	
			FULAL			ENALIZATIEMPT				-	
DAT.	-	Charles a part	PART	LEAK	The second secon	The state of the s		-			
WULBER?	UMT '	PART	FIZE	SOURCE	LOCATION		REPA	in	REMO	uron.	
		2.					DATE	METHOD	DATE	DEADNO I	COMMENTS
	MAINTENA	ICE PREFORME	DBY :150			SETATTEMET	0		PUIL	Inches	
			2110			- 2NDATTEMPT	4			-	
			FINAL			PRINTATION	170			-	
TAC	John L.		PART	LEAK	A Very mark.			-	-		
UMI ERY	Utar	PART	EIZE	COURCE	LOCATION	The second second	· RGP		REMO	NITOR	COMMENTS
		ar merani	0.000	-	<u></u>		DATE	METHOD	- DATE	READUIG	
	MAINTENA	ICE PREFORME	D DY 167			1ST ATTEMPY			1		
			FINAL			-2HD/AITENPT					
-			LIHAL			FRIALIATTEMPT		1			
	DUREYLATION	in:		Peral-Pikro E	net heb	TP-Than Pa	OO ADEREYIA				
Hon divalve				Crist-Congra		TELG Toniun		ROS-Rupiscu		ict	
	packing look				us Pásat Válya Saat laak			APS. Adjusted		17000	
Jifle 10 look						TPLG-Tgliten			d Pressets Roll		
ri Pior, lank	- 1			COMPRESCOCIET	ed convector teak	RPS: Replace	Pomp Sou	REG. Report	Flangs Gaska		

X- 3

THE PROPERTY AND ADDRESS OF THE PARTY AND ADDR		strēam.			WEEKLY AUD VISUAL,	OLFACTORY, (AVC	O) INSPE	CTION FO	DRM	Facility	Artesio
Data		S DETECTED?		Completed by	Erick C.	la Vapor, Light Light, and Heavy		Sih DAY F 15th DAY	FINAL REP	IPT DUE DATE AIR DUE DATE	
TAG	UNIT	PART	PART	LEAK	LEAK PART OF LOAR PROGRAM?	YES HD	LD,	АЯ ООШРАНУ	CONTACTED	P YES	NO
-	·	1.VIII	GZE	GOURCE	LOCATION		REPA	ur	REMO	NITOR .	соннента
	MAINTEN	UKE PREFORME	DBY 151	-			DATE	METHOD	DATE	BEADING	- PARTICINIS
	*		2ND			15T ATTEMPT					
-	-		FULL			- 2HO ATTEMPT		-			
-1,YQ			PART	LEAK		PUME ATTEMPT	-	-	1		
NEJUBERT.	UNIT	PAILT	SIZE	EOURCE	LOCATION		REPA	IR.	REMON	HTOR	CONVENTS
	LIAINTER	VICE PREFORME	D DY 181	-	(	-	DATE	METHOD	DATE	READING	
			2)10			1STATTEMET					
			FINA			PUNTTEMPT					
1.40	-	A STATE OF THE PARTY OF	PART	LEAK		PROMATIEMPT	-	-			
HUISDERT?	DNIT	PART	SZE	GOURCE	LOCATION		2001	in.			
						-1-	DATE	METHOD I	REMON		COMMENTS
+	HARTEN	ANCE PREFORME				1STATIENET	THE T	- MULTION	DATE	READING	
			21/1	Acres de la constante de la co		2HO'ATTEMPT					
W /2	-	The state of the s	FULAL			ENAUATTEMPT				-	
HULIBER?	Hairs	· nann	PART'	LEAK	111 6.61	-					
HORIGEIST	UNIT	PART	BIZE	SOURCE	LOCATION		REPA	43	REMOT	uron	COMMENTS
	MAINTEN	NCE PREFORUE	DBY :151			* 4. 1	DATE	METHOD	DATE	READING 1	- COMMINISTIS
	PRINTE	DIOC I MAI DAME	211			TEMETATTEMET	,				
			FINAL			- PRINTATIENPT		-			
TAL	-		PART	LEAK		-IKKWATI ILIU	-				
WILL ER?	UNIT	PART	EIZE	SOURCE	LOCATION		- REPA	10	familia		
				1.1.1		, ,	DATE	NETHOD	- REMO		COMMENTS
	LIAUTEILA	NCE PREFORME				1ST ATTEMPT		7.211.00	MAIC	READING	
			2110			- 2HD'ATTEMPT					
-			FINAL	-		FRIALIATTEMPT		-			
AKS IURCE		HR				LEPAIR METHO	D ADERCYAT	1249:			
i light if salve i				Paral-Pump Si		TP+Tokan Pack	W/Q	RCS-Rupiscu C	at 3 rossessino:		
C Ca. util Valm	backing took			Cseal Congress		TFLG Tonian F		APS. Adjusted I	Punip Gezl		
Giffs 11 bak					ra Rodal Válvo Ssal lick	TPLG-Tolten P		RSV-Respond	Pressur Rosal	Vatra	
a Phy huk				Connessocials	d connection test	RPS; Replace P		TifG-Riplace I	Flungs Gaskol		

	กสะอร	strēam.			WEEKLY AUDI				RM .	Facility	Artesia
Data	5/7	719	C	completed by	3 milio G	h Vapor, Light Light, and Heavy L	Liquid Sarrier	5th DAY FIF		PT-DUE DATE	·
				^				15th DAY F	INAL REPA	IR DUE DATE	
	YNA TEYK	S DETECTED?	AES .	vo	LEAK PART OF LOAR PROGRAM?	YES NO	LD	IR COMPANY C	OHTARTED	YES	. 110
TAG	UNIT	PART	PART	LEAK	LOCATION		REPA	IR	лемог	NITON	соннента
							DATE	METHOD	DATE	READING	COMMERCIS
	MAINTENA	HCE PREFORM				1STATTEMPT.					
			2ND			· -2HD-ATTEMPT				-	
Ward.		-	FINAL			1FUND ATTEMPT					
.l'Ad	******		PART	LEAK			-				
HUUBERT .	UNIT	PART	GIZG.	EQURCE	LOCATION		REPA	R	REMON	HTOR	CONNENTS
	-						.DATE	METHOD,	DATE	READING	7
	MAINTENA	HEE PREFORM				THEATTEMPT	7.5			-	
			2)10			2HD'ATTEMPT					
	-		FINAL	No.		FRAL ATTEMPT					
1/10	100		PART	LEAK	/ And referen						
HUISDERT?	מאת	PART	SIZE	.GOURCE	LOCATION		REPA		REMO	LITOR	COMMENTS
	HADREN	NCG PREFORM	ED BY 15F			ISTATIENET	DATE .	METHOD"	DATE	READING	-
	MAINTENA	HOR PREPURE	21/D			- 2HO'ATTEMPT		-			
			FUAL			FINALATTEMPT	-			-	
TAT		Contract of the last	PART	LEAK		CENTRALITIES					
WULBER?	UAR	PART	FIZE	SOURCE	LOCATION		000				
NOS. GOINT	Ditti	1700	Ullete	Panier	T CONTION	-	REP.		1.0.01470	MIOR .	COMMENTS
	MAINTENA	NCE PREFORM				THEATTENET	DATE	METHOD	DATE	READING	
	WALL POR	TOUT THE DAME	2110			2ND ATTEMPT	-	-		-	
		- FL	FINAL			-FRAFATTENPT	-	-		-	-
TAL			PART	LEAK			-	-	-	1	
UMI ERY	Utar	PART	BIZE	COURCE	LOCATION	CONTRACTOR NAMED IN	- REP	SIA	REM	INTOR	COMMENTS
			70.1				DATE	NETHOD.	DATE	READING	CUMMENTS
	MAINTEIL	CE PILEFOJIME	D DY 10T			1ST ATTEMPY			1	- HEADYIG	
			2110			-2HD'A'TEMPT	-	-	-	-	
			FRIAL		- 1	FRIALIATTEMPT	1	-	-	_	
K SINRCE A	DEREVIATION	n:		-		TREPAIR METH	OD ADDRESS	JIT49:	-		
Hon il valve p				Pari-Pump B	oci lask	TP-Thum Pac		RCS Rupipou	Compressor C.	ict	
Ca.tol valve				Cseil-Congri	sior Shallook	Tri.G. Tonian i	Flange	APS. Adjusted			
FL 20 Wak				BVeest-Press	us Rollel Válva Csal lick	TPLG Toliten	Púo	RSV-Resease		of Value	
i Plus lauk					ad connection test	RPS: Replace			Fluitus Casks		
I TAT WITH	+			Parilli mandrilli	In the billion is the said	RPLG-Replace	200	. UP- Croves P		1	

	NTEELS	eream.			WEEKLY AUD	SUAL, OLFACI	ORY, (AV	O) INSPE	CTION FO	)RM	Pacifity	Artesia
Date	5/18	719		completed by	Zullo C	mestlons, by Vapor, Light	Ligald and Herry	Equid Sevier		per irren	PT DUE DATE	
					Erick C.				15th DAY	FINAL REPA	IR DUE DATE	NA
	neivi cive	DETECTED?								1 11012 1021 7	IN DUL DATE	NA
TAG	Ant results	DETECTEDY	VES (	NO)	LEAK PART OF LDAR PR	OGRAM? YES	MD	LD,	UR COMPANY	CONTACTED	YES	NO
Harber	UNIT	PART	PART	LEAK	LOCATION							
		17341	Uphila	GOURCE	LOCATION			REPA		REMO	NITOR .	COMMENTS
	MAHITEHAN	CE PREFORME	DBY 1ST				-	DATE	METHOD	DATE	READING	
	*		200				1STATTEMET					
			FINAL				OHO ATTEMPT					
.l'Ad	-		PART	LEAK			TIME VITCHELL	-				
LIMBER? .	UNIT	PART	SIZE-	EQURCE	LOCATION			0.640				-
			CIRC	- nantiar	PANULAN			REPA		REMON	HTOR	COMMENTS
	DAINTENAL	ICE PREFORM	D DY 1ST				-	DATE	METHOD;	DATE	READING	
		and i min when	2)10				16T ATTEMPT					
			FINAL				2HD'ATTEMPT					
IAG	-		PART	LEAK	Many of Voters		PALIATTEMPT	-	-			
UHDEN?	DNIL	PART	SIZE	.GOURCE	LOCATION							,
				1000000	1			REPA		REMON		COMMENTS
	HAIRTENA	CE PREFORM	ED BY 151				IST ATTEMET	IDAIL .	METHOD	- DATE	READING	-
			2110				2HO'ATTEMPT	-	-		-	
			FINAL				NAVATTEMPT				-	
EAT		The state of the s	PART	LEAK		Commence of the last of the la	-		-			
UL!BER?	UNITY '	PART	6IZE	SOURCE	LOCATION			REPA	in	* REMO	ITOD	
							-	DATE	METHOD	DATE	DEADING 1	COMMENTS
	MAINTEILAN	CE PREFORME	DBY :161				SETATTEMET		14011100	PAIL	TIENDRO -	
			2110			in a	2ND ATTEMPT				-	
			FINAL	AND DESCRIPTION OF THE PERSON NAMED IN		-	KALATIENPI	10			-	
TAL			PART	LEAK				-	-	-		
UMI ERY	UNIT	PART	SIZE	SOURCE	LOCATION			- REPA	AR.	-REND	NITOR	COMMENTS
			1					DATE	METHOD.	. DATE	READUIG	
	MAINTENAN	CE PREFORME	D DY 16T				15T ATTEMPT			1		
			2110				· 2HD XITEMPT					
			FINAL				PLAUATTEMPT					
AK 8: IURCE AL Hori: Il valve pi > Co. vol valve p Fla. Je Wok Il Piu Herk	acking lank	n:					REPAIR METHO TP-TOMAN Pac TPLG-TOMAN TPLG-TOMAN RPS-Ropico	Flange Púg	RCS Ruplecu ( APS Adjunted	Puhip Gozl I Pressure Robi		

	เพราะกร	strēam.			WEEKLY AUDIL IISUAL,	OLFACTORY, (AVO	) INSPE	CTION FO	RM	Facility_	Actes
Date	5/2	4/19	C	unplated by	1 110 G.	h Vapor, Light Light and Heavy !	Liquid Barrier)	Sib DAY EII	er itten	PT-DUE DATE	
	NNA TEYK	S DETECTED?	YES (	10)	ECICK CI		LD,	15th DAY!	FINAL REPA	IR DUE DATE	NA
TAG	UNIT	PART	PART	LEAK	LOCATION						
				donitor.	Focklight		REPA		REMOR		CONNENTS
	MAINTENA	HCE PREFORME	DBY 157			4554775000	PATE	METHOD	DATE	READING	
			ZND			1STATTEMET .					
			FINAL			THE TANK THE TANK		-			
I'Ad			PART	LEAK		The VIII TAN	-				
MBER7	UNIT	PART	GIZE	EQURCE	LOCATION		REPA	IR .	REMON	HTOR	сомиента
	MAINTENA	HCE PREFORMS	D BY 18T				DATE	METHOD	DATE	READING	
		The state of the s	2)10			16TATTEMPT					
A CONTRACTOR			FINAL			2HD'ATTEMPT					
DAG	-		PART	LEAK		FRALATTEMPT	-		,		
UMBERT?	חאת	PART	SZE	.GOURCE	LOCATION		REPA	IR.	RELION	uron	COMMENTS
	HARITENA	NCS PREFORMS	D DY 15T				DATE	METHOD	DATE	READING	COMMENTS
	invalence of	TOUT THE OTHER	2110			/ 1ST ATTEMPT					
			FINAL			- 2NOATTEMPT		-			
CAT	-	Contract of the latest	PART	LEAK		ELVENT LENKT					
ULIBER?	UNIT	PART	6IZE	SOURCE	LOCATION		REPA	un.	REMO	uron	COMMENTS
	HADDEGNA	NCE PREFORME	DBY 150	-	l	*	DATE	METHOD	DATE	DEADWO	
	PATRICIA	NOR LINELDKIN	210			SETATTEMET					
			FINAL			-FRAFATTENPT		-			
TAC: UNLERY	UNIT	PART	PART SIZE	COURCE	I.OCATION	- PROCENTIAL I	-				
JAL . LOCA	Uidi	17451	DILL	- LODALUL	LOCATION		- REP		RENO		COMMENTS
	MARKENIA	ICE PREFORME	ED BY 16T			1ST ATTEMPT	DATE	NELHOD.	DATE	READING	
	mani trata	Hand Liver when	2110			- 2HDX/TEMPT		-	1	-	
			FRIAL			FUALIATTEMPT	-	-	-	-	
V H HURCE	ADUREVIATIO	NK:				DEPAIR METH		TI-VEN			
Hon ilvalor		and a		Рени-Рито В	pel luck	TP-Thum Pag		ROS-Rupiscu (	Compressor C.	1	
	n packing lack			Csial-Congre		TELG-Tonian i		APS. Adjusted			
Ji Fla 20 lunk					us Rollet Válva Ssat bak	TPLG-Tolsten		RSY-Recustor		I Value	
ai Plu, leuk					ad connection bak	RPS Replace I	ump Soci	RFG-Réplace GP-Copys P	Flunya Gaskol	i Tintel	

CTORY, (AV  Ughi Ugul and Hay  HO  1STATTEMET  2HO ATTEMET  FUME ATTEMET	y Equid 5 evic	W CAD ALS AD ALS WAR GOMPANY	FIRGT ATTE	омпок .	110
S NO  1ST ATTEMPT  2NO ATTEMPT	LC REP/	SIL DAY I 15th Day Mar Company Mar	CFINAL REF	PAIR DUE DATE  PROPERTY OF THE SERVICE OF THE SERVI	110
- 2HD ATTEMPT	REPA	ur .	HENC	омпок .	
- 2HD ATTEMPT	-				
- 2HD ATTEMPT	PAIE	METROD	DATE		COMMENTS
- 2HD ATTEMPT	-	1	-	READING	
THE REAL PROPERTY OF	- Comments		-		
	Dent				
		-		HTOR	COMMENTS
ACT ATTOUR	DATE	METHOD	DATE	READING	
	-	-			
			-		
	-				
	(DED III	n			
-					COMMENTS
ISTATIENET		INDITION !	MAIE.	HEADUK	
2HO'ATTEMPT					
FLYALIATTEMPT					
					-
	REPAI	1	REMON	TOR	COMMENTS
* a. la. 1	DATE	METHOD			COMMINICA
				-	
FRACATIENET					-
				A. Cal	
					COMMENTS
150 ATTEURY	DATE	NELHOD.	DATE	READING	
				_	
nepan vernoc TP. Tilvan Packe TPLG-Tilvan Fla TPLG-Tilvan Pu	CO ADERGYATICAS:  SARG  RGB. Ruplacu Compressor Edel  Flance  APS. Adjusted Public Ged  Pub  RSV. Regested Pressery Robit Value				
	AGFATTEMENT  PRACATTEMENT  PRA	REPARTEMENT  PRIATEMENT  PRIAT	REPAIR  REPAIR	REPAIR REMON  GETATTEMET  PRAPATTEMET  REPAIR  REPAIR  REPAIR  REPAIR  REPAIR  REMON  ASTATTEMET  PRAPATTEMET  REPAIR  REPAIR  REPAIR  REPAIR  REMON  DATE  REPAIR  REMON  PATE  REPAIR  REMON  REPAIR  REMON  PATE  REPAIR  REMON  REPAIR  REMON  PATE  REPAIR  REMON  REMON  REPAIR  REMON  REMON	REPAIR REMONTOR  GETATTEMET  PRAPATEMET  REPAIR  REPAIR  REMONTOR  REPAIR  REPAIR  REMONTOR  REPAIR  REPAIR  REMONTOR  READING  REMONTOR  REMONTOR  READING  REMONTOR  REMONTOR

1	เสยต์ร	น์อีลเก.			WEEKLY AUDIA JISUAL,				DRM .	Facility	Adesig
Dain		719	C	completed by	Enillo C.	n Vapor, Ughi Uçuld, and Havyı	Equid Savier	CILI DAY F	A STATE OF THE STA	PT DUE DATE	NA
	ŅNY LEAKS	DETECTED?	yes (	NO)	LEAK PART OF LOAR PROGRAM?	YES NO	LD,	א גאווסם או			NO
TAG	טאנז	PART	PART GZE	LEAK SOURCE	LOCATION		repa		пемо	ипок .	соммента
							PATE	METHOD	DATE	READING	
	MAINTENAN	KE PREFORME				1ST/ATTEMPT					
			ZND			· "2HD'ATTEMPT					
			FINAL			FUNLATTEMPT			•		
I'AO			PART	LEAK		The same of the same of the same of	- Control of the last of the l		-		
LIUBER? .	UNIT	PAUT	GIZE-	SOURCE	LOCATION		REPA	R	REMON	HTOR	COMMENTS
To the state of th				-			DATE	METHOD	DATE	READING	
	LIAINTERA	ICE PREFORM	18T YQ 0			GETATTEMET	, 4				
	ert sile à l'ato re	1241 1141,41141	2)10			2HD'ATTEMPT				-	
			FINAL			FULLSATTEMET			-		
1/10	-		PART	LEAK					Marija de la composição	THE RESERVE	
HUISDER?	กหน	PART	SIZE	GOURCE.	LOCATION		REPA	R.	REMON	non	COMMENTS
							DATE	METHOD"	DATE	READING	
	MAINTENA	NCE PREFORM	ED BY 151			4STATTEMET					
			2110			2110'ATTEMPT					
1			FULAL	THE RESERVE THE PERSON NAMED IN		FINALIATTEMET					
CAT.		1	PART	LEAK							
HULIBER?	unn '	PART.	GIZE	SOURCE	LOCATION		REPA		REMON		COMMENTS
				-		* 4	DATE	METHOD	DATE	READINO	
	MAINTENA	NCE PREFORM	EDBY AG			HETATTEMET	'				
			2)10			- 2NDATTEMPT					
and the labor	-		FINAL	The state of the s		FRIALATIENEL					
TAL			PART	LEAK	1.OCATION	**	- REPA	10	-REMO	UTOU	00
IUMI ERY	UNIT	PART	EIZE	T abbitch	LOCKHON		DATE	"NETHOD"	- DATE	READING	COMMENTS
	The state of the s	Vac purranti	ED DY 167	,		15T ATTEMPT	PAIL	MEILION	MAIL	KENDIG	
	MAINTENA	ICE PREFORM	2110			- 2HD'ATTEMPT				-	
			FINAL			FUALATTEMPT	-			-	
a Hon il valle	E ADUREYLATION O packing lank Ivo packing lack k	ln:	Filed	Paval-Pump B Caril-Compa RV1111 Press	pel bok stor Gazi Look us Rojai Vālvo Gazi hok ad corvioudan bok	nepar bethe Tranjohan Pac Tragationan i Tragation i RPS, Robico f RPLG Robico	OD ABEREYAT king Iange Pig Ping Sod	Nos. Rupiscu C	Prossure Robil Flunga Gaskol		

1		ទជានិងពា	·.			SUAL, OLFACTORY, (AV			DRM .	Pacifity.	Artes
Date		3/19		completed by	Luilo G	nnestlone) in Vapor; Light Light, and Henry	Liquid Savier	EIN DAY F		PT DUE DATE	NA
	NNY LEAN	S DETECTED?	YES . I	6	LEAK PART OF LOAR PR	OGRAM? YES NO	LD	АЯ ООНРАНУ	CONTACTED	YES	NO
TAG	UNIT	PART	PART	LEAK SOURCE	LOCATION		REPA	AIR	пемо	мпок ,	COMMENTS
	HADITEDIA	HCE PREFORE					PATE	METHOD	DATE	READING	COMMENTS
·	WALLE ELEV	WCE PREFORM				1ST/ATTEMPT				-	
			מאם			· ~2HD ATTEMPT					
I'AO		-	FINAL			THE TTA LANGE		47		-	
ILIUBER7.	Inte	ms mes	PART	LEAK			- Contraction of the last		-		-
INMININE.	UNIT	PAINT	GIZE.	EOURCE	LOCATION		REPA	18	REMON	UTOR	Acutera
		-				2	DATE	METHOD	DATE	READING	COMMENTS
	LIAINTEILA	HOE PREFORM	18T YO 0			HETATTEMET		- Mariton,	DAID	TEADING	
			2)10			2HD'ATTEMPT					
			FINAL	4		FINAL ATTEMPT					<u> </u>
1/10			PART	LEAK			-	Service Services			
HUISDERT?	DKIL	PART	SIZE	GOURCE	LOCATION		REPA	IR.	REMON	rrnn	
	,						DATE	METHOD	DATE	READUG	COMMENTS
,	HAIRTEHA	NCG PREFORM				15TATTEMET				The state of	<del></del>
			ZND			2110'ATTEMPT	1				
-			FULAL	Marie and Bridge Bridge		FINALATTEMPT					
EAT.		1 - 11	PART.	LEAK					-		-
WLIBER?	UNIT	PART.	6IZE	SOURCE	LOCATION		REPA	JR	REMON	ITOD	COMMENTS
						** (a) - + 1 h - +	DATE	METHOD	DATE	neading 1	- COMMENTS
	MAINTEILA	ICE PREFORME		1		TEMETATIENET	,				
			2110								
			FINAL			FRAFATTENET		-		-	
TAL		- Artematical and a second	PART	LEAK					-		
IUM ER?	UNIT	PART	BIZE	SOURCE	LOCATION		- REPA	UR _	.REMO!	NOTE	COMMENTS
				- 4 -		, , , , ;	DATE	NETHOD	- DATE	READUIG	
	MAINTEILAI	CE PREFORME				15T ATTEMPT		4.4	1		
			2110	,		- 2HD/A/TEMPT					
			FINAL			FHALTATTEMPT	k-y			-	
eak 8: IURCE ai 10 KGD il valva p 100 Co. 1101 Valva 10 FL 20 Leak 11 Plu: 1411k	acking lank	n:	r F			repair metric The Thing Reca The Triber P The Triber P Rhs, Repass P	ung 12090 1409 1409 ump Soel	NEY Resolution of Ref. Replace of Res. Adjusted of Ref. Reseased Ref. Ref. Ref. Ref. Ref. Ref. Ref. Ref.	Pühip Gəzl Prassus Robil Flunya Guskol		

NPLG-Rapluce plug

. UP- Crouse Pack

No. of Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of												1
	MENS	tream.					DLFACTORY, (A			)RM	Facility	Artoig
Daia	6/18	719	C	unplated by	- S- IPUNANT	Yalval connections, br	Vapor, Light Light and Hi	ryy Liquid Savier			,	
-	640			militated by							PT DUE DATE	NA
			/	1	Erick	Se			15th DAY	FINAL REPA	AIR DUE DATE	NA
	YNY LEAKS	DETECTED?	YES I	10)	LEAK PART OF	FLDAR PROGRAM?	YES NO	10	10.000.000	0.01 m. 0hm.		
TAG					~,mm,	LEAN THE STEPHEN	120 110	LD	АЯ ООЫРАНУ	CONTACTED	P YES	NO
MANTER	UNIT	CALLER	PART	LEAK								
40.00	UMI	PART	GIZE T	SOURCE	LOCATION			REPA	JIR.	REMO	NITOR .	COMMENTS
	MAUNTENAN	CE PREFORME	in by der	-				PATE	CICKITAN	DATE	READING	
	and all bear a	iar i uri cutto	TOP YELD				15T/ATTEM					-
			FINAL				· ~2HD-ATTEN		4100			and the same
I'Ad		The state of the s	PART	LEAK			FUNDATIEN	PT				
ILLUBERT .	UNIT	PART	GIZE	EQUACE	LOCATION							
and and and	- VIIII	- (var)	Viah	DANIAL	LOCATION			TREPA		REMO	ATOR	COMMENTS
	HAINTENA	KE PREFORME	D DY 1ST	-	<u></u> ,		-	DATE	METHOD	DATE	READING	
	PIVILIA ETIM	MELITECTIAL	181 YUU:				HETATTEL					
			FINAL				* 2HD'ATTEM				-	
1/10	-		PART	LEAK	The second second		FRANCISEM	171	-	-		
HUIDER?	מאת	PART	SIZE	GOURCE	LOCATION			REPA	ın	Delico	Irean	
	-	1777	- DAGE	10041102	1			DATE	METHOD'	.REMO!	READUR	COMMENTS
	HAIRTENA	HCE PREFORM	ED BY 16T				ISTATIEN		1.011100	LINIE	- NEXDER	
			2110				- 2HO'ATTEM	श ।				
The state of the state of		Description of the Control of the Co	FUAL				FINALIATTEM	PT to				
DAT.			PART.	LEAK					-	-		
MULIBER?	UNIT	PART.	GIZE	SOURCE	LOCATION			REPA	un	REMO	NITOR .	COMMENTS
	-				1		*	DATE	METHOD	DATE	DEADING	
	MAINTENAN	ICE PREFORME					STATTEN					
			2HD FINAL			<del></del>	= 2ND ATTEN					
TAI:	-		PART	LEAK	CALADON AND PROPERTY.		FWALFATTEN	n-1 learn		-	1.	
DAL ERY	Utur	PART	BIZE	SOURCE	LOCATION			- REP.	A 1D	Deur	WEOD	
Date	Dias	1743	- OILM					DATE	NETHOD	DATE	READING	COMMENTS !
	MAINTENAN	CE PREFORME	DDY 10T				1ST ATTEN		MAILION	MAIL	KENDAG	
	24 11, 14 A	,	2110				· 2HD'A'TE	-	-	-	-	
			FRIAL				FULLENTIE		-	-	_	
AK SINCE A	DUREVIATION	NI		leftskyn vilotoury	The second secon	Control and a section of the Anna Section of the Se		ETHOO ADDREVIA	TIZ49:			
Horn il valve p				Presi Puny 6			TP-TONAL	Packeto		Compressor Cu	al	
Co Co vol valva				Creal-Congre			TFLGATO	ikun Flange	الماديزلد ، ١٩٧٠			
Jifle Jo look				RVIORE Press	No Rollel Válva Gsal hak		TPLG-TO	itan Púg		d Pressure Ros	ol Valja	
a Plus bank				Conn-associate	d convocion bat	1	RPS: Rop	ico Pump Soul		Flunga Gaskol		
M. I W. WHILL							RPLG-Ro	place plag	. UP- Giovas F			

	wieds	trēam.			WEEKLY AUDI VISUAL, C	LFACTORY, (AVO	INSPEC	CTION FOI	RM	Facility_	Artan
Daie	6170	7719	C	complated by	[Pumpa raival, comestions in	Vapor, Light Light, and Heavy L	lquid Savier)			,	
		DETECTEDY	/	vo)	Enila G. Erick C. LEAKPART OF LDAR PROGRAM?	YES NO		SIN DAY FIR 15th DAY F	INAL REPAI	R DUE DATE	NA
TAG			0407			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	LDN	R СОМРАНУ С	POSTUMENT	YES	NO
NUMBER	UNIT	PART	PART	SOURCE.	LOCATION		repai	n	REMON	ποις ,	соммента
	MAINTENAN	CE PREFORME	DBY 151	-			DATE	METHOD	DATE	READING	
			מאב			15TATTEMET.					
			FINAL			THE TANK THE TANK		-			
1'AC			PART	LEAK		[fire Olicital	-				
ILLUBERT.	UNIT	PART	GIZE.	EOURCE	LOCATION		REPAI	R	REMON	TOR	сонивита
	LIAINTENAL	ICE PREFORMI	D DY 1ST				DATE	METHOD	DATE	READING	
			2)10			HETATTEMET	-				
			FINAL.			FRAL ATTEMPT			-		
1.10	-		PART	LEAK		UMANULISMUI	-	-			
HUIDEUS.	DKL	PART	SZE	.GOURCE	LOCATION		REPA	10.	Devo	or on	
						2220	DATE	METHOD:	.REMON.	READING	COMMENTS
	HAINTEHA	ich preform				IST ATTEMET			MIL	TILDENING .	
			2110			2HO'ATTEMPT					
LAT	-		FUAL	And the second or second of the		ENAUATTEMPT					
HULIBER?	UNIT '	PART.	PART GIZE	LEAK SOURCE	LOCATION		REPA	un	REMON	ITAD	Applicate
		3				*	DATE	NETHOD	DATE	READINO	COMMENTS
	MAINTENA	CE PREFORM				HETATTEMET					
			FINAL			- 2ND ATTEMPT	-				
2011	-		THE RESERVE OF THE PARTY OF THE	LEAK		FRANKATTENET	1111				
TAC HUMLERY	UNIT	PART	PART	SOURCE	LOCATION		nen	, In			
TOME COLE	Dias	1 Mil	- 0142	CONTRACT			DATE	NETHOD.	REMO	THE RESERVE THE PERSON NAMED IN	COMMENTS
	MAINTENA	ICE PREFORM	ED DY 16			15T ATTEMPY	DATE	NEITHON	DATE	READUIG	
	na marked a st	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2110			-2HD'ATTEMPT		-		-	
			FRIA	No.	1	FULLUATTEMET		-	-	-	
police il valve	i Adurtiviation o packing look Ivo packing look	INI		Paral-Pump	Spellyck Assor Gazi Look	nepan weth Te-Tokun esc Telg-Tokun	CO YDDIEATY	184217 1034 (1931) 1034 (1944)		1	
LG: FL 11 Wal				RVIONE Pris	run Rollol Válya Sezi hak	TPLG-Tolitan			Pressure Rosa	l Vala	
PLOIPH HUK		*			lad connection teak	RPS: Replico	Pump Sad	RFG-Riplace DP-Giovan P	Flunga Gaskol	12474	

1	auten!	stream			WEEKLY	AUDI VISUAL, O	DLFACTORY, (AL	O) INSPE	CTION F	ORM	C. W	1000
Date	771	119	0	completed by	-6	entalit' Arian' erouses (ous 'pr	Vapor, Light Light and Hav	vy Llauld Service	v1		racinty	Actesio
- )	ina reyki	S DETECTED?		NO NO		ART OF LDAR PROGRAM?	Yās Ho		Elli DAY F	FINAL REP	IPT DUE DATE	- Aller
HANDEN	UNIT	PART	PART UZE	LEAK SOURCE	LOCATION					- DOMINIPIEU	YES	NO
	HADITEDA	WE norgani						REPA		HEMO	Telegraphy	соммента
	יייייון דוניייי	CE PREFORME					15T/ATTEMPT	DATE	METHOD	DATE	READING	
			מאם				· "2HD'ATTEMPT					
1'AC			FINAL				FUNDATTEMPT		41-			
ILLUBERT.	11110	2.22	PART	LEAK				-				
IMMUNIT.	UNIT	PAIN	GIZE.	BOURGE	LOCATION			ment	103			
	-							TREPA	-	REMON		COMMENTS
	LIAINTELLA	ICE PREFORM	18T YO 0				GET ATTEMPT	DATE	METHOD	DATE	READING	
	,		2)10				2HD'ATTEMPT					
			FINAL.				FINAL ATTEMPT	-				
1.10			PART	LEAK	-			-	THE REAL PROPERTY.			
HUIDEUS.	חאת	PART	SZE	.GOURCE	LOCATION	Maria and a second		REPA	ID.			
	-							DATE	METHOD I	RELION		COMMENTS
	MAINTENA	NCG PREFORUE					1ST ATTEMET		1.01110D	DATE	READUR	
			ZHD				- 2110'ATTEMPT		-		-	
-		Contraction of the last of the	FUAL				FLYALIATTEMPT					
EAT.			PART	LEAK						-		-
MULIBER?	UNIT	PART	BIZE	SOURCE	LOCATION			REPA	13	REMON	tton	applicate
			انتسنا				* <sub>91</sub>	DATE	METHOD	DATE	READING	COMMENTS
	MAINTENAN	CE PREFORME					HETATTEMET					
			FINAL				- 2ND ATTEMPT				-	
2011			The state of the s				-FRIAL ATTEMPT	V.5				
TAL		n.m	PART	LEAK	100121011					-	-	
UMI ERY	UNIT	PART	GIZE	COURCE	LOCATION			- REPA		-REMON	HTOR	COMMENTS
	12 211 22 211 21	ac ancronic	0.000	* '				DATE	NETHOD.	. DATE	READING	
	LIAMI ENAM	CE PREFORME		<del></del>			15T ATTEMPT	1		1		
			2110				2HD/ATTEMPT					
			FRIAL				FRIALIATTEMPT					
ACB: HURCE: AB Hore: H valve pa 2 Co. 404 Velve p 2 Fle: Ja Wak 1 Plu: Huk	cking lank	i	r F			hak	repair meth Traffinan Rec Tragfinium Tragfinium RPS Ropieco i RPLG Ropieco	Flange Púig Pump Sod	ICMA: ROS: Ruplocu C APS: Adjusted F RSY: Reseased RFG: Réplace F GP: Grove Par	Pinip Gezl Pressury Rosal Punya Gaskol	Valvu	

See and the second							. ————						1-1
	surrest:	รษ์ซึลเก.			WEEKLY AUD						)RM	Facility_	AMesi
Date	0711	7111		completed by		i connections, in V	Japor, Light Liquid, an	I Mervy	Liquid Sarvier		nor Preu	יייייייייייייייייייייייייייייייייייייי	10
Date	1/11	114		conbinted by	ZCICK	-					And the second second	PT DUE DATE	NI
				1						TOTAL PATT	LIMANIATION	IN DUE DATE	NA
	YNY LEAKS	S DETECTED?	YES .	NO)	LEAK PART OF LOAI	RPROGRAM?	yes n	D	LD.	ля вомрану	CONTACTED	P YES	. NO
TAG	חאוז	PART	PART	LEAK	LOCATION		, , , , , , , , , , , , , , , , , , ,		REPA	.10	nano	NITOR	901
		7744	Upila	douncia-	LOUGHON				PATE	METHOD	DATE	READING	COMMENTS
	MAINTENA	NCE PREFORME	DBY 151				15T/ATT	FUPT	POIN	2001117-11	PAIR	BEAUING	
	indiff brace	The live bloom	מאב				· ~2HD·ATT		<del></del>			-	
			FINAL		**************************************		*FULLEATT		1	410		-	
T'ACI		The state of the s	PART	LEAK	The state of the s				A CONTRACTOR OF THE PARTY OF TH		-		C. C
HUMBER?	TINU	PART	GIZE.	EOURCE	LOCATION				REPA	IR .	REMOR	UTOR	connents
Ca Acquire	-	7	4197	-				-	DATE	METHOD	DATE	READING	DOMMENTO
	HAINTENA	HEE PREFORME	D DV 1ST				HETATT	EUPT				-	
	fort still a billion is		2)10				2ND'ATT					-	<del></del>
			FINAL.				FRALMATT				7		
1.40			PART	LEAK						STATE OF THE PARTY.	The state of the s	Li Way In Control	State of the later
HUIDER?	מאת	PART	SIZE	.GOURCE	LOCATION				REPA	IR.	REMOR	uton	COMMENTS
									DATE	METHOD"	DATE	READING	
,	HAIRTENA	nch preforui		-			HSTATT	-	<u> </u>				
			ZND	-			- 2H0'ATT		0.			-	
-	-	Contract of the second	FUAL	THE RESERVE THE PARTY OF THE PA			FINALIATI	CWL!					
EAT.	ii len		PART	LEAK	LOGICION								
HULIBER?	UNIT.	PART	6IZE	SOURCE	LOCATION				REPA		REMO		COMMENTS
	IA ADA CONTACTAL A	les meronus	nov der	J	1		HETAT	EVET	DATE	METHOD	DATE	NEADINO	
	MAINTEILA	nce preforme	157 YBO				2NDAT					-	
•			FINAL				FRIALAT		-				
TALL	the same of		PART	LEAK						-	-	1	
IUMI.ERY	UNIT	PART	EIZE	SOURCE	LOCATION		0.1100		- REP.	Alik	-REMC	NOTING	COMMENTS
-		1					,	. :	DATE"	NETHOD.	- DATE	READUIG	201000110
	MAINTEILAI	ICE PREFORME	DDY 10T				151 AT	TEMPT			1		
			2110				2HD'A'	TEMPT	,				
			FRIAL		1		· FINAL!"AT	TEMPT	100		1		
AK SUURCE	DUREVLATION	181		William Street S	personal section of the Contract of the Contra	- These Arthur and	: NEPA	Lhein	OD ABBREVIA	יופויבוד:	-	- Landerson Land	
Hon il valve i	packing lank			Prod. Purp St			Teath	Ivan Pac	cked		Conficeror Ca	21	
C Co. trol Valve	packing lack			Creil-Congres			TFLG	Txinicu	Flange	المادنزلدا ، ١٩٥٠			
gift 10 look				RVsext Press	un Rollel Välva Saal hak		TPLG	Thillen	Púg	NSV-Reguate	d Pressus Ros	ol Valva	
				Conn-associate	ed connection teat		RPS:	מביצונים	Pump Soil	RFG-Riplace	Flungo Gaskol		
al Plut lank							100						

.

	Mids	tream			WEEKLY AUDI USU,	AL, OLFACTORY, (AVI onajlu Vapor, Ughi Uşul4 and Havy	-		)RM	Facility ,	Artes
Date	7/19	/19	C	completed by	Zuilio G	and at a short making and a markets.		Sih DAY F		PT DUE DATE	
				79	Erick C.	•••		15th DAY	FINAL REPA	un due date	NA
	YNA TEYKR!	DETECTED?	yes · (	(0)	LEAK PART OF LOAR PROGR	AM? YES NO	LD	АЯ ООМРАНУ	CONTACTED	YES	. 110
TAG	UNIT	PART	PART	LEAK	LOCATION		REPA	NR .	ЛЕМО	NITOR .	соимента
							DATE	METHOD	DATE	READING	The state of the s
	MAINTENAN	e preform				15T/ATTEMPT	1				
			מאם			· "2HD'ATTEMET	-	4,			
· t'a t'			FULL			FUNLATTEMPT	-		•		
LIMBERT .	UNIT	PART	PART	EOURGE	LOCATION		REPA		REMOH	ITOR	COMMENTS
							DATE	METHOD	DATE	READING	
	LIAINTEILAIH	ce preform				HITATTEMET	-				
			2HD FINAL			2HD'ATTEMPT					<u>:</u>
1.40	-		PART	LEAK		Life to the state of the state	-	-		mo-	
HUMBER?	חאת	PART	SZE	.GOURCE	LOCATION		REPA	IR.	REMON	TON	COMMENTS
							DATE	METHOD	DATE	READUR	DOMAGITU
,	HAIRTENAN	ch preforu				- ISTATIEUPT			,		
			2ND			- 2/IDATTEMPT					
-			FUAL	LEAK	THE RESERVE THE PARTY OF THE PA	FINALATTEMPT			لبحب		
ITAA MULIBER?	UNIT '	PART	PART GIZE	SOURCE	LOCATION		REPA	n	REMON	TOP	COMMENTS
						**	DATE	METHOD	DATE	READINO	COMMINIO
	MAINTENAN	CE PREFORM				THEATTATEL				-	
			2110			- 2ND ATTEMPT					
			FINAL			-FRIAL ATTEMPT					
TAG WILLERY	Utar	PART	PART	SOURCE	LOCATION	.,	- REPA	10	osum.	TOU	
In her con a s	- Dias	7.4.					DATE	NETHOD !	.REMON	READUIG	COMMENTS
	MAINTEILAIG	E PREFORM	ED DY 10T	,		1ST ATTEMPT		7	Will	HENERALD	
			2110			2HD'ATTEMPT				-	
			FINAL			FULLIATTEMET	6-		******	-	
eak silunce a elicheil valve gecoend valve gefle ja wak gefle ja wak		i				repur Hetric The Tolker Peck Thigh Tolker Pi Thigh Tolker P RPS, Refess Pi	មក់ពូ ៤០ស្វេ <u>៤</u> ២ភ្ន	1249; RGG: Ruptscu Co APS: Adjusted P RSV: Resusted I RFG: Réplace F	ihip Gozl 'Assus Rosal	Va' <i>j</i> u	~~~

	narals	rtrēsun.				UDI VISUAL, C					ORM .	Facility	Arta
Data	NUN TEAKS	DETECTEDY	YES .	completed by	2 milio			40		Sih DAY F	FINAL REP	APT DUE DATE AIR DUE DATE	110
TAG	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION				rep.			окпок ,	COMMENTS
									PATE	METHOD	DATE	READING	DEMPLATS
	MAINTENAN	KEPREFORUE	DBY 151				15TAT	TEMET		-			-
			ZND				· ~2HD-AT		r				
			FINAL				FUNLAT	TEMPT			,		
1'AC			PART	LEAK							Andrew Control of the		
ILLUBERT .	UNIT	PART	SIZE.	EOURCE	LOCATION				, REPA	IR	REMO	HIT'OR	CONNENTS
							Č.	-	DATE	METHOD	DATE	READING	
	· LIAINTEILAI	KE PREFORME	D DY 18T				HITAT	TEMPT.					
			2)10				* 2ND'AT						
	to a large and a l		FINAL				FRALAT	TEMPT				1	
1/10			PART	LEAK	( DOLTION								
HUIDER?	DHUL	PART	SZE	.GOURCE	LOCATION				REPA		RELIO		COMMENTS
	HAIRCHA	NCG PREFORME	D BY 161				ISTAT	TEUET	DATE	METHOD !	DATE	READING	
*	UMILIERO	HOH PHILLOHAL	ZND				2110'AT		-			<del>  -</del>	
			FRIAL				ENAUAT	-					
LATE	-	CO-CATA	PART	LEAK	THE RESERVE OF			- Comment		-			
HULIBER?	UNITY '	PART.	BIZE	SOURCE	LOCATION				REPA	IR.	REMO	uron	COMMENTS
								LAT	DATE	METHOD	DATE	DEADING	
	MAINTENA	CE PREFORME	DBY 10T				. STAT	TEMILI					
			210				TA DKC						
			FINAL				-FRIALAT	TEMPT				)	
TAL			PART	LEAK	· OG IZIOU				nen.		22		
IIIIII ER?	Utur	PART	EIZE	SOURCE	LOCATION			-	- REPA		REMO		COMMENTS
	4.110	inc nucconin	DDY 1ET		<u> </u>		15T AT	TEUPT	DATE	истнор	DATE	READUIG	
	MAINTENAN	ICE PREFORME	2110	<del></del>			-2HD'AT				1	-	
			FRIAL				FRIAL"AT					-	
Hon Hyalm	ve packing look	ßi		Paral-Pump C Caral-Congra RVaral-Possi		<b>k</b>	irepu Tratg Trig Trig Rps:	n metric Ivan Paci Tolivan F Tolivan P	OO ABBREYVAT ORG LEAGE PÚG OMP SOU	ROS Ruplace C APS Adjusted I RSV Reseated RFG Réplace F UP- Croppe PA	Punip Gezl Pressure Rosal Lunga Gaskol		

	MINIS	trēam.				Charles II	LFACTORY, (AVO			DRM .	Facility.	Arte
Date	7770	1/19		Completed by	Englio	G Connections in	Apor, Light Liquid and Heavy	Liquid Savier	Sih DAY F	IRGT ATTEM	PT DUE DATE	1/4
		-		_	Erick	CC					AIR DUE DATE	NA
	JULY LEAKS	DETECTED?	YES .	10	LEAK PART C	FLDAR PROGRAM?	yes Ho	LD.	AR COMPANY	CONTACTED	P YES	NO
TAG	חאוז	PART	PART SIZE	LEAK GOURCE	LOCATION			REPA	ur.	HENO	ипок .	соммента
				1				PATE	METHOD	DATE	READING	
	MAINTENAN	CE PREFORME					15T/ATTEMPT					
			ZNE				· "2HD'ATTEMPT	-	-			
I'AO		-	FINAL				THEMPT					
ILLUBERT.	UNIT	PAIT	PART	EOURGE	LOCATION			IREPA	IR .	REMON	UTOR	COMMENTS
							3.	DATE	METHOD	DATE	READING	DOWNER 110
	MAINTENAIN	ce preforme					STATTEMET					
			2)11				2HD'ATTEMET				-	
	45-11-11-11-11-11-11-11-11-11-11-11-11-11		FINA			All Maria Maria	FRALATTEMPT				-	
1/10			PART	LEAK					- Inna		WHITE STATE OF THE PARTY OF THE	
HUIJDENY	מאת	PART	SIZE	GOURCE	LOCATION			REPA		REMON		COMMENTS
	HADROVEN	CE PREFORUE	D'BY 15		l			DATE	METHOD	- DATE	READUK	
	PARTETENAN	or burning	211	-			ISÍ ATTEMET				-	
			FUAL			~	ENAVATIENET	t-			-	
PAT		Contract of the last of the la	PART	LEAK	THE REAL PROPERTY.		(1,000)		-			-
MULIBER?	UNIT	PART.	GIZE	SOURCE	LOCATION			REPA	ur.	REMOI	uron .	COMMENTS
				1			C 36 -0 9	DATE	METHOD	DATE	neading	
	MAINTENAN	CE PREFORME	DBY 15				HELYLLY			No.		
			FINAL				2ND ATTEMPT	-	-			
	essenting of		THE OWNER OF THE OWNER OWNER OF THE OWNER OW	LEAK			-FRAFATTENET	17.7				
TAU IUMLER?	UHIT	PART	PART	COURCE	LOCATION			- REPA		-RENO	NITOR	COMMENTS
								DATE	NETHOD.	DATE	READING	
	MAINTENANC	E PREFORME	DDY 101				1ST ATTEMPT	-		1		
			2110				- 2HD'ATTEMPT	-				
The Contract of			FINAL	-			FULLLATTEMET	70				
FAK SINKCE AI U NAMU I YANG P IC CO. UNI VAIVA QI FL. II WAK GI PKU HUK		•					nepar Hetho Th-Tònan Pao; Thig-Tònan P Thig-Tònan I RPS: Ropieco P RPig-Ropieco	kuig Hango Piùg Yomp Sod	NT 49; RGG: Rupbecu C APS: Adjusted I RSV: Resided RFG: Ridplace I GP: Gpura PA	Pühip Gezl   Pressure Robi   Fluigo Guskol		

	SATEST:	strivation			WEEKLY AUD VISUA				ORM	Pacifity	Arte
Data	8.51	79	C	completed by	Ecicles (Supply Valve), connection	no, in Vapor, Light Light and Hiry	y Liquid Savie	Sili DAY F		MPT DUE DATE	
an areas grown	ANY LEAKS	DETECTEDY	30 (	NO	LEAK PART OF LOAR PROGRA	M? YES NO	LD	үлд шаг Үүлчүлдэ пл		AIR DUE DATE	NA
TAG	UNIT	PART	PART USE	LEAK COURCE	LOCATION	and a many participation and a second angular (1965) and the last street has contributed and a second angular (1965).	REP	AIR	newo	омпок .	
	MAINTENLE	100 00000	and an analysis of the state of	-			DATE	METHOD	DATE	READING	соимента
	MAIN ENA	CE PREFORM		- make of the special		STATTENET				- nexting	
			24.0	-	Contracting 17 manual reports and the contracting of the contracting o	· TO ATTEME				-	
1'ACI	Sangaga P Ton	Caral Service Strategy	LAKE.	M Sir o disease	San ber all the send and a send and a send a sen	THAITTALLANT	1.	41			
	****		PART	EAK	The second secon	CHARLES BOTTOM WHITE IN THE PARTY	The same of the same of		-		
WEILIBER?	UNIT	PAIN	CER:	SOURCE	LOCATION		REPA	10	nello	UTOD	
-	on and property of Party		AND PARTY PARTY	ME INDICATE AND RESIDENCE OF THE PARTY OF TH	1	The party records the party of	DATE	METHOD	REMO	7	COMMENTS
	LIAINTELA	ICE PREFORM	ED DY 18T	Care Litt wy His Browner State of St.	-	TATTELET	THAIR.	-MEIRON;	DATE	READING	
			2110	-		21 DATTELET					
			FINAL			FRUMATTEMET					
1,10	The state of the s	Personal Property of	PART TANK	LEAK			-	With Miles	-		
HUMBERT?	DKIL	PART	SEE	SDURCE.	LOCATION		REPA	in.	220.0	loran	
			1				DATE	METHOD	REMOR		COMMENTS
	HAINTEHA	ICS PREFORM	ED BY 16T	-		15'ATTEMET	INDIA (	WEILIOD	DATE	READING	<del></del>
			ZHD			2110 ATTEMPT					
al amount out the			FULL		And the second s	ENAUATTEMPT				-	
DAT.	Marie Works III	Carried Control of the	PART'	LEAK	within it is necessary special and the second second	DESCRIPTION OF THE PROPERTY OF THE PARTY OF		-			-
HULIBER?	UNIT '	PART.	BIZE	SOURCE	LOCATION		REPA	in .	· paudi	Tron	
			4.4				DATE	METHOD	REMO	144	COMMENTS
Character of the Party of the P	MAINTENAL	CE PREFORM	EDBY 61	-		STATTEMET	DATE	MEINUD	DATE	READING	
		,,	2/10			ZNDATTEMET					
			FULL			FRAGATIENET	104				
TAL	T CONTRACTOR AND A SECTION ASSESSMENT	Malagines in w	PARI	LEAI(		THE REPORT OF THE PARTY OF THE			-		
DILLER?	UNIT	PART	SRE	SOURCE	LOCATION		- REPA	IR	.REMO!	VITOR	Spirite va
1							DATE	NETHOD !	DATE	READING	COMMENTS
	MAUNTENAN	CE PREFOIM	ED BY TOT			1ST ATTEMPT			Mile	TILL STORE	
	PARE MAN IN THE PARE NO. 14		21/0			2HD'A/TEMPT				-	
				CONTRACTOR OF THE PARTY OF THE		Company of the Compan	-	-		-	
			FREAL		1	FULLUATTEMET	i i			1	
eal a More a	AONTEM AND	S be to see the see	FRIAL	endres ignerii fishisei oʻsh	and response to the second company of the second contract of the sec	FOLKWATTEMET		~ 445			-
		Si series curtories	andertoperateur (Art	Рауд. Рито бо	zi bok	nepain henic	ודגוין בחום בא כא	TYS: RCS: Runiscu Co	Dintyngene Park		
pallom il valva q	packing lank	deservation of the state of the	ancertopeanous (Are	Pavid-Puny Ep Carl-Consus		DEPAR METRIC	O ABBREVIATI	RCS- Ruplacu Co			
eak ochurce a policio d'anio e pre colord volva	packing lank	Si	anderton-current of the	Crist-Congres	ior Gox Look	nepair memic TP-T; un Psex TFLG-TXNRO F	O ABBREYLATI Programme Programme	RCS Ruplecu Co APS Adjusted P	unip Gezl		
pallom al valva p	packing lank	A vertices (Helicia)	and entire of the first of the	Cred Compas Byrest Preside		DEPAR METRIC	TAVABIBANA C PAR PAR PAR PAR PAR PAR PAR PAR PAR PAR	RCS- Ruplacu Co	unip Gezl Pressus Robil		

Dal		strānu	Z's.	and the same of th	Pudmer	MSUAL U	OLFACTORY, 541 Vapor, Ugittly, C. vii t His	MONINSE	ECTION F	ORM	Facility	Artes
	-04-13	KS DEFENIED?	ren ·	Completed in	Luillo	۵,		a contraction and an inches	Sih JAY 16th DA'	Y'FINAL RE	EMPTOJE DATE PAIR DIJE DATE	MA
TAG	The same of the sa		market state of the prime are	The state of the s	LIGHTSHI UFL	LDAR PROGRAM?	Yaa ko	Í,	DAR DOHPANY	CONTACTE	do Yes	NO
- Marmes	UNIS	TEAT	PART	EDURCE.	LOJATION		The second of	Rill	AIR	EGN	эмпок .	
- Company of the same	MAUITERA	JACE PREFORM	ED BY 16	Jan man	The same of the sa	Art hands of the same and the	THE STATE OF STATE OF	DATE	CCHTENE	DATE	READING	соммента
		district prof. prility	2h	Service and the Control of the Contr	the short in commence is not one desire that the same has	Markey P Street, Square, San St.	ATTACLERIA		A begang of common or in the second	-		
	f Davis		FRIA	bearing and and	ethnicage (in Francisco to mobil face Phinametersona	and the party of the spirit of the spirit party and	· WIDATER		11 P 11 7 10 P 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
J'ACI	Court History of Aust	METATION IN 18 STATE	PART	LEAK	President of the Party of the P	Bour Took That I	TENALATIMET	a She street	CERTIFICATION OF THE PERSON OF	Penggaran '	THE REAL PROPERTY.	mc - diam-
TELLIBERT .	UNIT	PART	GIZE	BOUNCE	LOCATION			REP	100			
and a supplemental of the	-		And the Park of the Park of	and the distantal of a	Training to an address of the last of the	-	the think of the party of	DATE	METHOD	The state of the last	HITOR	COMMENTS
	. MAINTEILA	KEPREFORM			Applicated by an application of the state of the second	the party of the last of the l	, gspandia	1947115	METROS	DATE	READING	
	*		2)10	Charles and an arrival			**25 3567 YEUST				·	
1.10	market and an extension	PER SERVICE SERVICE	FLYAL	STREET, BUILDING		With our Residence of the Life	FRASATIE OF	-	-			
HUITGER?	DHU	PART	SIZE	LEAK	LocalTion		The second state of the second	· 作品中班 2003年2月	SHAPPER THE SECTION AND	KR PAPELL CO.	THE PERSON NAMED IN	
	DIMO	13111	A MARIE ATTACK	SOURCE 1	LOCATION	-	The street of the street of the street contract of the street of the str	REPA	THE REAL PROPERTY AND THE PARTY AND THE PART	REMOR	utor	COMMENTS
	HARTENAL	CE PREFORMI	DBY IST		Albertan, Straffen Straffe Straffe and Ambridge	-	ISTATIELET	DATE .	METHOD -	DATE	READUR	
			ZND	-		The state of the s	- 2MANTEMETE		-		<del>  -</del>	
minimum and grad	medőátsten nyesül	Charge (Class) (-the	FIXAL	SARTE DIN TIMETE	AND DESCRIPTION OF PERSONS ASSESSED.	The stiff Engineers on a	FINALATIENTI					
EAT.	tt-im t	D. D. D. W.	PAIN	LEAK			Committee of the Party of the P	Financial Manager	Configuration of the state of the			And the latest of the latest o
HULIBER?	Uair	PART	ENE	SOURCE.	LOCATION	-	The state of the s	REPA	[]	REMEN	uron .	COMMENTS
	HADTEUN	CEPREFORME	DEY JOT	-		-	ed more is stated by a second	DATE	METHOD	DATE	READINO	
	hades the not	out in phil	2110		magnetic and the second streets around		SET ATTEMET 2ND ATTEMEN					
		erem To	FIRAL	and the same of th	-		FRUIT TIELET		-	-		-
TAL	S. Stradellines (fill)	Charles Charles Charles Long	PARI	LEU	Witness (197) or the facility of 1987 (A profession of 1987 (A profession of 1987)	William and the second of the second	Employed and the remarkable	and grant handle	CERTAGORPHONE LOT CO.	end pinners duit		
IUM ER?	UNIT	PART	- BIZE	SOURCE	LOCATOR	-	-	- BEPAL	il.	REMON	TOR	COMMENTS
		ord best model to a series		-	-	The second law of the second l		- DATE -	NETHOD!	DATE	READING	
	PREMIETARI	E PHEFORME	DBY 18T		-		11 TO FTENPT 25 VALTEMPT	-	1			
			FRIAL	And the Principle of the Publishers	Contract to the second second second second	- Par property of the A land of the Company of the	FIRMUNITEMET	hande contracts in contact	MIT-11-11-11-11-11-11-11-11-11-11-11-11-11			
W & NIGPE A	URSYLATION	त्र हो स्थानको करणा हा गाउँ गाउँ का स्था	A Ben a series of 1 and 10 ft.	(Principles of the Cabour	enterthing fait in advanced the section of adda-	entranest chart ages ages descrip-	THE THE INCO	111111111111111111111111111111111111111	Wen	Tid # with special and		-
Hom il val ni p;			1	tvil-Puny Bod	leck		Tel-Tichun Pacion		nar 10 I- Ruplacu Con	Kessor Suci		
Co. upi valim				reil-Congram	r Gaul Look		TELES TRAINING Flat		APE Adjusted Pin			
Jeffe je lenk	C. Scott and Co.		J	Weest Pressure	Rocal Villen Saal bak		THE Triban Pu		REST Resusted Fre		14,3	
of Por July			í	onn-associated o	int nitaenra		RPS-Eipteo Fun RPUS-Rapkee pla		l FG-Röphor Flui 07-Gward Pack	ya Grakel		

							-	a present all streams					(1)
to be a large and		su Sain			WEEKLY AUD	MISUAL, OI	FACTORY, O	41/0	TINSPE	OTION FO	ESM	Facility_	Actesio
Data	-8/19	1/19	C	cumplated by	Em 1/10	THE PARTICULARY IN	por Ught Lauth and i	hary L	'quid Saviry	Elle Ne V En	A Sign I have say	DJEDATE	
	ANYLEAKS	S DETECTED?	1	(0)	Enick					Titl. DAY	HAL PEPA	IR DIJE DATE	NA
179	A party and the same of the sa		PART	LENG	LEAK PART OF LOA	n program;	YES NO		4.07	u gorianac	ONT DIED	YES	но
emen	UNIT	PART	5/25	HOURCE	FOC.VION	il bo 'li with, the plants specially			REP.	IR	REMAI	Istop	
the same of the same in	MADITERAL	ACE PACFORM	ED BY 15T		Mily Mily present sometimes or superior than absolute to	in \$6 to page and administration of graves	and the second second second second	I	DATE	METHOD	DATE	SEADING	соммента
	,		DAL		about the parent solved note to see to have at most to be seen to	-	5574 TE		Griby: Establishment		and the property of the last		
and market to separate		where our two are	FRIAL	THE REAL PROPERTY AND ADDRESS.	(States \$16 areas assessed to great the Spinishers	and the section of th	2 15 CALL TE	a P Pope I -		-	·		
I'ACI.			PART	LEAL	in a large to the second second	STATES OF THE PARTY OF THE PART	Charles and a contraction of the	BELLEVIE BE	क्षा स्थापन स्था	RANGER IN REISE	Par propagagoga piece d d d	THE PERSON NAMED IN COLUMN TWO	
MBERT .	UNII	PAINT	GHZ.	EOURCE	LOCATION				REPA	(1)	1* P=4 > P=1	THAT.	
· · · · · · · · · · · · · · · · · · ·	THE REAL PROPERTY AND THE PERSON.	ال سعود المعادد المعاد			The same of the sa		AND ASSESSMENT OF THE PARTY NAMED IN		DATE	METHOD	DATE	ACCUSED SERVICES IN	COMMENTS
	· IZAINTEILAI	ке рлі ЕОВ И			Annual of the grant is need to seek to seek of the feature of the		(SET LITE)	EFF		- Final (Early)	DAID	REALING	
	. ,		UHYY SHD		and the first print to the first print of the species was decised.		- 2M22M1	MPILE					
AG CONTRACTOR	Miter führ mein ein ber bei ber		TAMEL AND A SECOND COME AS A SECOND COME AND A SECOND COME ASSECT AND A SECOND COME AS A	LENK	and a substantial distriction of the substantial distriction o	Cara it as maintainet	FINASATTE	PL	Divine partitions	min bein mit mit in mater	Service of the		
HIBERT	DEAL	PART	5125	GDUACE	LOCATION								
-	Application with the first party.				The print property was an extended to relieve the said.	Charles of the last statement of the	transition and participation of the last of	-	REPA	ME HOD !	DATE	READER	COMMENTS
	HANNTEHAL	ICH PREFORD					1677.70		-		LATIL	" NEADER	
			SHD.	-	Control to the Landson with the Earlies of the West profession	-	· 21/17/11	A SECTION AND		-			
A.O	terminisi destination con Cit	is marraldonidity	odia a ministration na	LEAS	nesting the market of the second second	seable grat material	STANKARIE	Mangae	dan alk break	Countries and party page	and the first transfer of the	nationed and	
MIBER?	uan .	PART.	612E	SOURCE	LOCATION				DCD.	14			The state of the s
-						Proposition States and States	Providence spring (Alberta Appendig Principle States)	-1-	DATE	THE PERSON NAMED IN COLUMN TWO	REMA	MIOR .	COMMENTS
	MAINTELAN	CE PREFORM					HET VITE	गमा-	-	THE STATE OF THE PARTY OF	A CALL	READING	
			27D FORU	of the spirit many of a same of	A definite to the officers with the description of coloring and		5 TUN 2123 -	HET.		M. Description of the Co.	Increase or and before pett.	-	
CHEST IN	service mountle	ich il Cincernan	Display Children of Barrier	and seems in the seems	ALCOURTED BY THE PARTY OF THE	thingson in motor on Alzar by	AND STATE	Mall	Sand Description of the	of surfacement	Districted to make he		
H.ER?	UNIT	PART	BEE	SOURCE	LOCATION				nen	i i i		1	The state of the s
-	-						managha prim sel tate, riberto	1/2	PATE -	I REPRED	DATE	READUIG	COMMENTS
and the same of th	MARITEDATO	CE PRET'OJUJE	on' in			April - district An in the second	TUENTE	YET		A STATE OF THE PARTY OF THE PAR	10/2 12	TEXUŞTG	
		•	2110		Fig. 40 per page 1 per l'impage de l'année le la colonge de		· 31/17/17 1	THE		weeps, were to a river to an ex-	a medicinal branchine in the re-	on.	
o dell'imperio		Non-when a 11 d carry	FBIAL.	Programme and your trans		TANKS MENERAL STATE OF THE PARTY NAMED IN	FIRALLA			mit be now post type over	Andrew Street	- Intra-	
	DENEMATION	(0)			-01-1		(Ta)PAA	HEDIC	O ABBREYS.		berg - confuting afternior first)	mail / of printing printing to the	NO RECOVERAGE PROPERTY AND INC.
n drekap				test-Pump Ed Seal-Compas			Tr-Hill			nos for an		121	
	packlog look				r Rolle I Volvo Saal kirk	1	TF. IN IN		7	APS-ADE THE			
a 11 look					Francisco bak	1	TP.Ab76				d Interes For		
W HUK			ı	CHIP IS FOR INC.	TOXINGLEUT DEA		1127777		earn Steal		Er. To Chake	1	
							11 Part	safere.	475	By Coest	11/25		

sevent range in the

## WEEKLY AUDO SEVAL, CL. PACTURY, (AVO.) INSPECTION FORM

Complete by Sallo Ca.

SH DAY FIRST AT EMPTOJEDATE THE DAY F. HAL REPAIR DUE DATE

TAG	HUNTEARE	Detection	YEU	NO	Erick C	YES .			táth i	MAYFINAL R	EMPTOJE DA EPAIR DUE DA	ME NA
HINGE	UNIT	PART	PAR	LENGE EDINOII	TOTAL TOTAL	map () a a personnel ( a + ) a co i so	(C	I the in the latest terms of the late		NYCENTACT	ed? Yes	110
g-4 ( proprograme)		LPG 3AG 3		-	Producting the district of the second	12 (11	C 177	DATE	1167770	I DATE	T READING	соиментѕ
LE I BENZ	UNIT	IVIII.	PART SERVICE	100		OF THE LAND STREET, ST	10 1 1		es i umanosu	Marie in the latest and the latest	And the state of	
	MINTERIAL	THE PROPERTY OF THE PARTY OF THE		O A Making and	I MANUAL PROPERTY OF THE PARTY	PAGE TORRESPONDENCE TO THE PAGE		HE266				сомиента
MASI MASIETT	MID,	TART	PART SIZE	LEAK LEAK SOURCE	LOCATIO)	F20	MIN TO SERVE	ine a affe fellen fille	EI   Speida	The state of the s	Alle della la Company	
and and a majorithms	MATERAN	GIREFCRU	ELIVIER	por y management of the state o	LOCATION   Supering	257.7.6.11 2750.7.11	IET I	REPAIR DATE:	100	REL'O	READING	COMMENTS
MINER?	n.u.	PART	PART -	LEAK	ness i pie nastąpopisa i się niemopodi i eje niemponi i e PICTADO.	ESTATE CONTRACTOR	ant veite	a ita i amencana	titul i <b>Hale</b> ttal	radigine qua col	test the same of the same	
pasa tan 3 <b>m</b> anasa Tel	MADITERANC	IP EFORMS	FILES	TO THE PROPERTY OF THE PROPERT	MODATOM  The contract of the c	HOTATUEN PARATEN PARATEN	II I	047 2 3 7 1	en en	REMIN	MON (HOADE)	COMMENTS
present on Name of Street	AND DESCRIPTION OF THE PERSONS			DOUNCE	1/2CATIO 4	And the second s		13.1 ( ) A 1.7				
	MAIN ELLANC		TET THE CHE LANGE	to the continue to	THE REPORT OF THE PROPERTY OF	1CT TTEN	E				RECOUG	COMIGNS
Ants III GE AN Olion is adea po o Commission O Flat a trok at Plat has	BURBY TIONS acking to the profiler train	e de la porce de <b>Caramento a se</b>		і <sup>з</sup> сел Рікор Бос Слен - Согорю зр	Chal Markillani Markillani	Fr Alex Ten Fr Alex Fr Thum Fr Cons Fr Cons PLC Tonk	11 30 AB lacky Theore 11 20 Paro Si	THE THE TOTAL STATE OF THE STAT	Li 22 Az 7 Rz 1 15	in career than an Gez! andrea Robal Vi andrea Gauxal		and an array of

WEEKLY AUD STALL OF ACTORY, (AVC) WEPECTION SAND

HORD'SE COURSE. ANY LEAKS DED GTEDY TES NO TAG LEAK PART UNI [ ELE POURCE PART

Proper relact consections in Var on Light Light to and Jone Light Service

AND FIRST ATTEMPT DUE DATE 15th Day SIMIL REPAIR DHE DATE

LEAK PERT OF LOAD PROGRAM! 1/0 LDAN COME SYNCHOLOGICAL YES NO YES P. HELLING. LOCATION TEMPORTURE . COMMENTS DATE HETHOLL LATE I READING MAINTENANCE PRIFORMED BY 15 THE COURT OF THE C SULAL remanderation de la companie de la c 1140 IL! MHEA! LOCATION TAIT SO JRGE REPAIR REMOMEDIA COMMENTS LATE METHOD READING DATE SADAT CAR · LIMITE LANCE PREFORMED BY 18T 30 PARAMETER PROPERTY FAR HOUTEDOL EDITION REMORTOR COMMENTS :Whitaerl. Sile. DATI: METHODY READUK TATE LUBTE ANCE PREFORMED BY IST SHOWING THE mend Control of a part of the Carlo de annual de annual LEAK PARI TAG SOUTCE LOCATION JULIE ER? PART REPAL REMAUTOR COMMENTS DATE METHOD DATE READING MAN FERENCE PREFCUMED IN MOT THE ASTICHET TSHATTEHET THE STELL FINA. s de altillate des perpull beseintell de capacita modellat de chemical charitatil per and Death the life to be the mandate ber smithage LEAL ,3A170" LOURCE LOCKLON PART HEMENTOR COMMENTS CHATTER? DATE RETECT 1 DAYE! REAUNG 131 ATTEMPT MALY TETATICE PREPORTED IT! THE -2 IF ATTEMPT PHALATEMPT EN TENNETHON AND LEVEL TO US LUCK SILL LOS ANDREW ATLANT Paul - Flood Soullack Tile 1919 in Pargary MCB. Rugine a Compressor Cast Appropriate al rating paradap hat: Crail- Conin anter Brat Lim ! Til ia lighten Flangu 175 Idjusted Prizin Gaz! VPG Coults Villes tackley look 3Von the Preston Relief Ville Health ak 1. Lite Tollen Pub JISY- Resented Prints the Robit Land Fig Fa Ja lank Compession ad comorder 15% A. F. Re Vico Pump Still Hig. Raplan Flags Oraco PLO PO BOX The Capture dur 112 Gipara F 408



#### New Mexico Environment Department - Air Quality Bureau Compliance and Enforcement Section 525 Camino de Los Marquez - Suite 1 - Santa Fe, NM 87505 Phone (505) 476-4300 - Email: nmenv-aqbrr@state.nm.us



#### **Reporting Submittal Form**

GENERAL FACILITY A	ND REPORT INFOR	RMATION							
Owner Name:				Facility Name:					
DCP Operating Company LP				Artesia Gas Plant					
Al Number:	Activity Nun	mber:			Title V	Permit Number:		NSR Permit Number:	
199	000199-0	01062021-01			P095	R3		0434M10R6	
Report Type:	•						Perm	it Condition:	
Title V Semi-Annua	I Monitoring Rep	oort							
Monitoring Start:	Monitoring End:	Report Due:	Rep	ort Certifed:		Status:			
06/01/2020	11/30/2020	01/15/2021			Prepared				
Preparer Name:			Titl	e:					
Nicholas Case			Er	nvironmenta	I Spec	cialist			
Office Phone:	Office Ext:	Cell Phone:	E-n	nail:					
575-802-5225			nlo	case@dcpm	nidstre	am.com			
Certifier Name		•	Titl	le:			Resp	oonsible Official for Title V?	
Lonnie Setliff			Di	rector			Yes		
Office Phone:	Office Ext:	Cell Phone:	E-r	mail:					
575-605-4993			lvs	setliff@dcpn	nidstre	eam.com			
	-	•	•						_

ATTACHMENTS		
Upload Date	Document Title	File Name
01/06/2021	DCPM 2020 Artesia GP 2nd half SA Title V report 1 1 7	DCPM 2020 Artesia GP 2nd half SA Title V report 1 1 7.pdf
01/08/2021	000199-01062021-01_RR	000199-01062021-01_RR.pdf

#### CERTIFICATION OF TRUTH, ACCURACY AND COMPLETENESS

I certify under penalty of law that I have had the opportunity to review, in human-readable format, the content of the electronic document to which I hereby certify and attest, and I further certify under penalty of law that, based on the information and belief formed after reasonable inquiry, the statements and information contained in this submission are true, accurate, and complete. I understand that making any false statement, representation, or certification of this submission may result in criminal penalties.

Certifier Name	Date
Lonnie Setliff	01/08/2021



# DocuSign Envelope ID: AE4B767A-99D5-4D34-A3EE-F5CD48A34627 New Mexico Environment Department



Version 05.02.13

Compliance and Enforcement Section 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505 Phone (505) 476-4300 Fax (505) 476-4375		Air Quality Bureau
Santa Fe, NM 87505	Com	pliance and Enforcement Section
	525	Camino de los Marquez, Suite 1
		Santa Fe, NM 87505

	NMED USE ONLY							NME	D USE ON	LY
TEMPO	0	REPORT	rin(	G SUB	MIT	TAL FOI	RM	Staff		
long i						2		Admin		
	OTE: ® - Indicates required field			u diare mes						
Andrew State Control	ION I - GENERAL COM	IPANY AND FA	CILITY	Y INFOR						
	mpany Name: perating Company LP					ility Name: as Plant 110043	804096			
	ompany Address: a Drive				E.1 ® Fac	cility Address: bis Camp Road				
B.2 ® (	10 11 1111	B.3 @ State: B.4	® Zip:		E.2 ® Ci	tv:		E.3 ® State	: E.4 ® Zip	4
Midland		TX 7		7 0 5	Artesia			NM	88210	
C.1 ® Co Nicholas	ompany Environmental Contact: L. Case	C.2 ® Title: Env. Specialist			F.1 ® Fac Sammy B	cility Contact:		F.2 ® Title Sr Supv, P		
C.3 ® P 575-802	hone Number: -5225	C.4 ® Fax Num 432-620-4162	ber:			one Number:		F.4 ® Fax 575-677-5	Number:	
	Email Address: e@dcpmidstream.com				10.00	nail Address: @dcpmidstream.	com			
	onsible Official: (Title V only): V. Setliff	H. Title: Asset Director II	,		I. Phone 575-605-			J. Fax Nu 432-620-4		
	1.1 4 4.11/1	ermit Number:	M. Tit 06/27	le V Permit Is /2017	200000	N. NSR Perm 0434-M10R3		O. N	SR Permit Is 3/2015	ssue Date:
P. Repo	orting Period: 06/01/2020 To:	11/30/2020								
SECTI	ON II - TYPE OF SUBN			at applie	s)					
А. 🗌	Title V Annual Compliance Certification	Permit Condition	(s):	Descriptio	n:					
p [X]	Title V Semi-annual	Permit Condition	n(s);	Descriptio	n:					
в. 🛛	Monitoring Report	B105		Title V Sen	i-Annual I	Monitoring Repor	t			
с. 🔲	NSPS Requirement (40CFR60)	Regulation:		Section(s)	( >	Description	n			
D. 🗌	MACT Requirement (40CFR63)	Regulation:		Section(s)		Description	n:			
E. 🗌	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:		Section(s)	*	Description	n:			
F. 🔲	Permit or Notice of Intent (NOI) Requirement	Permit No.□: or NO	Ol No.□:	Condition	(s):	Description	on:			
G. 🗌	Requirement of an Enforcement Action	NOV No. □: or SFO or CD No. □: or Ot		Section(s)	:	Description	on:			
050	NOW BY APPTIFICATION	~~								
	ON IV - CERTIFICATIO	Lonnie V. Set	1111	cert	ify that the	e information in	this submit	tal is true, a	ccurate and	l complete.
® Sian	ature of Reporting Official:	(name of reporting o	tricial)	® Ti	tle:		® Date	a	Responsible Off	ficial for Title V
- e.a.	76A921952F14441			733	et Director	0	01/05/2021		⊠ Yes	☐ No
									,	

Reviewed By: Date Reviewed:

### Title V Report Certification Form

I. Report Type					
☐ Annual Compliance Certification					
<b>⊠</b> Semi-Annual Monitoring Report					
☐ Other Specify:					
II. Identifying Information					
Facility Name: Artesia Gas Plant					
Facility Address: 1925 Illinois Camp Road		State: NM	ſ	Zip	o: 88210
Responsible Official (RO): Lonnie V. Setliff		Phone:	575-605-499	3	Fax: 432-620-4162
RO Title: Asset Director II	RO e-mail: I	LVSetliff@D	Ocpmidstrea	m.cc	om
Permit No.: P095-R3		Date Perr	mit Issued:	6/27	/2017
Report Due Date (as required by the permit):	1/14/2021	Permit A	I number: 1	99	
Time period covered by this Report: From	: 6/1/2020		To: 11/30	)/202	20
III. Certification of Truth, Accuracy	, and Compl	eteness			
I am the Responsible Official indicated above. I, (Long certify that, based on information and belief formed after attached Title V report are true, accurate, and complete DocuSigned by:	er reasonable inqu		ents and inform		

#### A203 Tanks

#### E. Control Device Inspection (Unit TK-C)

**Requirement:** Compliance with the allowable emission limits in Table 106.A shall be demonstrated by operating Tank TK-C with Blanket Gas and at all times as a closed loop system that captures and routes VOCs from tanks TK-C back to the Flare 22 and does not vent to the atmosphere. (NSR Permit 0434M10, Condition A203.E)

**Monitoring:** At least once per month, the permittee shall inspect the Blanket Gas System for defects that could result in air emissions. Defects include, but are not limited to, visible cracks, holes, or gaps; broken, cracked, or otherwise damaged seals or gaskets on closure devices; and broken or missing hatches, access covers, caps, or other closure devices. In the event that a leak or defect is detected, the permittee shall repair the leak or defect as soon as practicable and in a manner that minimizes VOC and HAPs emissions to the atmosphere.

**Recordkeeping:** The permittee shall record the results of the Blanket Gas System inspections chronologically, noting any maintenance or repairs that are required.

**Reporting:** The permittee shall report in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☐ Yes	Date report submitted:	Tracking Number:

No Provide comments and identify any supporting documentation as an attachment.

Comments: Monthly AVO for TK-C are preformed by the third party LDAR contractor and the records are kept

onsite in the LDAR library. There are no issues to report.



New Mexico Environment Department - Air Quality Bureau Compliance and Enforcement Section 525 Camino de Los Marquez - Suite 1 - Santa Fe, NM 87505 Phone (505) 476-4300 - Email: nmenv-aqbrr@state.nm.us



#### Reporting Submittal Form

GENERAL FACILITY	Y AND REPORT INFO	RMATION	7				
Owner Name: DCP Operating (	Company LP		Facility Name: Artesia Gas Plant				
Al Number:	7 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			Title V Perm P095R3	it Number:	NSR Permit Number: 0434M10R6	
Report Type: MACT Report - F	Periodic Report (H	<del> </del>				Permit Condition:	
Monitoring Start: 06/01/2020	Monitoring End: 11/30/2020	Report Due: 12/31/2020	Report Certifed:	Status: In Progress			
Preparer Name: Nicholas Case			Title: Environment	tal Specialis	st		
Office Phone: 575-802-5225	Office Ext:	Cell Phone:	E-mail: nlcase@dcp	midstream.	com		
Certifier Name Nicholas Case			Title: Environmen	tal Specialis	st	Responsible Official for Title V?	
Office Phone: 575-802-5225	Office Ext:	Cell Phone:	E-mail: nlcase@dcp	midstream.	com		

ATTACHMENTS		
Upload Date	Document Title	File Name
12/17/2020	DCPM 2020 AGP SA Mact HH 2nd half 1 5 5	DCPM 2020 AGP SA Mact HH 2nd half 1 5 5 .pdf

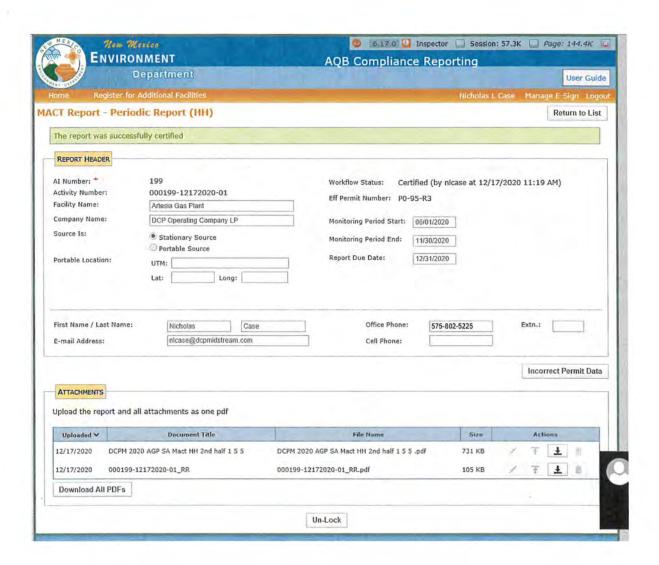
#### CERTIFICATION OF TRUTH, ACCURACY AND COMPLETENESS

I certify under penalty of law that I have had the opportunity to review, in human-readable format, the content of the electronic document to which I hereby certify and attest, and I further certify under penalty of law that, based on the information and belief formed after reasonable inquiry, the statements and information contained in this submission are true, accurate, and complete. I understand that making any false statement, representation, or certification of this submission may result in criminal penalties.

Certifier Name Nicholas Case

Date

12/17/2020



#### Case, Nicholas L

From: NMED AQBCR Administrator <no-reply@state.nm.us>

Sent: Thursday, December 17, 2020 11:19 AM

To: Case, Nicholas L; tom.fitzgerald@state.nm.us; nicholas.kohnen@state.nm.us;

linsey.hurst@state.nm.us; sean.shepherd@state.nm.us; leigh.barr@state.nm.us;

david.feather@state.nm.us; Stockstill, Holli

Subject: [EXTERNAL]NMED Routine Report MACT Report - Periodic Report (HH) has been

Certified

\*\*\* CAUTION! EXTERNAL SENDER \*\*\* TAKE A CLOSER LOOK! Do you know and trust this sender? Were you expecting this email? Are grammar and spelling correct? Does the content make sense? If suspicious, then do not click links, open attachments or enter your ID or password and report it as Phishing.\*\*\*

A MACT Report - Periodic Report (HH) has been processed and is currently in Certified status .

Facility:

Artesia Gas Plant

Activity No .:

000199-12172020-01

Date Submitted: 12/17/2020 Submitted by:

Case, Nicholas L

Status:

Certified

## OPERATING PERMIT P095-R3

Δι	DD	FN	1D	IX	Н
$\boldsymbol{\wedge}$	ГГ		1U	IA	

Record of Tanks 48, 49, and 50 Throughputs & Loadout & TK-C Inspections

#### **Visual Inspection History Report (R204\_1)**

Report Date: 1/5/2021

Report Period:

06/01/20



- 11/30/20

#### **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C

Tog	Class					
Tag	Class	Lagation				
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual R	esult Inspector
6801	VALVE CHECK VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1.5	7/29/2020 Pass	Daniel Davis
6801	VALVE CHECK VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1.5	8/22/2020 Pass	Daniel Davis
6801	VALVE CHECK VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1.5	9/17/2020 Pass	Daniel Davis
6801	VALVE CHECK VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1.5	10/23/2020 Pass	Daniel Davis
6801	VALVE CHECK VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1.5	11/19/2020 Pass	Daniel Davis
6801.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6801.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6801.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6801.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6801.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6801.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6801.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6801.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6801.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6801.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis

#### **Visual Inspection History Report (R204\_1)**

SKYBRIDGE

Report Date: 1/5/2021

Report Period: 06/01/20 - 11/30/20

#### **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C

Tag	Class						
Drawing	Туре	Location	Cat.	Size	Insp. Date Visu	al Result	Inspector
6802	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6802	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6802	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6802	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6802	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
6802.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P SCBR	N	1	7/29/2020	Pass	Daniel Davis
6802.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P SCBR	N	1	8/22/2020	Pass	Daniel Davis
6802.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P SCBR	N	1	9/17/2020	Pass	Daniel Davis
6802.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P SCBR	N	1	10/23/2020	Pass	Daniel Davis
6802.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P SCBR	N	1	11/19/2020	Pass	Daniel Davis
6802.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6802.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6802.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6802.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6802.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis

SKYBRIDGE

Report Date: 1/5/2021

Report Period: 06/01/20 - 11/30/20

### **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C Class Tag Location Type Cat. Size Insp. Date Visual Result Drawing Inspector 6803 VALVE 7/29/2020 **Daniel Davis** N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν Pass BALL VALVE VALVE 6803 Ν 8/22/2020 Daniel Davis N SD PV-16.195 COND TK 30FT W L.P. SCBR Pass **BALL VALVE** VALVE 6803 N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 9/17/2020 Pass **Daniel Davis BALL VALVE** VALVE 6803 N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 10/23/2020 Pass **Daniel Davis BALL VALVE** VALVE 6803 N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 11/19/2020 Pass **Daniel Davis BALL VALVE** 6803.001 CONNECTOR **Daniel Davis** N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 7/29/2020 Pass **SCREWED** CONNECTOR 6803.001 Ν N SD PV-16.195 COND TK 30FT W L.P. SCBR 0.5 8/22/2020 Pass Daniel Davis **SCREWED** 6803.001 CONNECTOR Daniel Davis N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 9/17/2020 Pass **SCREWED** 6803.001 CONNECTOR N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 10/23/2020 **Daniel Davis** Pass SCREWED 6803.001 CONNECTOR Ν 0.5 11/19/2020 **Daniel Davis** N SD PV-16.195 COND TK 30FT W L.P. SCBR Pass **SCREWED** CONNECTOR 6803.002 Daniel Davis N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 7/29/2020 Pass **SCREWED** 6803.002 CONNECTOR N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 8/22/2020 Pass **Daniel Davis** SCREWED CONNECTOR 6803.002 N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 9/17/2020 Pass **Daniel Davis** SCREWED 6803.002 CONNECTOR 10/23/2020 N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 Pass **Daniel Davis SCREWED** CONNECTOR 6803.002 N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 11/19/2020 Pass Daniel Davis SCREWED

SKYBRIDGE

Report Date: 1/5/2021

Report Period: 06/01/20

- 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Re	sult Inspector
6803.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6803.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6803.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6803.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6803.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6804	VALVE CONTROL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020 Pass	Daniel Davis
6804	VALVE CONTROL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020 Pass	Daniel Davis
6804	VALVE CONTROL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020 Pass	Daniel Davis
6804	VALVE CONTROL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020 Pass	Daniel Davis
6804	VALVE CONTROL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020 Pass	Daniel Davis
6804.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6804.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6804.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6804.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6804.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis



Report Date: 1/5/2021

Report Period: 06/01/20 - 11/30/20

### **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C Class Tag Location Type Cat. Size Insp. Date Visual Result Drawing Inspector 6804.002 CONNECTOR 7/29/2020 **Daniel Davis** N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν Pass **FLANGED** 6804.002 CONNECTOR Ν 8/22/2020 Daniel Davis N SD PV-16.195 COND TK 30FT W L.P. SCBR Pass **FLANGED** 6804.002 CONNECTOR N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 9/17/2020 Pass **Daniel Davis FLANGED** CONNECTOR 6804.002 **Daniel Davis** N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 10/23/2020 Pass **FLANGED** 6804.002 CONNECTOR N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 11/19/2020 Pass **Daniel Davis FLANGED** 6805 VALVE **Daniel Davis** N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 7/29/2020 Pass **BALL VALVE** VALVE 6805 Ν N SD PV-16.195 COND TK 30FT W L.P. SCBR 8/22/2020 Pass Daniel Davis BALL VALVE VAI VF 6805 Daniel Davis N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 9/17/2020 Pass **BALL VALVE** 6805 VALVE N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 10/23/2020 **Daniel Davis** Pass BALL VALVE 6805 VAI VF Ν 11/19/2020 **Daniel Davis** N SD PV-16.195 COND TK 30FT W L.P. SCBR Pass BALL VALVE CONNECTOR 6805.001 Daniel Davis N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 7/29/2020 Pass **SCREWED** 6805.001 CONNECTOR N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 8/22/2020 Pass **Daniel Davis SCREWED** CONNECTOR 6805.001 N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 9/17/2020 Pass **Daniel Davis** SCREWED 6805.001 CONNECTOR 10/23/2020 N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 Pass **Daniel Davis SCREWED** CONNECTOR 6805.001 N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 11/19/2020 Pass Daniel Davis SCREWED



Report Date: 1/5/2021

Report Period:

06/01/20

- 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Re	sult Inspector
6805.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6805.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6805.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6805.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6805.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6805.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6805.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6805.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6805.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6805.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6806	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass	Daniel Davis
6806	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass	Daniel Davis
6806	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass	Daniel Davis
6806	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass	Daniel Davis
6806	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass	Daniel Davis

SKYBRIDGE

Report Date: 1/5/2021

Report Period: 06/01/20 - 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Result	Inspector
6806.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6806.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6806.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6806.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6806.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6806.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6806.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6806.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6806.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6806.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6807	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass	Daniel Davis
6807	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass	Daniel Davis
6807	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass	Daniel Davis
6807	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass	Daniel Davis
6807	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass	Daniel Davis

SKYBRIDGE

Report Date: 1/5/2021

Report Period: 06/01/20 - 11/30/20

## **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C Class Tag Location Type Cat. Size Insp. Date Visual Result Drawing Inspector 6807.001 CONNECTOR 7/29/2020 **Daniel Davis** N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν Pass **FLANGED** 6807.001 CONNECTOR Ν 8/22/2020 Daniel Davis N SD PV-16.195 COND TK 30FT W L.P. SCBR Pass **FLANGED** CONNECTOR 6807.001 N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 9/17/2020 Pass **Daniel Davis FLANGED** CONNECTOR 6807.001 **Daniel Davis** N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 10/23/2020 Pass **FLANGED** 6807.001 CONNECTOR N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 11/19/2020 Pass **Daniel Davis FLANGED** 6807.002 CONNECTOR **Daniel Davis** N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 7/29/2020 Pass **FLANGED** CONNECTOR 6807.002 Ν N SD PV-16.195 COND TK 30FT W L.P. SCBR 8/22/2020 Pass Daniel Davis **FLANGED** 6807.002 CONNECTOR Daniel Davis N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 9/17/2020 Pass **FLANGED** 6807.002 CONNECTOR N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 10/23/2020 **Daniel Davis** Pass **FLANGED** 6807.002 CONNECTOR Ν 11/19/2020 **Daniel Davis** N SD PV-16.195 COND TK 30FT W L.P. SCBR Pass **FLANGED** VALVE 6808 Daniel Davis N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 7/29/2020 Pass **BALL VALVE** 6808 VALVE N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 8/22/2020 Pass **Daniel Davis BALL VALVE** VALVE 6808 N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 9/17/2020 Pass **Daniel Davis BALL VALVE** 

Ν

Ν

10/23/2020

11/19/2020

Pass

Pass

N SD PV-16.195 COND TK 30FT W L.P. SCBR

N SD PV-16.195 COND TK 30FT W L.P. SCBR

VALVE

BALL VALVE VALVE

BALL VALVE

6808

6808

**Daniel Davis** 

Daniel Davis



Report Date: 1/5/2021

Report Period: 06/01/20 - 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Res	ult Inspector
6808.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6808.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6808.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6808.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6808.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6808.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6808.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6808.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6808.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6808.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6808.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6808.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6808.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6808.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6808.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis



Report Date: 1/5/2021

Report Period: 06/9

06/01/20

- 11/30/20

### **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C Class Tag Location Type Cat. Size Insp. Date Visual Result Drawing Inspector 6809 VALVE Ν 3 7/29/2020 **Daniel Davis** N SD PV-16.195 COND TK 30FT W L.P. SBCR Pass CONTROL VALVE 6809 VALVE Ν 8/22/2020 Daniel Davis N SD PV-16.195 COND TK 30FT W L.P. SBCR Pass CONTROL VALVE VALVE 6809 N SD PV-16.195 COND TK 30FT W L.P. SBCR Ν 3 9/17/2020 Pass **Daniel Davis** CONTROL VALVE VALVE 6809 **Daniel Davis** N SD PV-16.195 COND TK 30FT W L.P. SBCR Ν 3 10/23/2020 Pass CONTROL VALVE 6809 VALVE N SD PV-16.195 COND TK 30FT W L.P. SBCR Ν 3 11/19/2020 Pass **Daniel Davis** CONTROL VALVE 6809.001 CONNECTOR Ν **Daniel Davis** N SD PV-16.195 COND TK 30FT W L.P. SCBR 7/29/2020 Pass **FLANGED** CONNECTOR 6809.001 Ν N SD PV-16.195 COND TK 30FT W L.P. SCBR 8/22/2020 Pass Daniel Davis **FLANGED** 6809.001 CONNECTOR Daniel Davis N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 9/17/2020 Pass **FLANGED** 6809.001 CONNECTOR N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 10/23/2020 **Daniel Davis** Pass **FLANGED** 6809.001 CONNECTOR Ν 11/19/2020 **Daniel Davis** N SD PV-16.195 COND TK 30FT W L.P. SCBR Pass **FLANGED** CONNECTOR 6809.002 Daniel Davis N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 7/29/2020 Pass **FLANGED** 6809.002 CONNECTOR N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 8/22/2020 Pass **Daniel Davis FLANGED** CONNECTOR 6809.002 N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 9/17/2020 Pass **Daniel Davis FLANGED** 6809.002 CONNECTOR N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 10/23/2020 Pass **Daniel Davis FLANGED** CONNECTOR 6809.002 N SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 11/19/2020 Pass Daniel Davis **FLANGED** 

SKYBRIDGE

Report Date: 1/5/2021

- 11/30/20

Report Period: 06/01/20

# **Report Parameters**

Class: All Component Classes

Tag	Class						
Drawing	Туре	Location	Cat.	Size	Insp. Date Visua	l Result	Inspector
6810	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 F	Pass	Daniel Davis
6810	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 F	Pass	Daniel Davis
6810	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 F	Pass	Daniel Davis
6810	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 F	Pass	Daniel Davis
6810	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 F	Pass	Daniel Davis
6810.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 F	Pass	Daniel Davis
6810.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 F	Pass	Daniel Davis
6810.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 F	Pass	Daniel Davis
6810.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 F	Pass	Daniel Davis
6810.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 F	Pass	Daniel Davis
6810.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 F	Pass	Daniel Davis
6810.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 F	Pass	Daniel Davis
6810.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 F	Pass	Daniel Davis
6810.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 F	Pass	Daniel Davis
6810.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 F	Pass	Daniel Davis



Report Date: 1/5/2021

Report Period: 06/

06/01/20

- 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Res	sult Inspector
6810.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6810.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6810.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6810.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6810.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6811	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass	Daniel Davis
6811	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass	Daniel Davis
6811	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass	Daniel Davis
6811	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass	Daniel Davis
6811	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass	Daniel Davis
6811.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6811.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6811.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6811.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6811.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis



Report Date: 1/5/2021

Report Period:

06/01/20

- 11/30/20

## **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C

Tag	Class						
Drawing	Туре	Location	Cat.	Size	Insp. Date Visu	al Result	Inspector
6811.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6811.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6811.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6811.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6811.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6812	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6812	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6812	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6812	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6812	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6812.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6812.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6812.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6812.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
812.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis

Page 13 of 46

SKYBRIDGE

Report Date: 1/5/2021

Report Period: 06/01/20 - 11/30/20

# **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Resu	lt Inspector
6812.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6812.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6812.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6812.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6812.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6812.003	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6812.003	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6812.003	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6812.003	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6812.003	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6813	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020 Pass	Daniel Davis
6813	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020 Pass	Daniel Davis
6813	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020 Pass	Daniel Davis
6813	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020 Pass	Daniel Davis
6813	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020 Pass	Daniel Davis



Report Date: 1/5/2021

Report Period: 06/01/20

- 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Re	sult Inspector
6813.001	CONNECTOR FLANGED	sW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass	Daniel Davis
6813.001	CONNECTOR FLANGED	sW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass	Daniel Davis
6813.001	CONNECTOR FLANGED	sW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass	Daniel Davis
6813.001	CONNECTOR FLANGED	sW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass	Daniel Davis
5813.001	CONNECTOR FLANGED	sW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass	Daniel Davis
6813.002	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass	Daniel Davis
6813.002	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass	Daniel Davis
6813.002	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass	Daniel Davis
6813.002	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass	Daniel Davis
6813.002	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass	Daniel Davis
6813.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass	Daniel Davis
6813.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass	Daniel Davis
6813.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass	Daniel Davis
6813.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass	Daniel Davis
8813.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass	Daniel Davis



Report Date: 1/5/2021

Report Period: 06/01/20

/20 - 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class						
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual R	esult	Inspector
6813.004	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass		Daniel Davis
6813.004	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass		Daniel Davis
6813.004	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass		Daniel Davis
6813.004	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass		Daniel Davis
6813.004	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass		Daniel Davis
6814	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass		Daniel Davis
6814	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass		Daniel Davis
6814	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass		Daniel Davis
6814	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass		Daniel Davis
6814	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass		Daniel Davis
6814.001	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 END OF TK 30FT W L.P. SCBR	N	0.75	7/29/2020 Pass		Daniel Davis
6814.001	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 END OF TK 30FT W L.P. SCBR	N	0.75	8/22/2020 Pass		Daniel Davis
6814.001	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 END OF TK 30FT W L.P. SCBR	N	0.75	9/17/2020 Pass		Daniel Davis
6814.001	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 END OF TK 30FT W L.P. SCBR	N	0.75	10/23/2020 Pass		Daniel Davis
6814.001	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 END OF TK 30FT W L.P. SCBR	N	0.75	11/19/2020 Pass		Daniel Davis



Report Date: 1/5/2021

Report Period:

06/01/20

- 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Resu	lt Inspector
6815	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6815	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6815	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6815	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6815	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6815.001	CONNECTOR SCREWED	SW SD PV-16.195 BTM SG 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6815.001	CONNECTOR SCREWED	SW SD PV-16.195 BTM SG 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6815.001	CONNECTOR SCREWED	SW SD PV-16.195 BTM SG 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6815.001	CONNECTOR SCREWED	SW SD PV-16.195 BTM SG 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6815.001	CONNECTOR SCREWED	SW SD PV-16.195 BTM SG 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6815.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6815.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6815.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6815.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6815.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis



Report Date: 1/5/2021

Report Period: 06/01/20

- 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Re	sult Inspector
6815.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6815.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6815.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6815.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6815.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6816	CONNECTOR FLANGED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	2	7/29/2020 Pass	Daniel Davis
6816	CONNECTOR FLANGED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	2	8/22/2020 Pass	Daniel Davis
6816	CONNECTOR FLANGED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	2	9/17/2020 Pass	Daniel Davis
6816	CONNECTOR FLANGED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	2	10/23/2020 Pass	Daniel Davis
6816	CONNECTOR FLANGED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	2	11/19/2020 Pass	Daniel Davis
6817	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	7/29/2020 Pass	Daniel Davis
6817	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	8/22/2020 Pass	Daniel Davis
6817	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	9/17/2020 Pass	Daniel Davis
6817	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	10/23/2020 Pass	Daniel Davis
6817	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	11/19/2020 Pass	Daniel Davis



Report Date: 1/5/2021

Report Period: 06/01/20 - 11/30/20

# **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Resu	t Inspector
6817.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	7/29/2020 Pass	Daniel Davis
6817.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	8/22/2020 Pass	Daniel Davis
6817.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	9/17/2020 Pass	Daniel Davis
6817.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	10/23/2020 Pass	Daniel Davis
6817.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	11/19/2020 Pass	Daniel Davis
6817.002	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	7/29/2020 Pass	Daniel Davis
6817.002	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	8/22/2020 Pass	Daniel Davis
6817.002	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	9/17/2020 Pass	Daniel Davis
6817.002	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	10/23/2020 Pass	Daniel Davis
6817.002	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	11/19/2020 Pass	Daniel Davis
6818	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6818	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6818	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6818	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6818	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis

SKYBRIDGE

Report Date: 1/5/2021

Report Period: 06/01/20

- 11/30/20

## **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Res	ult Inspector
6818.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6818.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6818.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6818.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6818.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6819	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6819	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6819	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6819	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6819	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6819.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6819.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6819.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6819.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6819.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis

Page 20 of 46



Report Date: 1/5/2021

Report Period: 06/01/20

- 11/30/20

# **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual R	esult Inspector
6820	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	7/29/2020 Pass	Daniel Davis
6820	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	8/22/2020 Pass	Daniel Davis
6820	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	9/17/2020 Pass	Daniel Davis
6820	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	10/23/2020 Pass	Daniel Davis
6820	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	11/19/2020 Pass	Daniel Davis
6820.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	7/29/2020 Pass	Daniel Davis
6820.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	8/22/2020 Pass	Daniel Davis
6820.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	9/17/2020 Pass	Daniel Davis
6820.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	10/23/2020 Pass	Daniel Davis
6820.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	11/19/2020 Pass	Daniel Davis
6820.002	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	7/29/2020 Pass	Daniel Davis
6820.002	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	8/22/2020 Pass	Daniel Davis
6820.002	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	9/17/2020 Pass	Daniel Davis
6820.002	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	10/23/2020 Pass	Daniel Davis
6820.002	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	11/19/2020 Pass	Daniel Davis

SKYBRIDGE

Report Date: 1/5/2021

Report Period: 06/

06/01/20

- 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Re	sult Inspector
6821	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6821	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6821	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6821	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6821	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6821.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6821.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6821.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6821.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6821.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6822	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6822	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6822	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6822	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6822	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis



Report Date: 1/5/2021

Report Period: 06/01/20

- 11/30/20

## **Report Parameters**

Class: All Component Classes

Гад	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Re	sult Inspector
8822.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
8822.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
5822.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
5822.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
5822.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
5823	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass	Daniel Davis
8823	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass	Daniel Davis
5823	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass	Daniel Davis
8823	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass	Daniel Davis
8823	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass	Daniel Davis
8823.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
8823.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6823.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6823.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
8823.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis

SKYBRIDGE

Report Date: 1/5/2021

- 11/30/20

Report Period: 06/01/20

# **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Re	sult Inspector
6823.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6823.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6823.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6823.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6823.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6824	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass	Daniel Davis
6824	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass	Daniel Davis
6824	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass	Daniel Davis
6824	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass	Daniel Davis
6824	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass	Daniel Davis
6824.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6824.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6824.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6824.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6824.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis

Page 24 of 46



Report Date: 1/5/2021

Report Period: 06/01/20

- 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Res	sult Inspector
6824.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6824.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6824.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6824.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6824.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6824.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6824.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6824.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6824.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6824.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6825	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass	Daniel Davis
6825	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass	Daniel Davis
6825	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass	Daniel Davis
8825	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass	Daniel Davis
8825	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass	Daniel Davis



Report Date: 1/5/2021

Report Period:

06/01/20

- 11/30/20

## **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Res	sult Inspector
6825.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6825.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6825.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6825.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6825.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6825.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6825.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6825.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6825.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6825.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6825.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6825.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6825.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6825.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6825.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis

Page 26 of 46



Report Date: 1/5/2021

Report Period: 06/01/20

1/20 - 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Res	ılt Inspector
6826	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass	Daniel Davis
6826	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass	Daniel Davis
6826	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass	Daniel Davis
6826	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass	Daniel Davis
6826	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass	Daniel Davis
6826.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6826.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6826.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6826.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6826.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6826.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6826.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6826.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6826.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6826.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis

SKYBRIDGE

Report Date: 1/5/2021

- 11/30/20

Report Period: 06/01/20

## **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Res	sult Inspector
6827	VALVE BALL VALVE	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6827	VALVE BALL VALVE	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6827	VALVE BALL VALVE	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6827	VALVE BALL VALVE	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6827	VALVE BALL VALVE	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6827.001	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6827.001	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6827.001	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6827.001	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6827.001	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6827.002	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6827.002	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6827.002	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6827.002	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6827.002	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis



Report Date: 1/5/2021

Report Period: 06/01/20

- 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class						
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual R	esult	Inspector
6827.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	<b>i</b>	Daniel Davis
6827.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	;	Daniel Davis
6827.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	<b>;</b>	Daniel Davis
6827.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	<b>;</b>	Daniel Davis
6827.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	;	Daniel Davis
6827.004	CONNECTOR FLANGED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass	;	Daniel Davis
6827.004	CONNECTOR FLANGED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass	;	Daniel Davis
6827.004	CONNECTOR FLANGED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass	<b>;</b>	Daniel Davis
6827.004	CONNECTOR FLANGED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass	<b>;</b>	Daniel Davis
6827.004	CONNECTOR FLANGED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass	<b>;</b>	Daniel Davis
6828	VALVE BALL VALVE	W TOP END PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020 Pass	<b>;</b>	Daniel Davis
6828	VALVE BALL VALVE	W TOP END PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020 Pass	;	Daniel Davis
6828	VALVE BALL VALVE	W TOP END PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020 Pass	;	Daniel Davis
6828	VALVE BALL VALVE	W TOP END PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020 Pass	<b>;</b>	Daniel Davis
6828	VALVE BALL VALVE	W TOP END PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020 Pass	<b>;</b>	Daniel Davis



Report Date: 1/5/2021

Report Period: 06/01/20 - 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Resu	It Inspector
6828.001	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass	Daniel Davis
6828.001	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass	Daniel Davis
6828.001	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass	Daniel Davis
6828.001	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass	Daniel Davis
6828.001	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass	Daniel Davis
6828.002	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass	Daniel Davis
6828.002	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass	Daniel Davis
6828.002	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass	Daniel Davis
6828.002	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass	Daniel Davis
6828.002	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass	Daniel Davis
6828.003	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6828.003	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6828.003	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6828.003	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6828.003	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis



Report Date: 1/5/2021

Report Period:

06/01/20

- 11/30/20

## **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C
Tag Class

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Resu	lt Inspector
6828.004	CONNECTOR PLUG CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6828.004	CONNECTOR PLUG CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6828.004	CONNECTOR PLUG CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6828.004	CONNECTOR PLUG CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6828.004	CONNECTOR PLUG CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6829	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020 Pass	Daniel Davis
6829	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020 Pass	Daniel Davis
6829	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020 Pass	Daniel Davis
6829	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020 Pass	Daniel Davis
6829	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020 Pass	Daniel Davis
6830	VALVE BALL VALVE	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6830	VALVE BALL VALVE	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6830	VALVE BALL VALVE	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6830	VALVE BALL VALVE	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6830	VALVE BALL VALVE	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis



Report Date: 1/5/2021

Report Period: 06/01/20

- 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Res	ult Inspector
6830.001	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6830.001	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6830.001	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6830.001	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6830.001	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6830.002	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6830.002	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6830.002	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6830.002	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6830.002	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6830.003	CONNECTOR UNION CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P.SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6830.003	CONNECTOR UNION CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P.SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6830.003	CONNECTOR UNION CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P.SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
5830.003	CONNECTOR UNION CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P.SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
8830.003	CONNECTOR UNION CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P.SCBR	N	0.5	11/19/2020 Pass	Daniel Davis



Report Date: 1/5/2021

- 11/30/20

Report Period: 06/01/20

Ν

0.5

11/19/2020

Pass

### **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C Class Tag Location Type Cat. Size Insp. Date Visual Result Drawing Inspector 6830.004 CONNECTOR 0.5 7/29/2020 **Daniel Davis** W TOP PV-16.195 COND TK 30FT W L.P. SCBR Ν Pass UNION CONNECTOR 6830.004 CONNECTOR Ν 0.5 8/22/2020 Daniel Davis W TOP PV-16.195 COND TK 30FT W L.P. SCBR Pass UNION CONNECTOR 6830.004 CONNECTOR W TOP PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 9/17/2020 Pass **Daniel Davis** UNION CONNECTOR CONNECTOR 6830.004 W TOP PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 10/23/2020 Pass **Daniel Davis** UNION CONNECTOR 6830.004 CONNECTOR W TOP PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 11/19/2020 Pass **Daniel Davis** UNION CONNECTOR 6830.005 CONNECTOR **Daniel Davis** W TOP PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 7/29/2020 Pass TUBF90 6830.005 CONNECTOR Ν W TOP PV-16.195 COND TK 30FT W L.P. SCBR 0.5 8/22/2020 Pass Daniel Davis TUBF90 6830.005 CONNECTOR W TOP PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 9/17/2020 Pass Daniel Davis TUBF90 6830.005 CONNECTOR W TOP PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 10/23/2020 **Daniel Davis** Pass TUBF90 6830.005 CONNECTOR Ν 0.5 11/19/2020 **Daniel Davis** W TOP PV-16.195 COND TK 30FT W L.P. SCBR Pass TUBF90 6830.006 CONNECTOR Daniel Davis W TOP PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 7/29/2020 Pass TUBF90 6830.006 CONNECTOR W TOP PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 8/22/2020 Pass **Daniel Davis** TUBF90 6830.006 CONNECTOR W TOP PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 9/17/2020 Pass **Daniel Davis** TUBF90 6830.006 CONNECTOR 10/23/2020 W TOP PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 **Daniel Davis** Pass TUBF90

W TOP PV-16.195 COND TK 30FT W L.P. SCBR

CONNECTOR

TUBF90

6830.006

Daniel Davis

SKYBRIDGE

Report Date: 1/5/2021

- 11/30/20

Report Period: 06/01/20

# **Report Parameters**

Class: All Component Classes

Tag	Class						
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual R	esult Inspe	ctor
6831	VALVE BALL VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020 Pass	B Daniel I	Davis
6831	VALVE BALL VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020 Pass	s Daniel I	Davis
6831	VALVE BALL VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020 Pass	s Daniel I	Davis
6831	VALVE BALL VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020 Pass	s Daniel I	Davis
6831	VALVE BALL VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020 Pass	s Daniel I	Davis
6831.001	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020 Pass	Daniel I	Davis
6831.001	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020 Pass	B Daniel I	Davis
6831.001	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020 Pass	Daniel I	Davis
6831.001	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020 Pass	Daniel I	Davis
6831.001	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020 Pass	s Daniel I	Davis
6831.002	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020 Pass	s Daniel I	Davis
6831.002	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020 Pass	s Daniel I	Davis
6831.002	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020 Pass	s Daniel I	Davis
6831.002	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020 Pass	s Daniel I	Davis
6831.002	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020 Pass	s Daniel I	Davis



Report Date: 1/5/2021

Report Period: 06/01/20 - 11/30/20

# **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C

Tag Class

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Res	ult Inspector
6832	VALVE BALL VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6832	VALVE BALL VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6832	VALVE BALL VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6832	VALVE BALL VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6832	VALVE BALL VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6832.001	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6832.001	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6832.001	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6832.001	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6832.001	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6832.002	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6832.002	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6832.002	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6832.002	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6832.002	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis

Page 35 of 46



Report Date: 1/5/2021

Report Period: 06/01/20 - 11/30/20

# **Report Parameters**

Class: All Component Classes

	Class						
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual	Result	Inspector
6832.003	CONNECTOR PLUG CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pa	ass	Daniel Davis
6832.003	CONNECTOR PLUG CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pa	ass	Daniel Davis
6832.003	CONNECTOR PLUG CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pa	ass	Daniel Davis
6832.003	CONNECTOR PLUG CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pa	ass	Daniel Davis
6832.003	CONNECTOR PLUG CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pa	ass	Daniel Davis
6833	PRESSURE RELIEF DEVICE PRESS RELIEF DEVICE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020 Pa	ass	Daniel Davis
6833	PRESSURE RELIEF DEVICE PRESS RELIEF DEVICE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020 Pa	ass	Daniel Davis
6833	PRESSURE RELIEF DEVICE PRESS RELIEF DEVICE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020 Pa	ass	Daniel Davis
6833	PRESSURE RELIEF DEVICE PRESS RELIEF DEVICE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020 Pa	ass	Daniel Davis
6833	PRESSURE RELIEF DEVICE PRESS RELIEF DEVICE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020 Pa	ass	Daniel Davis
6833.001	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020 Pa	ass	Daniel Davis
6833.001	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020 Pa	ass	Daniel Davis
6833.001	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020 Pa	ass	Daniel Davis



Report Date: 1/5/2021

Report Period: 06/01/20 - 11/30/20

## **Report Parameters**

Class: All Component Classes

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Resu	t Inspector
6833.001	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020 Pass	Daniel Davis
6833.001	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020 Pass	Daniel Davis
6834	CONNECTOR FLANGED	NE TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass	Daniel Davis
6834	CONNECTOR FLANGED	NE TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass	Daniel Davis
6834	CONNECTOR FLANGED	NE TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass	Daniel Davis
6834	CONNECTOR FLANGED	NE TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass	Daniel Davis
6834	CONNECTOR FLANGED	NE TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass	Daniel Davis
6835	VALVE BALL VALVE	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020 Pass	Daniel Davis
6835	VALVE BALL VALVE	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020 Pass	Daniel Davis
6835	VALVE BALL VALVE	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020 Pass	Daniel Davis
6835	VALVE BALL VALVE	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020 Pass	Daniel Davis
6835	VALVE BALL VALVE	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020 Pass	Daniel Davis
6835.001	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6835.001	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6835.001	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis



Report Date: 1/5/2021

- 11/30/20

Report Period: 06/01/20

## **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Result	Inspector
6835.001	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6835.001	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6835.002	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6835.002	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6835.002	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis
6835.002	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pass	Daniel Davis
6835.002	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pass	Daniel Davis
6836	CONNECTOR FLANGED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	4	7/29/2020 Pass	Daniel Davis
6836	CONNECTOR FLANGED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	4	8/22/2020 Pass	Daniel Davis
6836	CONNECTOR FLANGED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	4	9/17/2020 Pass	Daniel Davis
6836	CONNECTOR FLANGED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	4	10/23/2020 Pass	Daniel Davis
6836	CONNECTOR FLANGED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	4	11/19/2020 Pass	Daniel Davis
6837	VALVE BALL VALVE	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	7/29/2020 Pass	Daniel Davis
6837	VALVE BALL VALVE	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	8/22/2020 Pass	Daniel Davis
6837	VALVE BALL VALVE	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	9/17/2020 Pass	Daniel Davis

Page 38 of 46

Report Date: 1/5/2021

Report Period: 06/01/20 - 11/30/20

# **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C

Tag	Class						
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual	Result	Inspector
6837	VALVE BALL VALVE	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	10/23/2020 Pa	iss	Daniel Davis
6837	VALVE BALL VALVE	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	11/19/2020 Pa	ISS	Daniel Davis
6837.001	CONNECTOR SCREWED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pa	iss	Daniel Davis
6837.001	CONNECTOR SCREWED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pa	ISS	Daniel Davis
6837.001	CONNECTOR SCREWED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pa	ISS	Daniel Davis
6837.001	CONNECTOR SCREWED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pa	ISS	Daniel Davis
6837.001	CONNECTOR SCREWED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pa	ISS	Daniel Davis
6837.002	CONNECTOR SCREWED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pa	ISS	Daniel Davis
6837.002	CONNECTOR SCREWED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pa	ISS	Daniel Davis
6837.002	CONNECTOR SCREWED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pa	ISS	Daniel Davis
6837.002	CONNECTOR SCREWED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pa	ISS	Daniel Davis
6837.002	CONNECTOR SCREWED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pa	ISS	Daniel Davis
6837.003	CONNECTOR PLUG CONNECTOR	NE SD PV-16.195 END OF COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pa	iss	Daniel Davis
6837.003	CONNECTOR PLUG CONNECTOR	NE SD PV-16.195 END OF COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pa	ISS	Daniel Davis
6837.003	CONNECTOR PLUG CONNECTOR	NE SD PV-16.195 END OF COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pa	ISS	Daniel Davis

Report Date: 1/5/2021

Report Period: 06/01/20 - 11/30/20

# **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C

Tag	Class						
Drawing	Туре	Location	Cat.	Size	Insp. Date Vis	ual Result	Inspector
6837.003	CONNECTOR PLUG CONNECTOR	NE SD PV-16.195 END OF COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6837.003	CONNECTOR PLUG CONNECTOR	NE SD PV-16.195 END OF COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6838	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	24	7/29/2020	Pass	Daniel Davis
6838	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	24	8/22/2020	Pass	Daniel Davis
6838	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	24	9/17/2020	Pass	Daniel Davis
6838	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	24	10/23/2020	Pass	Daniel Davis
6838	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	24	11/19/2020	Pass	Daniel Davis
6839	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	4	7/29/2020	Pass	Daniel Davis
6839	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	4	8/22/2020	Pass	Daniel Davis
6839	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	4	9/17/2020	Pass	Daniel Davis
6839	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	4	10/23/2020	Pass	Daniel Davis
6839	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	4	11/19/2020	Pass	Daniel Davis
6840	VALVE BALL VALVE	W SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6840	VALVE BALL VALVE	W SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6840	VALVE BALL VALVE	W SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis



Report Date: 1/5/2021

Report Period: 06/01/20 - 11/30/20

# **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C Class Tag Location Type Cat. Size Insp. Date Visual Result Drawing Inspector 6840 VALVE 10/23/2020 **Daniel Davis BALL VALVE** W SD PV-16.195 BTM COND TK 30FT W L.P. SCBR Ν Pass 6840 VALVE 11/19/2020 Daniel Davis W SD PV-16.195 BTM COND TK 30FT W L.P. SCBR Ν Pass **BALL VALVE** CONNECTOR 6840.001 W SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 7/29/2020 Pass **Daniel Davis SCREWED** CONNECTOR 6840.001 W SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 8/22/2020 Pass **Daniel Davis SCREWED** 6840.001 CONNECTOR W SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 9/17/2020 Pass **Daniel Davis** SCREWED 6840.001 CONNECTOR 10/23/2020 **Daniel Davis** W SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 Pass SCREWED CONNECTOR 6840.001 Ν W SD PV-16.195 COND TK 30FT W L.P. SCBR 0.5 11/19/2020 Pass Daniel Davis **SCREWED** 6840 002 CONNECTOR W SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 7/29/2020 Pass Daniel Davis **SCREWED** 6840.002 CONNECTOR W SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 8/22/2020 **Daniel Davis** Pass SCREWED 6840.002 CONNECTOR Ν 0.5 9/17/2020 **Daniel Davis** W SD PV-16.195 COND TK 30FT W L.P. SCBR Pass **SCREWED** 6840.002 CONNECTOR Daniel Davis W SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 10/23/2020 Pass **SCREWED** 6840.002 CONNECTOR W SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 11/19/2020 Pass **Daniel Davis SCREWED** CONNECTOR 6840.003 W SD PV-16.195 COND TK 30FT W L.P.SCBR Ν 0.5 7/29/2020 Pass **Daniel Davis** TUBF90 6840.003 CONNECTOR 8/22/2020 W SD PV-16.195 COND TK 30FT W L.P.SCBR Ν 0.5 Pass **Daniel Davis** TUBF90 6840.003 CONNECTOR W SD PV-16.195 COND TK 30FT W L.P.SCBR Ν 0.5 9/17/2020 Pass Daniel Davis TUBF90



Report Date: 1/5/2021

Report Period: 06/01/20

- 11/30/20

# **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Res	sult Inspector
6840.003	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT W L.P.SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6840.003	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT W L.P.SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6840.004	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6840.004	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6840.004	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6840.004	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6840.004	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6840.005	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6840.005	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6840.005	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6840.005	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6840.005	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6840.006	CONNECTOR SCREWED	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6840.006	CONNECTOR SCREWED	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
8840.006	CONNECTOR SCREWED	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis



Report Date: 1/5/2021

11/30/20

Report Period: 06/01/20 -

8/22/2020

9/17/2020

Pass

Pass

Ν

Ν

0.5

0.5

# **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C Class Tag Location Type Insp. Date Visual Result Drawing Inspector 6840.006 CONNECTOR 0.5 10/23/2020 **Daniel Davis** W SD PV-16.195 COND TK 30FT W L.P. SCBR Ν Pass SCREWED 6840.006 CONNECTOR Ν 11/19/2020 Daniel Davis W SD PV-16.195 COND TK 30FT W L.P. SCBR 0.5 Pass **SCREWED** VALVE 6841 W SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 7/29/2020 Pass **Daniel Davis BALL VALVE** VALVE 6841 **Daniel Davis** W SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 8/22/2020 Pass **BALL VALVE** VALVE 6841 W SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 9/17/2020 Pass **Daniel Davis BALL VALVE** 6841 VALVE 10/23/2020 **Daniel Davis** W SD PV-16.195 COND TK 30FT W L.P. SCBR Ν Pass **BALL VALVE** VALVE 6841 W SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 11/19/2020 Pass Daniel Davis BALL VALVE CONNECTOR 6841 001 Daniel Davis SW SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 7/29/2020 Pass **SCREWED** 6841.001 CONNECTOR SW SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 8/22/2020 **Daniel Davis** Pass SCREWED 6841 001 CONNECTOR Ν 0.5 9/17/2020 **Daniel Davis** SW SD PV-16.195 COND TK 30FT W L.P. SCBR Pass **SCREWED** CONNECTOR 6841.001 Daniel Davis SW SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 10/23/2020 Pass **SCREWED** 6841.001 CONNECTOR SW SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 11/19/2020 Pass **Daniel Davis SCREWED** CONNECTOR 6841.002 SW SD PV-16.195 COND TK 30FT W L.P. SBCR Ν 0.5 7/29/2020 Pass **Daniel Davis** SCREWED

SW SD PV-16.195 COND TK 30FT W L.P. SBCR

SW SD PV-16.195 COND TK 30FT W L.P. SBCR

CONNECTOR

SCREWED CONNECTOR

SCREWED

6841.002

6841.002

**Daniel Davis** 

Daniel Davis

SKYBRIDGE

Report Date: 1/5/2021

Report Period: 06/01/20

06/01/20 - 11/30/20

# **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Resu	lt Inspector
6841.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SBCR	N	0.5	10/23/2020 Pass	Daniel Davis
6841.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SBCR	N	0.5	11/19/2020 Pass	Daniel Davis
6842	CONNECTOR UNION CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P.SCBR	N	1	7/29/2020 Pass	Daniel Davis
6842	CONNECTOR UNION CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P.SCBR	N	1	8/22/2020 Pass	Daniel Davis
6842	CONNECTOR UNION CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P.SCBR	N	1	9/17/2020 Pass	Daniel Davis
6842	CONNECTOR UNION CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P.SCBR	N	1	10/23/2020 Pass	Daniel Davis
6842	CONNECTOR UNION CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P.SCBR	N	1	11/19/2020 Pass	Daniel Davis
6842.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6842.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6842.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6842.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6842.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6842.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6842.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6842.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis



Report Date: 1/5/2021

- 11/30/20

Report Period: 06/01/20

# **Report Parameters**

Class: All Component Classes

Unit: INLET\_TK-C
Tag Class

Tag	Class					
Drawing	Туре	Location	Cat.	Size	Insp. Date Visual Resul	t Inspector
6842.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6842.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6843	VALVE REG	SW SD PV-16.1965 COND TK 30FT W L.P. SBCR	N	2	7/29/2020 Pass	Daniel Davis
6843	VALVE REG	SW SD PV-16.1965 COND TK 30FT W L.P. SBCR	N	2	8/22/2020 Pass	Daniel Davis
6843	VALVE REG	SW SD PV-16.1965 COND TK 30FT W L.P. SBCR	N	2	9/17/2020 Pass	Daniel Davis
6843	VALVE REG	SW SD PV-16.1965 COND TK 30FT W L.P. SBCR	N	2	10/23/2020 Pass	Daniel Davis
6843	VALVE REG	SW SD PV-16.1965 COND TK 30FT W L.P. SBCR	N	2	11/19/2020 Pass	Daniel Davis
6843.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6843.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6843.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis
6843.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020 Pass	Daniel Davis
6843.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020 Pass	Daniel Davis
6843.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020 Pass	Daniel Davis
6843.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020 Pass	Daniel Davis
6843.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020 Pass	Daniel Davis

Page 45 of 46

CONNECTOR

SCREWED



Report Date: 1/5/2021

Report Period:

Ν

0.5

11/19/2020

06/01/20

Pass

- 11/30/20

**Daniel Davis** 

### **Report Parameters**

6843.002

Class: All Component Classes

Unit: INLET\_TK-C Tag Class **Type** Location **Drawing** Cat. Size Insp. Date Visual Result Inspector 6843.002 CONNECTOR SW SD PV-16.195 COND TK 30FT W L.P. SCBR Ν 0.5 10/23/2020 Pass **Daniel Davis** SCREWED

SW SD PV-16.195 COND TK 30FT W L.P. SCBR



### New Mexico Environment Department Air Quality Bureau Compliance and Enforcement Section 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505

Received



Version 05.02.13

Reviewed By:

Pho

ne (505) 476-4300 Fax (505) 476-4375	Air Quality Br

	NMED USE ONLY			NMED USE ONLY				
TEMP		REPORTIN	GSIII	RMITTA	I. FORM	Star		
TEMP	SBR20200003	TOT OILLIT	USUI	DIVILL I ZX	LI CIVI	Admir	LL	
PLEASE N	IOTE: (1) - Indicates required field	TV Semi-annual N	MAY 202	0		730110		
SECT	ION I - GENERAL COM							
A. @ C	ompany Name:			D. ® Facility N	lame:			
	perating Company LP				ant 110043804096			
	Company Address: ta Drive			E.1 ® Facility 1925 Illinois Ca				
Suite 5	00 West			TOLO IIIITOLO GO	amp mode			
B.2® Midlan		B.3 ® State: B.4 ® Zip:		E.2 ® City:		E.3 ® S	State: E.4 ® Z	p:
1 74.3522.17	ompany Environmental Contact:	TX 7 9 C.2 ® Title:	7 0 5	5 Artesia F.1 ® Facility Contact:			88210	
Nichola	s L. Case	Env. Specialist		Mark L. Simpso	on		ea Operations	
C.3 ® F 575-802	Phone Number: 2-5225	C.4 ® Fax Number: 432-620-4162		F.3 ® Phone N 575-988-3331	Number:		Fax Number: 7-5201	
C.5 ®	Email Address:	MI PERSONAL PROPERTY OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN CO		F,5 ® Email A		010-01	1.0201	
	e@dcpmidstream.com onsible Official: (Title V only):	I II Title.			Dcpmidstream.com			
	onsible Official: (Title V only): V. Setliff	H. Title: Asset Director II		I. Phone Num 575-605-4993	ber:		Number: 20-4162	
K. ® A 199	Number: L. Title V F	Permit Number: M. Ti	tle V Permit Is		NSR Permit Number	er: O	. NSR Permit	Issue Date:
	orting Period:	00/2	12017	10	434-101 1013	1 0	1/16/2015	
From:	12/01/2019 To:	05/31/2020						
SECTI	ON II - TYPE OF SUBI	Territoria de la companya della companya della companya de la companya della comp						
A. 🗌	Title V Annual Compliance Certification	Permit Condition(s):	Description	on:				
в. 🛛	Title V Semi-annual Monitoring Report	Permit Condition(s): - B105	Description Title V Sen	on: ni-Annual Monito	orina Report			
0.1	MODO D	Regulation:	Section(s	: Description:				
с. 🗌	NSPS Requirement (40CFR60)			1				
	MACT Requirement	Regulation:	Section(s)	);	Description:			
D. 🗌	(40CFR63)							
	NMAC Requirement	Regulation:	Section(s)		Description:			
E. 🗌	(20.2.xx) or NESHAP	regulation.	occion(s)		Description.			
	Requirement (40CFR61)							
	Permit or Notice of Intent	Permit No.□: or NOI No.□:	Condition	(s):	Description:			
F. 🗌	(NOI) Requirement							
		NOV No. ☐: or SFO No. ☐:	Section(e)		Description:			
G. 🔲	Requirement of an	or CD No. : or Other :	200001(3)		Description,			
	Enforcement Action							
SECT	ION IV - CERTIFICATION	ON						
	asonable inquiry, I	Lonnie V. Setliff	cert	ify that the infor	mation in this subr	nittal is true	, accurate an	d complete.
@ 01	tues of Daniella Com 1	(name of reporting official)						
ய Signa	ature of Reporting Official:	0	® Ti		® Date	7	® Responsible O	
		5	Asse	et Director II	06/26/20	20	Yes	☐ No
	1							

Date Reviewed:

# **Title V Report Certification Form**

I. Report Type	"hat It ly					
☐ Annual Compliance Certification						
⊠ Semi-Annual Monitoring Report						
☐ Other Specify:						
II. Identifying Information						
Facility Name: Artesia Gas Plant						
Facility Address: 1925 Illinois Camp Road		State: NM	1	Zip: 88210		
Responsible Official (RO): Lonnie V. Setliff		Phone:	575-605-4993	Fax: 432-620-4162		
RO Title: Asset Director II	RO e-mail: I	LVSetliff@I	Ocpmidstreat	n.com		
Permit No.: P095-R3		Date Permit Issued: 6/27/2017				
Report Due Date (as required by the permit):	7/14/2020	Permit A	I number: 1	99		
Time period covered by this Report: From	: 12/1/2019		To: 05/31	/2020		
III. Certification of Truth, Accuracy	, and Compl	eteness				
I am the Responsible Official indicated above. I, (Long certify that, based on information and belief formed after attached Title V report are true, accurate, and complete Signature	er reasonable inqu		ents and inform			

### A300 40 CFR 64, Compliance Assurance Monitoring (CAM) Plan

### A. 40 CFR 64, Compliance Assurance Monitoring (CAM) (Units 10-17, 25-27, 30-34, and 39)

Requirement: Compliance Assurance Monitoring (CAM) contained in 40 CFR 64 applies to units 10-17, 25-27, and 39 for NOx, CO, VOC, and HAPs emissions and applies to units 30-34 for CO, VOCs, and HAPs emissions.

The permittee shall meet the requirements of the provisions contained in Subparts 64.3(a) and (b); 64.7(d)(2); and 64.8, if applicable.

**Monitoring:** The permittee shall monitor the gas temperature and percent oxygen concentration of the gas at the catalyst inlet of units pursuant to 40 CFR 64.3 and continue the monitoring operation pursuant to 40 CFR 64.7.

The permittee shall comply with the measurement approach, performance criteria, and defined excursion for each indicator range or condition that is described in the CAM Plan (40 CFR 64.6(c)).

The frequency of data collection shall be at least once every 24 hours per 40 CFR 64.3(b)(4)(i) and (iii). The permittee shall respond to any excursion of indicator range or condition in accordance with the CAM Plant and 40 CFR 64.7(d).

**Recordkeeping:** The permittee shall comply with the recordkeeping requirements of the CAM plan and of 40 CFR 64.9(b).

Reporting: The permittee shall report to the Air Quality Bureau pursuant to 40 CFR 64.9(a) and in Section B110.

Pursuant to 40 CFR 64.7(e), the permittee shall document and promptly notify the Department's Permit Section, and modify the permit as necessary, of the need for improved monitoring or the need to modify existing indicator rangers or designated condition pursuant to 40 CFR 64.7€.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

Yes	Date report submitted:	Tracking Number:
⊠ No	Provide comments and identify any	supporting documentation as an attachment.
Comments:	Results of CAM monitoring recor	ds are included in Appendix D. The inlet temperatures to the
		ature (750 degrees F) on several occasions. The events are listed
	n in this report.	

TV Permit No: P095-R3 Page: A25 of A29

### A209 Fugitives

### A. 40 CFR 60, Subpart KKK (Unit 38, Fugitives)

**Requirement:** The permittee shall comply with both the notification requirements in Subpart A and with the specific requirements of Subpart KKK.

Monitoring: The permittee shall implement a Volatile Organic Compound (VOC) leak detection, monitoring, and repair program and comply with the standards as specified in 40 CFR 60.632.

**Recordkeeping:** The permittee shall comply with the recordkeeping requirements specified in 40 CFR 60.635 and 60.486.

**Reporting:** The permittee shall comply with the reporting requirements specified in 40 CFR 60.636 and 60.487.

### B. Leak Detection and Repair Program

**Requirement:** The permittee shall maintain a leak detection and repair program for all equipment in wet gas service as defined in 40 CFR 60.631, in VOC service as defined in 40 CFR 60.481 and in residue gas service that is not subject to 40 CFR 60, Subpart KKK. The end date for operating period under this requirement is 08/11/2023. (NSR Permit 434M9, Condition A112 and Settlement Agreement 06-29)

**Monitoring:** The permittee shall comply with the alternative work practice standards for monitoring equipment for leaks at 40 CFR 60.18(g), (h), and (i) as well as the requirements at 40 CFR 60, Subpart KKK.

**Recordkeeping:** The permittee shall comply with all applicable recordkeeping requirements specified in 40 CFR 60 Subpart A and Subpart KKK.

**Reporting:** The permittee shall comply with all applicable reporting requirements specified in 40 CFR 60 Subpart A and Subpart KKK.

#### MISCELLANEOUS DOCUMENTS

# A300 40 CFR 64, Compliance Assurance Monitoring (CAM) Plan

# A. 40 CFR 64, Compliance Assurance Monitoring (CAM) (Units 10-17, 25-27, 30-34, and 39)

**Requirement:** Compliance Assurance Monitoring (CAM) contained in 40 CFR 64 applies to units 10-17, 25-27, and 39 for NOx, CO, VOC, and HAPs emissions and applies to units 30-34 for CO, VOCs, and HAPs emissions.

The permittee shall meet the requirements of the provisions contained in Subparts 64.3(a) and (b); 64.7(d)(2); and 64.8, if applicable.

**Monitoring:** The permittee shall monitor the gas temperature and percent oxygen concentration of the gas at the catalyst inlet of units pursuant to 40 CFR 64.3 and continue the monitoring operation pursuant to 40 CFR 64.7.

Page: A26 of A29

The permittee shall comply with the measurement approach, performance criteria, and defined excursion for each indicator range or condition that is described in the CAM Plan (40 CFR 64.6(c)).

The frequency of data collection shall be at least once every 24 hours per 40 CFR 64.3(b)(4)(i) and (iii). The permittee shall respond to any excursion of indicator range or condition in accordance with the CAM Plant and 40 CFR 64.7(d).

**Recordkeeping:** The permittee shall comply with the recordkeeping requirements of the CAM plan and of 40 CFR 64.9(b).

**Reporting:** The permittee shall report to the Air Quality Bureau pursuant to 40 CFR 64.9(a) and in Section B110.

Pursuant to 40 CFR 64.7(e), the permittee shall document and promptly notify the Department's Permit Section, and modify the permit as necessary, of the need for improved monitoring or the need to modify existing indicator rangers or designated condition pursuant to 40 CFR 64.7 $\epsilon$ .

### B. CAM Plan (Units 10-17, 25-27, 30-34, 39)

	Indicator No. 1	Indicator No. 2			
I. Indicator	Catalyst Inlet Temperature	Oxygen Concentration			
Measurement Approach	The inlet to the catalyst bed is equipped with a thermocouple.	The inlet to the catalyst bed is equipped with an oxygen sensor located within the engine exhaust stream.			
II. Indicator Range	Normal operating range for Catalyst Inlet T: 750°F ≤ T ≤ 1250°F	Oxygen Sensor Reading must remain between upper and lower limit established by manufacturer.			
III. Performance Criteria					
a. Data Representativeness	Temperature is measured at the inlet to the catalyst bed. Allowable error ±2% of temperature reading.	Oxygen Sensor reading indicative of oxygen concentration is taken from the sensor installed in the engine exhaust stream located at the inlet to the inlet to then catalyst bed.			
b, Verification of Operational Status	Thermocouple manufacturer guarantee	Ability of oxygen sensor to hold se points recommended by the manufacturer. Manufacturer's documentation listing the set point range(s) must be maintained onsite			
c. QA/QC Practices/Criteria	Thermocouple transmitter calibrated annually	Oxygen sensor calibrated according to manufacturer's specifications.			
d. Monitoring Frequency	Inlet temperature to catalyst bed monitored once daily.	Catalyst inlet oxygen concentration monitored once daily			
e. Data Collection Procedures	Catalyst inlet temperature recorded once daily	Catalyst inlet oxygen concentration recorded once daily.			
f. Averaging Time	N/A – single daily reading	N/A – single daily reading			

							is required on the Deviation Su Summary Table.	mmary Report.	If Yes,	⊠ Yes □ No	
	id any of the de n for each deviat					eviations resu	lting in excess emissions a com	pleted Excess I	Emission	☐ Yes         No	
Dev	viation Sum	ımary Tal	ble for de	eviatio	ns no	t yet repo	orted.				
No.	Applicable Required (Include Rule C		Emis Unit	ssion ID(s)	Cause	of Deviation	7 1	ion Taken			
1	A203.B		TK-4 49,50 GT-1	48, 0, and	with the Gun Barrel, Finished Oil, and Overfill Tanks were identified as having leaks, during this period.  as replace all malfun instrements, and valv supervision will continu			the affected malfunction and valves.	on has enlisted work d gasket material as well ning and failing pipes. DCP Midstream plant troubleshoot the leaking tional changes to address		
2	A300.A		Eng	CAMs	below several	the permitted	temperature (750 degrees F) on the events are listed as a deviation	satisfy the te	mperature re	utilize the units load to equirement. Additional will be implemented.	
3											
4											
5											
De	viation Sun	nmary Ta	ble (cont	.)							
	Deviation	Started	Deviation	Ended						Did you attach ar excess emission form?	
No.	Date	Time	Date	Tir	me	Pollutant	Monitoring Method		Amount of Emissions		
1	12/1/2019	12:00 AM	5/31/2019	11:59 F	PM	VOC	AVO	1	N/A	☐ Yes ⊠ No	

2	12/1/2019	12:00 AM	5/31/2019	11:59 PM	N/A	HID	N/A	Yes	⊠ No
3								☐ Yes	□ No
4								☐ Yes	□ No
5								Yes	□ No

# OPERATING PERMIT P095-R3

APPENDIX D

**CAM Records** 

_	10	Ó		11			1	2		13	3		12	+		15			11	0	
	3			Artesia	Flant North (	temperature Dully CAM	Readings						Manife Year	12/09/19		10			-	2	
Cia	1000	Topine	Emaigl 02 Range		Turbine .	Extract 02 Range	KE Roc	E STANSON TO STANSON T	Extract 03 Rapine	24 Feb.	SACTOR AND	Exhaust 02 Range		TERRITA DE LA CONTRACTOR DE LA CONTRACTO	D. C. Links						
1(4)	914	Pitraet.		4050	owl fall		INTER	1981, 2415		onton	No. i i	September of Harrist	Lockey	164.011	Extual 07 Rarge	₹ fias		Exhaust O.J. Konya	F7 (New	OFFICE OF	Edwast QCHarge
-		163	70.0	1003	1017	10 -	Desare	Does	Detter	3150	491		1133	1157		10104	had but		appendix.		
	532	972	755	1031	1025	- sing	Dissert	Down	1:40-	1.547	487		1122	1197	15'1	Down	Dieses	40.6%	1007	10.e3	532
	500	975	676	1010	1026	780	Down	Down	Provi	1137	460	- 072	1110		794	Davin	Down	0.40	1105	1135	857
-	541	375	ite.	Doen.	Down	Local.	Down	Down	- foot	1335	473	vide.	1115	1138	46	Down	Down	Silvel.	1294	3120	562
	Cown	Dawn	Prints.	1130	1062	200	Down	Down	1con	£13e	472		1119	1150	7344	Down	Davis	pi cons	1943	1000	850
	Dove	Down	Shen	1139	1007	7979	1055	1047	75%	1026	15-15	991	1097		3/	Down	Down	106	1043	Hitto	Dal.
-	Door	Down	10 mm (1)	1117	1075	- 272	1065	1947	600	1029	1050	25.5		1075		Down	Doun.	10-65	962	1009	780
-	Dewn	Down	arriega.	1101	1997	-04	1059	1941		1073	1050	+ in	GDAN	dawn	2.00	down	stawn	Total C	1025	1035	715
-	Dawn	Down	0.000	6003	1017	- 0.2	1992	1047	7 to 1	1639	1053	ate	1990	1104	-74	Down	Down	(0.66)	Down	Down	- Down
	Down	Down	100	1129	1094	700	1053	1046	9.5	1027	1053	450	1092	1106	1.19-	Down	Dawn.	2000	Down	Digwe	Drown
34	Down	Duar.	- Nete	1117	107e	744	1065	1047		1025	1025	The second	1000	1056	1000	Down	Dawn	1-40	Down	Down	- Deair
-	Dum;	Direct	presto.	1301	1067	729	1059	1041	700	1073	1950	100	down	dosa	- fire	thours	DD491	distant.	1405	1035	-715
10	Down	Down	Lotely	1063	1017	194	1002	1047	- TV	1009	1000	- 05	1000	1984	736	Down	U04=	D146	Down	Down	Орин
14	Down	Down	Liber	3101	1067	194.	1059	1041	cod -	1027			1092	1100	Tite	Down	Duse	Power	Desarra	Diswin	Down
	Down	Down	iron	3112	1070	190	Dawn	Down	Erm.	Down	1953	2	1092	1105	+479	Down	Guen	10.000	Down	Distant	Disser
	Davis	Down	Contract Contract	1073	1054	7.000	Down	Door	- Down		Down	- mary	7073	1073	259	503	503		Does	Down	Down
17	Down	Dawn	COMP.	Down	Down	Down.	Dison	Down	Drong:	1004	1049		down	dawn	2740	543	515	221	1003	1008	357
410	Down	Down	2000	Down	Down I	• (ave.	Davn	Down		1029	1051	(3.7	dim	down	Market	975	521	1993.51	1959	1694	352
190	Doen	Down	Down	1009	989	716	Down	Down	Alberta .	1017	1047	sie	down	dose	dian-	988	932	1400	1050	942	791
- 41	Down	Down	izan.	998	977	-5.5	Down	Down	frien.	1065	1103	199	coen	down	distr.	995	355	24.0	1133	1150	507
(E)	Down	Com	17760	1057	1651	129	Down	Door	Mark Pr	1054	1994		stores	G367	SERVICE.	967	550	10	1132	1150	803
	Down	Down	domes	553	950	618	Does		Eost.	1020	10-15	39	2000	(2347)	Thomas,	597	077	740	1138	1151	734
	Down	Down	1000	951	561	-414		Down.	Loru	1016	1045	-000	down.	dawn	- Specific	961	570	97.4	1138	1152	754
4	Down	Deen	- 57-66	960	956		Down	Down	Single	1101	1140	1-	down	DOWN	E-ref	5/72	560	10.7	(133	1154	b11
_	Down -	Direct	1.00	362	300	els	Down	Down	Down.	1124	1049	33	down	down	British	567	977	79	1133	1150	
	Does	Down	Down	1954	1004														1142	1136	5(2:
	Elman I	- Down	956	10-7	1004	100.00	Down	Down	Down	1150	1144	-1859	down	slown	Lan	972	859	100	1941	1002	
	Dises	Doker	LOAG.	1028	1036	-04	Down	Dava	Leave to	1092	1138	9.76	down	dove	L-W	991	853	100	1640		918
	Down	Duan				5/8	Дрил	Down	DOWD.	1085	1121	150	DIMIT	down	- pir - 1	995	840	- 100		1054	511
			District	1046	1058	42.6	Down	Down	Street, .	1004	1133	(814)	CONT	Giberra					1031	1545	110
	Down	Down	Lower	1039	1017	479	Down	Down	Tions:	1100	1144		_		- Court	D01	543		1025	1045	974
- 47	Down	Down	Comp.	1099	1051	nor-	Down	Circ		1094	1140	-340	down	down	Howp.	100	829	419	1971	1052	1,2
						-,		444	0.54	1904	1140		down	down		950	5-0		1649	1057	

12-16

12-25

27 17 39

	#8 Reco		aust 02 Ra			essor Daily CAM I	1	(#10 Reco	moressor		Exhaust 02 Range
Day	Inlet	Outlet		Inlet	Outlet	2 - 1 - 3 - 3	Inlet	Outlet	L	R	
1	1065	995	817	Down	Down	Down	900	585	1.1	0.1	-0.004
2	1068	1005	775	Down	Down	Down	908	559	0.2	0.0	-0.004
3	Down	Down	Down	973	1028	822	910	565	-0.3	0.1	-0.004
4	995	913	829	880	947	829	down	down	down	down	down
5	995	913	829	880	947	829	down	down	down	down	down
6	1030	917	792	899	913	721	Down	down	down	down	down
7	1026	920	801	834	911	710	797	632	0.2	0.0	-0.004
8	1016	888	816	(749)	829	707	(742)	505	0.1	0.1	-0.004
9	1021	921	818	828	909	712	814	507	0.2	0.2	-0.004
10	1022	903	817	842	914	710	814	489	0.2	0.2	-0.004
11	1016	888	816	(749)	829	707	(742)	505	0.1	0.1	-0.004
12	1021	921	818	828	909	712	814	507	0.2	0.2	-0.004
13	995	913	829	880	947	829	908	559	0.2	0.0	-0.004
14	1016	888	816	(749)	829	707	(742),	505	0.1	0.1	-0.004
15	1023	897	823				886	894	0.8	0.8	-0.004
16	1018	905	827	Down	Down	Down	(738)	517	0.8	0.8	-0.004
17	1021	922	786	Down	Down	Down	(726)	486	0.7	0.7	-0.004
18	1031	918	829	Down	Down	Down	800	513	0.1	0.1	-0.004
19	1052	945	832	Down	Down	Down	851	511	0.1	0.1	-0.004
20	1010	864	719	Down	Down	Down	856	538	0.1	0.1	-0.004
21	1041	938	796	Down	Down	Down	905	560	0.1	0.1	-0.004
22	1039	938	818	Down	Down	Down	902	557	0.1	0.1	-0.004
23	1051	947	727	Down	Down	Down	908	559	0.1	0.1	-0.004
24	1052	945	832	Down	Down	Down	906	552	0.1	0.1	-0.004
25	1032	921	816	903	827	843	926	549	0.1	0.1	-0.004
26	1054	947	685	881	909	839	867	537	0.1	0.1	-0.004
27	1056	947	687	892	945	601	770	459	0.1	0.1	-0.004
28	1043	930	687	864	907	620	(724)	402	0.1	0.1	-0.004
29	1054	933	686	919	966	627	779	472	0.1	0.1	-0.004
30	1054	948	927	966	639	639	773	442	0.1	0.1	-0.004
31	978	846	585	874	932	595	776	474	0.1	0.1	-0.004

30 31 32 33 34

		Artesia P	lant Sou	th Compre	essor Da	ily CAM F	Readings	5		Month/Ye	ear 12/	2019				1
		terpiller		terpiller	#3 Ca	terpiller	#4 Ca	terpiller	#5 Ca	terpiller	#3 P	ortable	Exhaust O2 Range	#4 P	ortable	Exhaust 02 Range
Day	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet		Inlet	Outlet	Enrice of Francis
1	773	777	(740)	743	759	673	732)	724	713	703	Down	Down	Down	Down	Down	Down
2	771	781	(747)	744	762	674	(732)	725	(727)	717	Down	Down	Down	Down	Down	Down
3	771	777	745	744	761	669	733	725	(736)	728	Down	Down	Down	Down	Down	Down
4	752	757	743	742	750	662	(736)	730	(727)	717	Down	Down	Down	Down	Down	Down
5	752	757	743	742	750	662	736	730	(727)	717	Down	Down	Down	Down	Down	Down
6-	764	776	721	719	(740)	749	771	665	(749)	744	Down	Down	Down	Down	Down	Down
7	761	773	719	717	(734)	744	769	658	(741)	737	Down	Down	Down	Down	Down	Down
9	(738)	753	(711)	710	719	737	761	649	(725)	727	Down	Down	Down	Down	Down	Down
0	(725)	738	724	721	735	752	771	671	(744)	744	Down	Down	Down	Down	Down	Down
10	(725)	738	7221	718	730	736	771	667	739	738	Down	Down	Down	Down	Down	Down
11	752	757	743/	742	750	662	(736)	730	727	717	Down	Down	Down	Down	Down	Down
12	764	776	721	719	740	749	771	665	(749)	744	Down	Down	Down	Down	Down	Down
13	771	777	745/	744	761	669	733	725	736	728	Down	Down	Down	Down	Down	Down
14	761	773	719	717	(734)	744	769	658	(741)	737	Down	Down	Down	Down	Down	Down
15	763	775	723	719	728	740	762	650	(744)	738	Down	Down	Down	Down	Down	Down
16	759	771	(721)	715	(725)	732	756	648	(733)	729	Down	Down	Down	Down	Down	Down
17	749	751	(729)	717	725	731	Down	Down	762	754	Down	Down	Down	Down	Down	Down
18	761	770	733	741	762	754	Down	Down	(742)	739	Down	Down	Down	Down	Down	Down
19	756	769	733	734	730	746	Down	Down	(734)	734	Down	Down	Down	Down	Down	Down
20	755	770	730	732	735	750	Down	Down	743	739	Down	Down	Down	Down	Down	Down
21	(685)	695	735	736	(733)	745	Down	Down	(741)	741	Down	Down	Down	Down	Down	Down
22	755	769	728	729	(733)	743	Down	Down	(739)	738	Down	Down	Down	Down	Down	Down
23	763	775	723	719	(728)	740	762	650	(744)	738	Down	Down	Down	Down	Down	Down
24	759	771	721	715	(725)	732	756	648	(733)	729	Down	Down	Down	Down	Down	Down
25	760	769	717	714	730	741	Down	Down	(749)	742	Down	Down	Down	Down	Down	Down
26	751	767	727	728	735	745	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
27	754	769	(734)	735	734	742	Down	Down	740	737	Down	Down	Down	Down	Down	Down
28	(741)	756	722	722	720	729	Down	Down	724	724	Down	Down	Down	Down	Down	Down
29	751	767	736	736	732	741	Down	Down	740	740	Down	Down	Down	Down	Down	Down
30	753	764	729	727	735	740	Down	Down	745	742	Down	Down	Down	Down	Down	Down
31.	(745)	761	(735)	734	737	754	Down	Down	756	748	Down	-Down	Down	Down	Down	Down



						mpressor Daily (							Month/Y								
		орапе	Exhaust 02 Range			Exhaust 02 Range	#3 Reco	mpressor	Exhaust 02 Range	#4 Retz	итфиезов	Exhaust 02 Range	#5 Reco	impressor	Exhaust 02 Range	#5 Reco	mpressor	Exhaust 02 Range	#7 Reco	mpressor	Exhaust 02 Rans
0w	Inlet	Outlet		Inlet	Cutlet		Inlet	Outlet		Inlet	mitlet		Inlet	Outlet		inlet	Outlet		Inlet	Cutlet	
1	Down	Down	Down	1119	1090	746	Down	Down	Down	1047	1080	796	Down	Down	Down.	877	782	810	917	960	720
-	Down	Down	Downs	1079	1041	7.45	Down	Down	Down	1031	1057	795	Down	Down	Down	E55	782	-814	539	961	723
3	Down	Down	Down	1123	1094	743	Down	Down	Down	1049	1075	790	Down	Down	Dogn	B55	779	812	952	970	722
- g .	Down	Down	Down:	1059	1045	744	Down	Down	Down	1039	1069	793	Down	Down	DOWN	852	763	815	929	959	725
30	Down	Down	Down.	1062	1035	746	Down	Dawn	Down	1039	1066	796	Down	Down.	Down	H57	756	910	925	956	721
C-	Down	Down	Down	1054	1002	670	Down	Down	Down	1056	1085	611	Down	Down	Dogn	961	7B1	575	1070	1005	664
77	Down	Down	Down	1123	1094	743	Down	Down	Down	1047	1080	796	Down	Down	Down	877	782	910	917	960	720
9	Down	Down	Espara	1059	1045	744	Dawn	Down	Down	1031	1057	795	Down	Down	Douer	855	782	214	939	961	723
-90	Down	Down	Down	1062	1034	246	Down	Down	Down	1041	1070	791	Down	Down	Down	863	783	811	1061	1053	717
10-	Down	Down	Down	1054	1002	570	Down	Down	Down	1056	1085	511	Down	Down	Down	861	781	575	1670	1065	664
11	Down	Down	Down:	1062	1052	692	Down	Dawn	Down	1055	1081	629	Down	Down	Dovu	971	789	578	1061	1057	657
12	Down	Down	DOME	1059	1045	744	Down	Down	Down	1039	1069	797	Down	Down	Бомп	852	763	615	929	959	725
13	Down	Down	Down	1062	1035	746	Daws	Down	Down	1039	1066	796	Down	Down	Down	857	756	810	925	956	721
14	Down	Down.	Down	1054	1002	670	Down	Down	Down	1056	1085	61.1	Down	Down	Eleism	261	781	575	1070	1065	564
15	Down	Down	Down	1123	1094	743	Down	Down	Down	1047	1080	796	Down	Down	Down	877	782	910	917	960	720
16	Down	Down	Down	1079	1049	550	Down	Dawn	Down	1085	1119	790	1050	1060	774	down	down	down	1876	1077	865
17	Down	Down.	Down	1082	1052	682	Down	Down	Down	1055	1081	629	Down	Down	Down	dawn	down	down	1061	1057	657
10	Down	Down	Down	1104	1074	737	1060	1026	690	Down	Down	Down	1053	1066	753	down	down	down	1055	1049	770
19	Down	Down	Down	1109	1077	740	1062	1027	690	Down	Down	Down	1047	1000	750	down	down	down	1050	1045	768
20.1	Down	Down	Down	980	945	739	1055	1027	689	Down	Down	Down	1054	162	7.98	down	down	down	1070	1064	772
21	Down	Down	- Down	964	920	701	1052	1020	902	Dotwn	Down	Down	1051	1058	711	down	dawn	down	1059	1054	421
2-2	Down	Down	Down	960	948	833	1052	1036	780	1075	1110	798	1051	1068	761	down	down	down	954	975	625
23	Down	Down	Down	967	930	Ric.	1051	1022	801	1079	1122	789	1053	1060	र्वधर्म :	down	down	-dgkm	995	1001	803
24	Down	Down.	Down	966	929	823	1049	1019	812	1074	1115	213	1051	1002	916	down	down	Journ	1018	268	821
25	Down	Down	Down	962	921	829	1049	1024	801	1061	1104	799	1051	1066	7.92	down	down	down	995	1002	617
26	Down	Down	Down	950	948	833	1052	1036	780	4975	1110	796	1051	1066	763	down	down	down	954	975	825
27.	Down	Down	Down	1109	1071	931	1065	1047	816	1074	1115	909	1051	1062	7.93	down	down	down	997	1019	829
28	Down	Down	Down	1061	1064	627	1049	1022	807	1083	1120	760	1044	1065	801	down	down	doen	1028	1025	810
29	Down	Down	Source:	70	1030	835	1049	1023	749	1106	1123	796	1052	1061	782	dawa	down	down	1077	1050	723
30	Down	Down	Bown.	1094	1086	611	1049	1026	741	1094	1113	905	1654	1070	757	down	down	down	1079	1055	18.00
31	Down	Down	Down:	1075	1033	609	1046	1022	784	1698	1113	801	1049	1059	750	down	Gown	dean	1074	1058	#0≥

17 39

	#8 Reco	mpressor	aust 02 Ra	#9 Reco	mpressor	essor Daily CAM Exhaust 02 Range		#10 Recor	Oressor		Exhaust 02 Range
Day	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	L	R	
1	977	855	805	833	887	706	778	463	0	.04	-0.004
2	993	866	812	(520)	890	710	773	467	0	0	-0.004
3	996	870	808	837	897	708	833	514	0	0	-0.004
4	987	863	805	818	887	706	832	515	0	0	-0.004
5	986	863	810	820	896	708	830	519	0	0	-0.004
6	993	866	812	(520)	890	710	773	467	0	0	-0.004
7	996	870	808	837	897	708	833	514	0	0	-0.004
8	991	857	809	812	891	715	851	517	0	0	-0.004
9	1004	853	642	809	513	888	859	513	0	0	-0.004
10	1005	923	735	863	501	732	860	503	0	0	-0.004
11	1016	885	629	878	970	606	878	547	0	0	-0.004
12	987	863	805	818	887	706	832	515	0	0	-0.004
13	986	863	810	820	896	708	830	519	0	0	-0.004
14	993	866	812	(520)	890	710	773	467	0	0	-0.004
15	996	870	808	837	897	708	833	514	0	0.	-0.004
16	1026	892	832	920	964	746	881	526	0	0	-0.004
17	1004	853	642	809	513	888	859	513	0	0	-0.004
18	1024	890	768	912	960	754	781	471	0	0	-0.004
19	996	870	808	837	897	708	833	514	0	0	-0.004
20	1033	916	810	916	968	707	785	461	0	0	-0.004
21	1024	889	825	913	960	718	778	457	0	0	-0.004
22	1094	909	803	Down	Down	Down	893	560	0	0	-0.004
23	1035	987	813	Down	Down	Down	890	530	0	0	-0.004
24	1046	933	801	Down	Down	Down	906	548	0	0	-0.004
2.5	1044	912	809	Down	Down	Down	902	551	0	0	-0.004
26	1026	920	823	Down	Down	Down	(459)	770	0	0	-0.004
27	1032	1090	791	Down	Down	Down	834	911	0	0	0.004
28	1036	1030	914	Down	Down	Down	797	632	0	0	-0.004
29	1027	906	923	Down	Down	Down	907	555	0	0	-0.004
30	1029	915	804	Down	Down	Down	912	564	0	0	-0.004
31	1074	1033	805	Down	Down	Down	794	473	0	0	-0.004

70		20	2.0
301	-	20	3
~ 6	21	-12	
Artagia	Diant Cauth Ca	managana Daile CAM Dandin	

		terpiller		terpiller		aily CAM terpiller		terpiller	#E Co	Month/Ye terpiller		ortable	Exhaust 02 Range	#4 D	ortable	Exhaust 02 Rang
	Inlet	Outlet	Inlet	-	Inlet		Inlet	1	Inlet		Inlet		Exhaust UZ Range	Inlet	1	Exhaust O2 Rang
Day	751	763	Down	Outlet Down	(720)	Outlet 730		Outlet		Outlet		Outlet	I Para		Outlet	200
2	752	766	(726)	725		728	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
		-			(724)		Down	Down	Down	Down	Down	Down	Down	Down	Down	Dawa
3	759	771	(737)	736	728	734	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
4	758	769	(723)	725	(735)	745	Down	Down	731	726	Down	Down	Down	Down	Down	Down.
5	(741)	754	(727)	726	720)	730	Down	Down	730 \$	714	Down	Down	Down	Down	Down	Down
5	749	761	(724)	725	(723)	731	Down	Down	729	721	Down	Down	Down	Down	Down	Down
7	750	768	725	725	(720)	728	Down	Down	737)	730	Down	Down	Down	Down	Down	Down
8	743	758	714	712	(719)	731	Down	Down	735	727	Down	Down	Down	Down	Down	Down
9	750	768	727	725	(720)	728	Down	Down	737	730	Down	Down	Down	Down	Down	Down
10	751	763	Down	Down	720	730	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
11	752	766	726	725	(724)	728	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down.
12	759	771	(737)	736	(728)	734	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
13	758	769	723/	725	(735)	745	Down	Down	731	726	Down	Down	Down	Down	Down	Down
14	(741)	754	(727)	726	(720)	730	Down	Down	730	714	Down	Down	Down	Down	Down	Down
15	749	761	(724)	725	(723)	731	Down	Down	(729)	721	Down	Down	Down	Down	Down	Down
16	755	763	( 725/	721	(735)	740	Down	Down	(744)	739	Down	Down	Down	Down	Down	Down
17	758	769	(723)	725	735	745	Down	Down	(731)	726	Down	Down	Down	Down	Down	Down
18	760	771	711	710	734)	740	Down	Down	(740)	733	Down	Down	Down	Down	Down	Down.
19	741	754	(727)	726	(720)	730	Down	Down	(730)	714	Down	Down	Down	Down	Down	Down
20	765	775	(715)	713	(737)	752	Down	Down	750	745	Down	Down	Down	Down	Down	Down
21	755	769	709	706	(730)	741	Down	Down	(738)	733	Down	Down	Down	Down	Down	Down
22	762	778	(718)	716	(734)	746	Down	Down	744	738	Down	Down	Down	Down	Down	Down
23	758	769	710	709	(729)	734	Down	Down	(738)	729	Down	Down	Down	Down	Down	Down
24	741	750	(717)	715	716	732	Down	Down	737	729	Down	Down	Down	Down	Down	Down
25	764	777	(719)	716	733	751	Down	Down	743	741	Down	Down	Down	Down	Down	Down
26	750	769	711	709	(728)	735	Down	Down	735	735	Down	Down	Домп	Down	Down	Down
27	760	771	737	734	(735)	749	764	658	745	742	Down	Down	Down	Down	Down	Down
28	758	773	Down	Down	727)	742	757	652	736	732	Down	Down	Down	Down	Down	Down
29	753	768	Down	Down	(725)	735	757	650	737	731	Down	Down	Down	Down	Down	Down
30	752	768	(743	745	729	733	758	653	740	733	Down	Down	Down	Down	Down	Down
		750	(714)	713	712	730	Down	Down	732	724	Down	Down	Down	Down	Down	Down
31	(744)	/50	(7.14)	/13	112	730	DOWN	DOWN	134	124	DOWL	DOWN	Dovar	DOM	Donni	DOM:

	1.38
1. 1	10
E 23	
100	

	#1.Pr	topane	Exheust 02 Ranne		roppine	I Exhaust O2 Ranne	d #1 Reco	mirrowsson	Edward 02 Dames	94 Dog	marks a sound	E-1	Month/Y	COL	Te:						
Day	Inlet	Dutlet		Inlet	Cuties	Committee real age	inlet	Ourlet	Exhaust 02 Ranse	Title:	Outlet	Exhaust O2 Hange	Inlet	ampressor	Exhaust 02 Range	#6 Reco	иприевзог	Exhaust 02 Range	#7 Ress	HINGSON.	Extraust 02 Fa
1	964	986	794	076	939	849	1050	1034	773	1073	1090	707		Ourlet		inter			Inlet		
-	Down	Down	Down	1071	1050	780	1044	1026	760	1059	1090	799	1061	1054	773	Down	Down	Dosn	1061	1044	833
3	.699	1031	787	1070	1032	714	1051	1031	758	1049		802	1092	1068	782	Down	Down	Lown:	1065	1044	863
4	1003	1027	684	1092	1043	728	1051	1035	767	1055	1066	300	1063	1080	745	Down	Down	bown	1095	1641	844
5	1055	1087	691	Down	Down	Down	1073	1060	647	1025	1035	100	1063	1077	779	Down	Down	Down	1092	1068	764
40	1061	1064	680	989	967	731	1050	1027				797	1054	1063	781	Down	Down	Sown	1036	1030	761
7-	1049	1051	692	1046	1056	589	down	down	650	1050	1027	766	1086	1120	789	Down	Down	Down	1072	10th	652
19	1051	1941	789	1054	1064	637	down	down	TOWN	1086	1120	799	1049	1071	801	Down	Down	Down	1061	1057	729
90	1047	1039	721	1099	1000	732	down	down	destr	1079	1074	891	1046	949	797	Down	Down	Boun	1070	1065	670
10	1057	1043	763	1054	1002	783	down	CONT	dayn	1054	1069	540	1111	1117	763	Doswin	Овил	Nown	1049	1059	660
D.	965	986	779	1112	1078	823	down		down	1051	1065	751	1108	1113	171	Down -	Down	Fown	1079	1074	652
12	1055	1087	783	989	967			down	down	1092	1129	650	1072	1068	769	Down	Down.	25090	1643	1026	681
1.2	1061	1064	689.	989	967	789	down	ngwn	down	1948	1074	€87	1024	905	763	Down	Down	Down	down	Down	down
2.4	027	950	517	1017	1010	731	1050	1027	653	1050	1027	786	1006	1120	789	Down	Down	Davier.	1072	1068	652
15	957	981	818	1019	1005	949	down	down	stown	1045	1090	775	1050	1005	748	Down	Down	Down	1060	1025	851
16	947	1004	789	1018	1005	942	down	down	down	1084	1125	763	1051	1064	719	Down	Down	Down.	1040	1005	853
17	965	986	773	1112	1078	140	down	COWIT	vioun	1004	1133	179	1049	1067	77-9	Down	Down	Down	1034	1001	794
16	935	951	309	991	976	953	dbwn	down	down	1092	1128	650	1072	1068	769	Down	Down	fown	1043	1026	08.1
19	966	993	815	1017		947	down	down	down	1030	1079	769	1046	1056	746	Down	Down	Down	1017	982	634
20	946	1004	639		1006	#45	down	down	down	1025	1064	7世幸	1050	1056	770	Down	Down	Duwn	1028	993	741
21 1	985	1024		1018	1005	843	down	down	DOME	1064	1113	372	1049	1067	771	Down	Down	Down	1031	1001	75/3
7	1003	1041	622	1062	1033	632	down	down	distri	1054	1008	607	1047	1040	793	Down	Down	Diver	1051	1019	743
22	1007	1041	023-	1062	1043	853	1056	1079	749	Down	Down	Down	1046	10475	279	Down	Down	Down	1049	1015	746
14	1009	1044	791	1086	1048	849	1088	1078	751	Down	Down	Distant	1049	1053	783	Down	Down	Down	1047	1014	739
5	1079		7.98	1069	1941	951	1055	1053	143	Down	Down	Down	1044	1041	746	Down	Down	Down	957	922	741
6	957	1007	781	Down	Down	Down	1065	1053	749	Down	Down	Down	1046	1041	271	Down	Down	Down:	959	928	746
12		980	767	1090	1026	858	1055	1649	757	Down	Dawn	Down	1043	1034	778	Down	Down	Down	972	932	750
	1007	103a	831	987	945	840	1088	1077	781	Down	Down	Down:	1052	1056	7.7 :	Down	Down	Down	1108	1064	750
3	957	990	167	1090	1026	958	1055	1049	757	Down	Down	Down	1043	1034	778	Down	Down	Down	972	932	750
3	999	1032	52I	882	942	841	1990	1083	703	Down	Down	Buwn	1056	1061	737	Down	Duan	Down 1	1114	1060	730
0	-						-											23.41	2.14	1000	
1.1																					

	#8 Reco		aust 02 Ra			essor Daily CAM I			mpressor		Exhaust 02 Range
Day	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	L	R	
1	Down	Down	Down	Down	Down	Down	912	581		0	-0.004
2	Down	Down	Down	Down	Down	Down	914	583	0.	0	-0.004
3	Down	Down	Down	Down	Down	Down	908	589	0	0	-0.004
4	Down	Down	Down	Down	Down	Down	907	517	0	0	-0.004
5	1032	903	786	Down	Down	Down	850	490	0	0	-0.004
6	1001	868	783	880	906	759	902	523	0	0	-0.004
7	1032	903	789	(634)	911	787	857	489	0	0	-0.004
8	1026	920	801	834	920	783	757	478	0	0	-0.004
9	1032	903	791	1036	903	761	770	459	0.	0	-0.004
10	1025	921	801	1028	1026	784	767	698	0	0	-0.004
11.	995	1002	817	1044	912	809	757	.578	0	0	-0.004
12	1033	905	789	1051	1059	801	797	632	.0	0	-0.004
13	1026	920	801	834	920	783	757	478	0.	0	-0.004
14	995	852	777	906	938	784	813	476	0.	0	-0.004
15	1032	909	806	897	928	791	788	484	0.	0	-0.004
16	1023	911	810	845	884	786	796	518	0	0	-0.004
17	1033	905	789	1051	1059	801	797	632	0	0.	-0.004
18	1033	903	809	910	941	773	814	478	0	0	-0.004
19	1027	899	808	901	926	628	811	480	.0	0	-0.004
20	1023	903	773	913	931	810	801	472	0	0	-0.004
21	1027	891	789	896	918	859	817	475	0	0	-0.004
22	1033	912	811	933	955	881	750	456	0	0	-0.004
23	1033	912	817	925	945	879	877	547	0	0	-0.004
24	997	864	789	907	925	801	798	508	0	0	-0.004
25	1001	865	791	904	929	816	841	513	0	0	-0.004
26	996	855	790	907	925	815	778	470	0	0	-0.004
27	1056	921	801	952	976	828	Down	Down	Down	Down	Down
28	996	855	790	907	925	815	Down	Down	Down	Down	Down
29	1055	997	784	946	973	726	Down	Down	Down	Down	Down
30										_ =	
31											

30 31 32 33 54

	#1 Ca	terpiller		terpiller		aily CAM terpiller		terpiller	#5 Ca	Month/Ye terpiller		ortable	Exhaust O2 Range	#4 D	ortable	Exhaust 02 Range
Day	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Exhaust O2 hange	Inlet	Outlet	Exhaust Oz Rangi
1	755	768	(734)	736	(724)	732	Down	Down	(736)	728	Down	Down	Down	Down	Down	Down
2	(744)	763	(731)	730	(720)	727	Down	Down	(733)	735	Down	Down	Down	Down	Down	Down
3	(744)	762	(702)	702	(722)	738	759	634	(730)	734	Down	Down	Down	Down	Down	Down
4	755	766	(714)	712	Down	Down	763	656	(742)	738	Down	Down	Down	Down	Down	Down
5	771	781	(737)	736	Down	Down	773	565	752	750	Down	Down	Down	Down	Down	Down
6-	761	773	(719)	717	Down	Down	769	658	(741)	737	Down	Down	Down	Down	Down	Down
7	767	778	(729)	730	Down	Down	769	663	(742)	740	Down	Down	Down	Down	Down	Down
8	769	783	720)	718	Down	Down	769	671	(744)	741	Down	Down	Down	Down	Down	Down
9	754	769	(734)	735	Down	Down	(734)	742	(740)	737	Down	Down	Down	Down	Down	Down
10	761	773	(719)	716	Down	Down	(733)	751	(743)	741	Down	Down	Down	Down	Down	Down
11	758	773	(727)	742	Down	Down	757	652	(736)	732	Down	Down	Down	Down	Down	Down
12	(743)	761	(718)	717	Down	Down	758	655	739	734	Down	Down	Down	Down	Down	Down
13	767	778	729	730	Down	Down	down	down	(742)	740	Down	Down	Down	Down	Down	Down
14	.773	785	Down	Down	Down	Down	767	661	734	727	Down	Down	Down	Down	Down	Down
15	778	789	Down	Down	Down	Down	773	669	742	735	Down	Down	Down	Down	Down	Бомп
16	765	779	Down	Down	Down	Down	762	656	735/	727	Down	Down	Down	Down	Down	Down
1.7	773	785	Dawn	Down	Down	Down	767	661	(734/	727	Down	Down	Down	Down	Down	Down
18	758	771	717	712	Down	Down	760	652	(738)	727	Down	Down	Down	Down	Down	Down
19	774	787	736	736	Down	Down	769	669	736	727	Down	Down	Down:	Down	Down	Down
20	771	780	735	733	Down	Down	768	767	735	741	Down	Down	Down	Down	Down	Down
21	767	778	738	736	Down	Down	769	667	747	742	Down	Down	Down	Down	Down	Down
22	763	774	718/	714	Down	Down	771	665	748	740	Down	Down	Down	Down	Down	Down
23	771	780	727	724	Down	Down	Down	Down	(746)	724	Down	Down	Down	Down	Down	Down
24	758	773	719	715	Down	Down	768	668	(740)	735	Down	Down	Down	Down	Down	Down
25	764	777	720	717	Down	Down	769	671	749	747	Down	Down	Down	Down	Down	Down
26	767	778	745	747	Down	Down	Down	Down	751	747	Down	Down	Down	Down	Down	Down
27	(746)	769	726	726	Down	Down	Down	Down	(740)	731	Down	Down	Down	Down	Down	Down
28	767	778	745)	747	Down	Down	Down	Down	751	747	Down	Down	Down	Down	Down	Down
29	776	782	738	735	Down	Down	Down	Down	(736)	736	Down	Down	Down	Down	Down	Down
30																
31																

			Artes	ia Plant	North Co	mpressor Daily	CAM Rea	dings					/ L	-	, K	15			10	-	1
	#1 Pr	opane	Exhaust 02 Range			Exhaust 02 Rang			Exhaust 02 Range	#4 Reco	mpressor	Educat 02 Range			Exhaust O2 Range	#0 Reco	menteral and	Exhaust 02 Ranne	STREET	OCCUPACION.	Fulrand OS Ga
Din	Inlet	Cutlet		Inlet	Dutlet		Inlet	Outlet		Inlet.	Outlet			Outlet		Intet	Cutlet	Estation SE Touriste	intet	Unitie:	
C	989	1022	310	977	945	644	1002	1087	783	Down	Down	Doten	1957	1053	765	Dawn	Down	Doven	1106	1077	857
Z.	997	1028	799	986	955	847	1092	1088	783	Down	Dewn	Down	1056	1064	720	Down	Down	Down	0.105	1975	625
1	995	1025	505	981	951	845	1092	1088	285	Down	Down	Down	1057	1062	740	Down	Down	Down	1104	1074	836
6	999	1031	534	993	959	843	#D86	1081	773	Down	Down	Down	1049	1047	778	Down	Down	Down	1102	1068	847
÷,	995	1025	305	981	951	645	1092	1088	785	Down	Down	Down	1057	1062	740	Down	Down	Down	1104	1974	836
b	Down	Down	Down	1014	978	801	1047	1078	77.0	1041	1066	769	1651	1056	703	Down	Down	Down	1097	1071	841
2	Down	Down	Down	1023	981	829	1056	1044	769	1043	1090	753	1045	1043	589	Down	Down	Down	923	904	837
n n	995	1025	805	981	951	945	1092	1088	785	1042	1099	766	1057	1062	740	Down	Down	Down	1104	1074	830
2	Down.	Down	Down	1049	989	854	Down	Down	Down	1040	1088	724	1946	1043	753	Down	Down	DOVE	976	936	793
0	Down	Down	Down	down	down	0047	Down	Down	Down	Down	Down	Eown:	Down	Down	Down	Down	Down	Down.	Down	Down	Down
3	Down	Down	Down	down	down	Soun	Down	Down	DOMI	Down	Down	Dosen:	Down	Down	Down	Down	Down	Down	Cown	Down	Down
2	Dawn	Down	Down	down	down	twoo	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	DOWN	Down	Down	Down
3	Down	Down	Down	down	down	- down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Sown:	Down	Down	Down
4	Dawn	Down	Down	down	down	GONE	Down	Down	Doun	Cown	Down	Down	Down	Down	Busin	Down	Down	150Wh	Down	Down	Dawn
5	Down	Down	Down	riwdia	down	down	Down	Down	Down	Down	Down	Down	Down	Down	Bown	Down	Down	Down	Down	Down	Down
6	Down	Down	Down	down	down	down	Down	Down	Done	Dawn	Down	Down	Down	Down	Down	Down	Down	Down	DOWN	Down	Down
7	Down	Down	Down	dawn	down	down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down:	Cown	Down	Down
3	982	1022	816	977	down	down -	Down	Down	763	Down	Down	Dour	1056	1053		-		grant.	DOMI	Domi	Daniel
9	997	1028	799	956	down	dom	Dawn	Down	761	Dawn	Down.	Down	1557	1064							
9	995	1025	300	879	down	BOVE	Down	Down	785	Dawn	Down	Down	1049	1060							
1	1006	1024	811	993	down	down	Down	Down	773	Down	Down	Down	1057	1040		_					
1	995	1020	805	951	down	down	Down	Down.	790	Down	Down	Boan	1051	1062							
3	989	1022	810	down	-down	down	1092	1087	788	Down -	Down	Down	1045	1067	765	dawn	down	down	1104	1074	636
4	990	1019	803	down	down	down	Down	Down	769	1089	1099	775	1057	1043				DOM:	1,409	101.0	0.30
3	982	990	307	down -	down	down.	Down	Down	785	1087	1084	777	1060	1062							
0	890	908	691	down	down	down	1058	1046	776	1000	1070	773	1058	1053	758	Down	Down	Down	Down	Down	Down
7	923	942	821	down	down	down	Down	Diovers	Down	1051	1047	855	1130	1163	277	Down	Down	Down	1048	1085	B47
à.	669	897	797	down	down	down	Down	Down	Down	Down	Down	Down	1095	1120	769	824	873	511	1094	1133	848
9	Down	Down	Down	down	down	down	Down	Down	Down	Down	Down	Down	1092	1110	719	825	871	828	1082	1119	355
30	Down	Down	Down	down	down	CONT	Down	Down	Down	Down	Down	Donen	1089	1105	789	838	860	791	1081	1110	929
13.	down:	Down	Down.	down	down	down	Down	Down	Down	Down	Down	13090	1082	1100	770	991	840	82	1655	1000	250

	#8 Reco	mpressor	laust 02 Ra	#9 Reco	mpressor	essor Daily CAM Exhaust 02 Range	rtcaumg		mpressor		Exhaust 02 Range
Day	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	1.	R	LANAUST OZ Mange
1	1060	942	795	954	970	699	Down	Down		own	Down
2	1071	962	812	977	999	788	Down	Down	Down	Down	Down
3	1065	950	805	966	982	750	Down	Down	Down	Down	Down
4	1064	962	803	982	1011	773	Down	Down	Down	Down	Down
5	1071	962	812	977	999	788	Down	Down	Down	Down	Down
6	1063	953	807	961	1001	769	Down	Down	Down	Down	Down
7	1057	944	811	953	985	787	Down	Down	Down	Down	Down
8	1071	962	812	977	999	788	Down	Down	Down	Down	Down
9	1057	938	803	971	1000	671	Down	Down	Down	Down	Down
10	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
11	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
12	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
13	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
14	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
15	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
16	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
17	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
18	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	down
19	1065	962	812	977	970	699	914	472	-0.4	-0.4	1.18
20	1064	950	805	966	1000	788	907	567	1.3	0	1.18
21	1071	962	803	982	982	740	910	536	-0.3	0	1.18
22	1060	960	810	980	1012	770	890	544	-0.4	0	1.18
23	1057	953	807	961	999	788	806	526	-0.4	0	1.18
24	1050	944	811	950	1001	769	802	469	-0.4	-0.4	1.18
25	1059	940	815	977	985	780	800	487	-0.4	-0.4	1.18
26	1002	901	788	940	960	402	778	472	-0.4	-0.4	1.18
27	1005	917	845	Down	Down	Down	914	567	1.3	0	1.18
28	1024	922	848	Down	Down	Down	907	536	-0.3	0	1.18
29	1027	930	843	Down	Down	Down	910	544	-0.4	0	1.18
30	1019	922	842	Down	Down	Down	890	526	-0.4	0	1.18
31	984	889	844	838	895	819	806-	469	-0.4	-0.4	1.18

30 31 34

1 2 () 3 4 5 () 6 () 7 8 9 10 11	#1 Cate 2 1 1 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2	767 759 765 781 759 756 761 759 750	#2 Cal Inlet (721) (712) (715) (732) (712) (709) (717) (712)	Outlet 717 710 712 727 710 713 715	Inlet  Down  Down  Down  Down  Down  Down  Down  Down  Down	Down Down Down Down Down Down Down Down	Down 767 770 Down	Outlet Own 662 668	730 736/	Outlet 724 729	#3 Pr Inlet Down	Outlet Down	Exhaust 02 Range	#4 Po Inlet Down	Outlet	Exhaust O2 Range
1 2 () 3 4 5 () 6 () 7 8 9 10 11	753 (745) 750 768 (745) (738) (749) (745) (743) Down	767 759 765 781 759 756 761 759	(721) (712) (715) (732) (712) (709) (717)	717 710 712 727 710 713	Down Down Down Down Down	Down Down Down Down	Down 767 770	Down 662	730 736/	724						
3 4 5 6 ( 2 8 9 10	745) 750 768 745) 738) 749 745) 743 Down	759 765 781 759 756 761 759	712) (715) (732) (712) (709) (717)	710 712 727 710 713	Down Down Down	Down Down Down	767 770	662	(736/		Down	Down				
3 4 5 6 ( 2 8 9 10	750 768 745) 738) 749 745) 743 Down	765 781 759 756 761 759	(715) (732) (712) (709) (717)	712 727 710 713	Down Down Down	Down Down	770				-		Down		Down	Down
4 5 ( 6 ( 2 8 9 10	768 (745) (738) (749) (745) (743) (700)	781 759 756 761 759	(732) (712) (709) (717)	727 710 713	Down Down	Down	-	000			Down	Down	Down	Down	Down	Down
5 ( 6 ( 2 ) 8 9 10	745) 738) 749) 745) 743 Down	759 756 761 759	(712) (709) (717)	710 713	Down		Down	D	735	728	Down	Down	Down	Down	Down	Down
6 ( 2   1 8   9 10	738) (749) (745) (743) Down	756 761 759	(709) (717)	713		1.3630011 1	707	Down	745	734	Down	Down	Down	Down	Down	Down
2 8 9 10	749 745) 743 Down	761 759	(717)		DOWN		767	662	736	729	Down	Down	Down	Down	Down	Down
8 9 10 L1	(745) (743) Down	759	-			Down	769	663	741	731	Down	Down	Down	Down	Down	nwoc
9 I0 I1	(743) Down	-	112		Down	Down	765	659	739	734	Down	Down	Down	Down	Down	Down
I 0	Down	7.00	-	710	Down	Down	767	662	736	729	Down	Down	Down	Down	Down	Down
11	-	Deven	(719)	713	Down	Down	750	644	(738)	730	Down	Down	Down	Down	Down	Down
		Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
120		Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
-	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
-	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
	Down	Down	Down	Down	Down	Down	Dawn	Down	Down	Down	Down	Down	Down	Down	Down	Down
18	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
20	750	754	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
21 (	(744)	760	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
22.	758	762	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
23	753	767	(721)	717	down	down	767	662	736	729	Down	Down	Down	Down	Down	Down
2.0	759	761	719	724	Down	Down	770	669	734	733	Down	Down	Down	Down	Down	Down
25	750	760	(728)	730	Down	Down	771	673	740	724	Down	Down	nwed	Down	Down	Down
26	(746)	764	734	736	Down	Down	753	655	(735)	723	Down	Down	Down	Down	Down	Down
27	755	771	739	742	Down	Down	761	658	741)	729	Down	Down	Down	Down	Down	Down
28	755	769	733	729	Down	Down	753	650	Down	Down	Down	Down	Down:	Down	Down	Down
19	758	774	738	741	Down	Down	759	655	Down	Down	Down	Down	Down	Down	Down	Lown
30	751	766	737	739	Down	Down	758	657	729	716	Down	Down	Down	Down	Down	Down
31 (	748	765	719	717	Down	Down	752	649	Down	Down	Down	Down	Down	Down	Down	Down

			Artes	ia Plant	North Cor	mpressor Daily	CAM Rea	adinos				1	Month/Y	GRE .	Aller C						2
			Exhaust 02 Range						Exhaust 02 Range	#4 Rect	minrespor	Estant 02 Page	rate District	edi more	Elbara Da Danie	#6 Recoi					
Thre	Inlet	Outlet		Intet	Williet:		inlet	Cutler		inhet	Octiet	Exhibit OZ His idd	Intet	outlet	Canada OZ Markje	later	Gutlet	Exhaust 02 Range	inies		Exhaust 02 Ray
2	916	937	.753	Down	Down	Down	1072	1059	377	1047	1039	855	1081	1090	308	910	834	819	3063	Outlet 1094	Store
2	951	978	757	Down	Down	Down	Down	Down	Bown	993	975	839	1062	1059	789	904	840		Down		793
3	956	991	77/1	Dawn	Down	Down	Down	Down	Bosts	993	976	863	1064	1056	796	915	834	#21 790	Down	Down	Disen
ď.	994	940	768	Down	Down	Down	Down	Down	Домп	989	970	839	1071	1063	203	910	830	-			Down
5	Down	Down	DOWN	969	940	823	Down	Down	Down	992	971	827	1073	1060	811	914	839	H09	Down	Down	Down
fi.	945	966	789	Down	Down	Down	Down	Down	Down	989	970	779	1075	1074	791	909	830	821	Down	Down	Down
7	957	980	723	Down	Down	Down	Down	Down	Down.	987	969	787	1084	1094	307	905	633	#23	Down	Down	Down
35	962	986	765	Down	Down	Down	Down	Down	Down	1056	1045	863	1067	1066	791	945	855	201	Down	Duare	Down
<u>a</u>	994	940	763	Down	Down	Dewn	Down	Down	Dokti	989	970	839	1071	1063	803	910	830	773	1078	1109	769
D/	1007	1024	793	Down	Down	Down	Down	Down	Dawn	1002	985	829	1070	1076	543	926	534	800	Down	Down	Down
H	593	1022	911	Down	Down	Down	Down	Down	Down	1053	1002	799	1953	1046	803	936	877	721	1102	1139	833
12	1002	1028	819	Down	Down	Down	Down	Down	Down	1112	1017	769	1007	956	639	953	844	746	1094	1124	819
13	B001	1036	321	Down	Down	Boun	Down	Down	Down.	1115	1140	H21	927	H1S			_	719	1039	1101	799
I d	975	1995	314	Down	Down	Down	Down	Down	Down	1974	1062	944	1053	1094	727 656	1024	1046 823	729	1043	950	820
15	1000	1017	810	Down	Down	Down	Down	Down	Down	1051	1042	750	1070	1077	661	955		709	1110	1142	849
16 1	1003	1010	798	Down	Down	Down -	Doen	Down	Down	1047	1038	659	1064	1074	656	900	831	131	1107	1139	811
17	1007	1024	393	Down	Down	Bown	Down	Down	Bown	1002	1)85	829	1076	1076		926		711	1048	1135	798
16	993	1022	811	Down	Down	Doten	Down	Down	Doten	1053	1002	799	1053	1046	643	936	834	721	1102	1139	833
19	1002	1028	517	Down	Down	Down -	Down	Down	Down	1112	1017	769	1007	956	803		822	316	1094	1124	879
30	1008	1036	321	Down	Down	Down	Down	Down	Down	1115	1140	821	927	818	639	053	844	719	1039	1101	799
21	1001	1033	819	Down	Down	Down	Duwi	Down	Down	1075	1007	801	1087	1102	327	1024	1048	194	1043	950	820
140	971	996	433	Down	Down	Down	Down	Down	Sown	1064	1054	819	1071	1084	743	533	825	219	1123	1155	843
23	1002	1028	817	Down	Down	Down	Down	Down	Down	1112	1017	759	1007	956	723	931	813	7013	1060	1086	851
9	1908	1036	821	Down	Dawn	Вомп	Down	Down	Down	1115	1140	821	927	618	639	1024	1048	719	1039	1101	799.
5	1007	1024	793	Down	Down	Down	Down	Down	Down	1002	985	824	1070	1076	643	926	834 E	7.19	1643	950	820
90	1001	1027	827	Cown	Down	Down	Down	Down	Down	Down	Dawi	Down	1053	1051	260	875		721	1102	1139	823
9	947	.069	820	Down	Down	Down	Down	Down	Down	Down	Down	Down	1040	1038			789	791	904	965	870
8	993	970	919	Down	Down	Down	Down	Down	DOWN	Down	Down	DOKT	1034	1030	654	821	779	461	918	971	h34
134	1002	989	918	Down	Down	Down	Down	Doner	Skirn	Down	Down		1037	1031	650	827	781	639	020	969	630
10	1005	904	816	Down	Down	Down	Down	Down	Down	1114	1139	Down 825	1037	1029	657	819	779	8.67	917	97.1	97.5
33 1									200411		1,59	023	1020	1001	654	314	784	855	910	987	240

	#8 Reco	mpressor	aust 02 Ra	#9 Reco	mpressor	Exhaust 02 Range		#10 Reco	mpressor		Exhaust 02 Range
Day	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	L	R	
1	986	890	847	838	901	805	Down	Down	Do	own	Down
2	996	908	853	809	886	799	892	560	0	0	0.004
3	997	905	849.	822		7.81	893	539	0	0	0.004
4	991	901	799	857	810	809	870	530	0	0	0.004
5	993	903	801	830	895	813	879	561	0	0	0.004
6	995	903	823	829	893	807	896	536	0	-0	0.004
7	1002	909	813	830	893	813	896	548	0.	0	0.004
8	1078	1109	784	1056	981	803	Down	Down	Down	Down	Down
9	986	890	847	838	901	805	Down	Down	Do	wn	Down
10	996	908	853	8.09	886	799	892	560	0	0	0.004
11	997	905	849	822		781	893	539	0	0	0.004
12	991	901	799	857	810	809	870	530	0	0	0.004
13	993	903	801	830	895	813	879	561	0	0	0.004
14	Down	Down	Down	976	1021	838	Down	Down	Down	Down	Down
15	1039	1003	736	921	974	813	Down	Down	Down	Down	Down
16	1039	1003	736	921	974	813	Down	Down	Down	Down	Down
17	1043	950	Down	993	1034	803	Down	Down	Down	Down	Down
18	Down	Down	Down	987	1023	773	Down	Down	Down	Down	Down
19	Down	Down	Down	945	993	826	Down	Down	Down	Down	Down
20	Down	Down	Down	955	1008	799	Down	Down	Down	Down	Down
21	Down	Down	Down	956	1007	801	Down	Down	down	down	down
22	Down	Down	Down	921	974	743	Down	Down	down	down	down
23	Down	Down	Down	930	988	740	Down	Down	Down	Down	Down
24	976	885	840	Down	Down	Down	880	556	0	0	1,19
25	990	886	839	Down	Down	Down	887	555	0	0	1.19
26	978	882	837	Down	Down	Down	882	554	0	0	1.19
27	978	880	850	Down	Down	Down	875	554	0	0	1.19
28	996	905	849	Down	Down	Down	873	559	0	0	1.19
29	998	901	854	Down	Down	Down	878	553	0	0	1.19
30	991	904	849	Down	Down	Down	871	558	0	0	1.19
31	1				17						

30 31 33 34

						aily CAM				Month/Ye						
Day	Inlet	Cutlet	1nlet	Outlet	#3 Ca	terpiller		terpiller		terpiller	_	ortable	Exhaust 02 Range		rtable	Exhaust 02 Rang
Day	(745)	760	(710)	710	Down	Outlet	Inlet 754	Outlet	Inlet	Outlet	Inlet	Outlet		Inlet	Outlet	
2	(746)	761	727	726		Down		647	729	719	Down	Down	Down	Down	Down	Down
3	(748)	754	(733)	732	Down	Down	(745)	651	(745)	736	Down	Down	Down	Down	Down	Down
4	-	769			Down	Down	752	654	758	748	Down	Down	Down	Down	Down	Down
5	(748)		731	731	Down	Down	756	655	755	746	Down	Down	Down	Down	Down	Бомп
	751	755	732	732	Down	Down	752	654	758	746	Down	Down	Down	Down	Down	Down
6		767	736	735	Down	Down	763	659	766	754	Down	Down	Down	Down	Down	Down
	751	765	736/	734	Down	Down	759	658	760	752	Down	Down	Down	Down	Down	Down
9	(749)	768	(732)	731	Down	Down	758	657	755	744	Down	Down	Down	Down	Down	Down
9	765	760	(710)	710	Down	Down	754	647	729/	719	Down	Down	Down	Down	Down	Dewn
10	787	761	(727)	726	Down	Down	(745)	651	745	736	Down	Down	Down	Down	Down	Down
11	776	754	733	732	Down	Down	752	654	758	748	Down	Down	Down	Down	Down	Down
12	750	769	731	731	Down	Down	756	655	755	746	Down	Down	Down	Down	Down	Down
13	750	755	732)	732	Down	Down	752	654	758	746	Down	Down	Down	Down	Down	Down
14	(746)	765	(616)	585	Down	Down	763	658	758	747	Down	Down	Down	Down	Down	Down
15	745	750	[720]	720	Down	Down	763	659	760	750	Down	Down	Down	Down	Down	Down
16	736	748	down	down	Down	Down	765	678	776	751	Down	Down	Down	Down	Down	Down
17	745	750	720	720	Down	Down	752	653	752	741	Down	Down	Down	Down	Down	Down
18	736	748	down	down	Down	Down	(740)	739	(739)	727	Down	Down	Down	Down	Down	Down
19	746	755	down	down	Down	Down	744	650	743)	731	Down	Down	Down	Down	Down	Dewn
20	(743)	751	(718)	717	Down	Down	748	649	(749)	736	Down	Down	Down	Down	Down	Down
21	(747)	755	down	down	down	Down	756	656	750	738	Down	Down	Down	Down	Down	Down
22	746	755	down	down	down	Down	(744)	650	(743)	731	Down	Down	Down	Down	Down	Down
23	743	751	718)	717	Down	Down	(748)	649	(749)	736	Down	Down	Down	Down	Down	Down
24	747	755	down	down	down	Down	756	656	750	738	Down	Down	Down	Down	Down	Down
25	(746)	755	down	down	down	Down	(744)	650	(743)	731	Down	Down	Down	Down	Down	Down
26	746	758	down	down	Down	Down	(745)	654	746	732	Down	Down	Down	Down	Down	Down
27	754	767	down	down	Down	Down	752	656	745	731	Down	Down	Down	Down	Down	Down
28	750	770	down	down	Down	Down	(749)	653	(740,	730	Down	Down	Down	Down	Down	Down
29	751	761	down	down	Down	Down	755	659	(744)	732	Down	Down	Down	Down	Down	Down
30	757	760	down	down	Down	Down	758	660	751	740	Down	Down	Down	Down	Down	Down
31											22.00		DOME		20111	LOWIL

			Artesi	a Plant I	North Con	npressor Daily	CAM Rea	adings				na	Month/Y								1
	#1 Pr	opane	Exhaust 02 Range	#2 Pa	opane	Exhaust 02 Range	#3 Reco	omeressor	Exhaust 02 Range	#4 Recoi	mpressor	Exhaust O2 Range	#5 Reco	OTHER ESSUI	Exhausi O2 Range	#6 Resp	moressor	Exhaust C2 Range	#7 Reco	moressor	Exhaust 02 Rand
Day	Intet	Outlet		inlet	outlet		Iniet	Outlet		inlet	Quilet		inlet	outlet		Inlet	Outlet		Inlet	occler	
1	763	778	H01	dawn	down	down	down	down	down	down	down	down	1053	1058	789	894	808	790	928	926	800
2	978	1003	793	down	down	dokn	down	down	down	down	down	down	1048	1050	785	890	905	392	904	965	799
3	991	1004	795	down	dawn	down	down	down	down	down	down	nown	1051	1055	908	893	207	795	910	968	794
4	997	1013	707	down	down	down	down	down	down	down	down	Hown.	1047	1054	782	691	802	804	914	973	792
- 5	975	998	7.98	down	down	down	down	down	down	dawn	down	oown.	1109	1135	790	955	840	100	921	976	795
6	979	1005	200	down	down	down	down	down	down	999	979	422	1105	1134	792	972	847	801	971	1002	796
7	980	1000	795	down	dawn	down	dawn	down	down	1000	988	#20°	1079	1130	794	593	850	800	989	1000	800
- 6	971	987	7.99	down	down	down	down	down	down	987	984	817	1088	1137	796	891	857	1302	990	999	794
111	972	1003	759	down	down	down	down	down	down	957	987	879	1994	1129	7.84	954	851	799	997	1002	791
10	1002	1028	736	down	down	down	Down	dawn	down	999	991	889	1105	1126	778	972	Down	Down	1117	1147	779
11	075	1010	740	dawn	down	down	down	dawn	down	1000	980	390	1109	1119	784	969	Down	Down	1119	1152	777:
12	979	1027	754	down	down	down	dawn	down	down	988	977	390	1102	1134	780	977	967	786	1100	1149	780
13	1000	1022	744	down	down	down	down	down	down	1080	971	684	1107	1112	77H	981	E7E.	794	1105	1156	787
3-3	1002	1026	736	down	down	down	Down	down	dovs	1082	1075	779	1101	1115	760	985	882	783	Down	Down	Down
15	1002	1025	813	down	down	down	Down	down	down	995	979	555	1100	1120	762	989	885	790	Down	Down	Down
16	1002	1030	939	down	down	down	Down	down	down	1087	1077	760	1122	1150	799	986	871	900	Down	Down	Down
17.	954	981	936	1021	998	849	Down	Dawn	Down	1048	1038	874	1107	1131	773	934	855	197	1052	1063	315
18	965	987	900	982	954	789	Down	down	down	1077	1085	775	1117	1145	910	991	863	815	Down	Down	Down
19	763	1000	795	080	978	790	down	down	down	1082	1069	820	1119	1142	905	989	870	815	1050	1870	804
20	976	987	797	1025	964	797	down	down	down	997	1067	817	1119	1150	789	694	808	790	1049	1069	811
21	981	1003	798	1020	987	193	down	down	down	1087	1070	980	1090	1090	785	890	805	792	1000	1074	803
Med	987	1025	800	1029	974	800	down	down	down	1050	1075	804	1053	1058	803	893	807	795	928	926	799
23	975	1015	799	1020	979	790	dawn	down	down	1070	979	890	1048	1051	782	601	602	507	004	965	799
24	979	1025	799	989	983	799	down	down	down	995	1077	280	1051	1045	794	950	840	800	910	966	792
25	983	1020	760	981	979	760	down	down	dosm	1087	1038	883	1037	1054	799	972	847	#05	914	973	797
26	980	1030	756	993	972	736	Down	dawn	0.000	1048	1065	779	1100	1135	790	969	837	301	921	976	796
27	970	1025	744	989	960	749	down	dawn	down	1074	1070	888	1105	1134	600	977	845	500	971	1002	799
-28	965	1030	753	990	975	759	dawn	down	down	1080	1080	784	1090	1130	800	960	839	805	981	1010	791
29	975	981	744	1040	1015	835	down	dawn	dewn	995	1090	874	1075	1076	810	955	835	800	1005	1015	815
30	972	993	716	1043	1018	787	down	down	down	1087	1092	776	1077	1073	500	954	840	314	1009	1021	800
31	975	989	629	1018	993	789	down	down	down	1048	1092	776	1074	1071	800	957	836	815	1010	1024	600

	#8 Reco	mpressor	aust 02 Ra	#9 Reco	mpressor	essor Daily CAM Exhaust 02 Range		#10 Recon	pressor		Exhaust O	2 Rano
Day	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	L	R	2,1100010	_ ,
1	1055	964	797	897	952	800	785	536	0	.78	794	1
2	1045	946	790	886	950	795	781	531	1	1	780	)
3	1047	948	791	893	945	794	780	512	1.	1	789	
4	1044	950	843	889	951	835	781	523	1	1	800	)
5	1052	968	840	down	down	down	795	502	1	1	787	
6	1055	970	838	down	down	down	846	522	1	1	1.19	9
7	1049	973	840	890	945	833	945	520	1	1		1.19
8	1053	969	842	883	941	837	850	524	1	1		1.19
9	1052	971	844	879	944	832	849	527	1	1		1.19
10	Down	Down	Down	897	950	835	886	553	1	1	1.19	)
11	1058	947	839	895	950	847	870	551	1	1	1.19	)
12	1049	940	849	892	946	850	865	554	1	1	1.19	
13	1060	959	844	890	942	849	846	560	1	1	1.19	
14	Down	Down	Down	942	993	841	875	558	1	1	1.19	
15	1062	962	798	down	down	down	862	552	1	1	1.19	
16	1068	984	795	down	down	down	854	534	1	1	1.19	
17	1030	951	806	917	971	843	(742)	500	1	1	1.19	1
18	999	884	800	899	967	797	813	542	1.	1	1.19	
19	1057	964	797	892	945	833	846	536	1	1	1.19	
20	1045	946	790	886	939	837	845	531	1	1.	1.19	
21	1047	940	791	390	944	832	850	512	1	1	1.19	
22	1044	950	843	889	955	835	849	523	1	1	1.19	M
23	1052	970	844	910	947	840	886	501	1	1	1.19	
24	1051	970	839	900	946	850	869	522	1	1	1.19	
25	1049	971	850	897	942	844	873	534	1	1	1.19	
26	1055	969	849	886	993	839	846	505	1	1	1.19	
27	1057	971	840	893	990	841	877	542	1	1	1.19	
28	1058	977	837	889	989	847	862	536	1	1	1.19	
29	1056	960	803	down	down	down	899	535	1	1	1.19	
30	1052	963	800	down	down	down	902	510	1	1	1.19	-
31	1055	965	801	down	down	down	890	520	1	1	1.19	

33 34

				D	ay					down						
	#1 Ca	terpiller	#2 Ca	terpiller	#3 Ca	terpiller	#4 Ca	terpiller	#5 Ca	terpiller	#3 Pc	ortable	Exhaust 02 Range		ortable	Exhaust 02 Rang
Day	Inlet	Outlet	Inlet	Outlet		Inlet	Outlet									
-1	763	778	down	down	down	down	760	665	755	744	down	down	down	down	down	down
- 20	757	773	down	down	down	down	(745)	654	down	down	down	down	down	down	down	down
3	762	777	down	down	down	down	(749)	658	down	down	down	down	down	down	down	down
4	759	775	down	down	down	down	750	658	752	740	down	down	down	down	down	down
5	766	779	down	down	down	down	756	652	761	750	down	down	down	down	down	down
6	759	774	down	down	down	down	761	654	754	743	down	down	down	down	down	down
7	760	772	down	down	dawn	down	757	650	752	740	down	down	down	down	down	down
8	763	776	down	down	down	down	758	652	750	744	down	down	down	down	down	down
ġ	750	780	down	down	down	down	759	654	(749)	747	down	down	down	down	down	down
10	758	773	Down	Down	Down	Down	Down	Down	754	743	Down	Down	Down	Down	Down	Down
11	764	770	Down	Down	Down	Down	757	655	759	741	Down	Down	Down	Down	Down	Down
12	760	772	Down	Down	Down	Down	755	621	752	749	Down	Down	Down	Down	Down	Down
13	762	778	Down	Down	Down	Down	(749)	650	755	740	Down	Down	Down	Down	Down	Down
14	759	774	Down	Down	Down	Down	Down	653	797	744	DOWN	Down	Down	Down	Down	Down
15	752	771	Down	Down	Down	Down	764	647	705	773	DOWN	Down	Down	Down	Down	Down
16	762	779	Down	Down	Down	Down	755	637	762	751	DOWN	Down	Down	Down	Down	Down
17	767	777	Down	Down	Down	Down	769	695	767	752	DOWN	Down	Down	Down	Down	Down
18	773	785	Down	Down	Down	Down	771	665	769	755	DOWN	Down	Down	Down	Down	Down
19	770	773	Down	Down	Down	Down	754	665	761	743	DOWN	Down	Down	Down	Down	Down
20	763	777	Down	Down	Down	Down	(745)	654	754	740	DOWN	Down	Down	Down	Down	Down
21	757	775	down	down	down	down	(749)	660	752	744	down	down	down	down	down	down
22	762	771	down	down	down	down	755	658	753	745	down	down	фонт	down	down	down
23	759	774	down	down	down	down	756	652	749)	743	down	down	down	down	down	down
24	766	772	down	down	down	down	761	650	757	741	down	down	down	down	down	down
25	761	776	down	down	down	down	758	654	759	750	down	down	down	down	down	down
26	760	778	down	down	down		758	652	750	740	down	down	down	down	down	down
27	762	770	down	down	down	down	759	657	755	741	down	down	down	down	down	down
28	749	774	down	down	down	down	760	652	780	770	down	down	домп	down	down	down
29	758	775	down	down	down	down	760	655	(705)	751	down	down	down	down	down	down
30	770	778	down	down	down	down	767	654	760	750	down	down	down	down	down	down
31	776	780	down	down	down	down	765	659	767	755	down	down	down	down	down	down



#### New Mexico Environment Department - Air Quality Bureau Compliance and Enforcement Section 525 Camino de Los Marquez - Suite 1 - Santa Fe, NM 87505 Phone (505) 476-4300 - Email: nmenv-aqbrr@state.nm.us



# Reporting Submittal Form

Owner Name:			Facility Nan	ne:		
DCP Operating	Company LP		Artesia C	Sas Plant		
Al Number:	Activity Nur	nber: 01062021-01		Title V Permit Numb	per:	NSR Permit Number: 0434M10R6
Report Type: Title V Semi-Anr	nual Monitoring Rep	port		II.	Pe	ermit Condition:
Monitoring Start: 06/01/2020	Monitoring End: 11/30/2020	Report Due: 01/15/2021	Report Certifed:	Status: Prepare	d	
Preparer Name: Nicholas Case			Title: Environmen	tal Specialist		
Office Phone: 575-802-5225	Office Ext:	Cell Phone:	E-mail: nlcase@dcp	midstream.com		
Certifier Name Lonnie Setliff			Title: Director			esponsible Official for Title V? ES
Office Phone: 575-605-4993	Office Ext:	Cell Phone:	E-mail: lvsetliff@dc	omidstream.com		

Upload Date	Document Title	File Name
01/06/2021	DCPM 2020 Artesia GP 2nd half SA Title V report 1 1 7	DCPM 2020 Artesia GP 2nd half SA Title V report 1 1 7.pdf
01/08/2021	000199-01062021-01_RR	000199-01062021-01_RR.pdf

### CERTIFICATION OF TRUTH, ACCURACY AND COMPLETENESS

I certify under penalty of law that I have had the opportunity to review, in human-readable format, the content of the electronic document to which I hereby certify and attest, and I further certify under penalty of law that, based on the information and belief formed after reasonable inquiry, the statements and information contained in this submission are true, accurate, and complete. I understand that making any false statement, representation, or certification of this submission may result in criminal penalties.

Ce	rti	fier	Nam	6

Lonnie Setliff

Date

01/08/2021

# Title V Report Certification Form

Annual Compliance Certification Semi-Annual Monitoring Report Other Specify:  Identifying Information cility Name: Artesia Gas Plant cility Address: 1925 Illinois Camp Road		State: NM		
Other Specify:  Identifying Information cility Name: Artesia Gas Plant		States NA		
Identifying Information cility Name: Artesia Gas Plant		States NA		
cility Name: Artesia Gas Plant		States NIA		
		States NIA		
cility Address: 1925 Illinois Camp Road		Ctatas NIN	Company of the Compan	
		State: Niv	1	Zip: 88210
sponsible Official (RO): Lonnie V. Setliff	f	Phone:	575-605-4993	Fax: 432-620-4162
Title: Asset Director II	RO e-mail:	LVSetliff@I	Depmidstrear	m.com
rmit No.: P095-R3		Date Pen	nit Issued: 6	5/27/2017
port Due Date (as required by the permit)	: 1/14/2021	Permit A	I number: 19	99
me period covered by this Report: From	m: 6/1/2020		To: 11/30	/2020
n the Responsible Official indicated above. I, (Lotify that, based on information and belief formed a ched Title V report are true, accurate, and comple	onnie V. Setliff) cer fter reasonable inq	tify that I meet uiry, the statem	ents and inform	
nature		Date: _1/5/2	021	

## A300 40 CFR 64, Compliance Assurance Monitoring (CAM) Plan

## A. 40 CFR 64, Compliance Assurance Monitoring (CAM) (Units 10-17, 25-27, 30-34, and 39)

**Requirement:** Compliance Assurance Monitoring (CAM) contained in 40 CFR 64 applies to units 10-17. 25-27, and 39 for NOx, CO, VOC, and HAPs emissions and applies to units 30-34 for CO, VOCs, and HAPs emissions.

The permittee shall meet the requirements of the provisions contained in Subparts 64.3(a) and (b); 64.7(d)(2); and 64.8, if applicable.

**Monitoring:** The permittee shall monitor the gas temperature and percent oxygen concentration of the gas at the catalyst inlet of units pursuant to 40 CFR 64.3 and continue the monitoring operation pursuant to 40 CFR 64.7.

The permittee shall comply with the measurement approach, performance criteria, and defined excursion for each indicator range or condition that is described in the CAM Plan (40 CFR 64.6(c)).

The frequency of data collection shall be at least once every 24 hours per 40 CFR 64.3(b)(4)(i) and (iii). The permittee shall respond to any excursion of indicator range or condition in accordance with the CAM Plant and 40 CFR 64.7(d).

**Recordkeeping:** The permittee shall comply with the recordkeeping requirements of the CAM plan and of 40 CFR 64.9(b).

**Reporting:** The permittee shall report to the Air Quality Bureau pursuant to 40 CFR 64.9(a) and in Section B110.

Pursuant to 40 CFR 64.7(e), the permittee shall document and promptly notify the Department's Permit Section, and modify the permit as necessary, of the need for improved monitoring or the need to modify existing indicator rangers or designated condition pursuant to 40 CFR 64.7€.

Has this reporting requirement been met during this reporting period with a separate report submittal?	Answer Yes
or No below.	

☐ Yes	Date report submitted:	Tracking Number:
⊠ No	Provide comments and identify an	y supporting documentation as an attachment.
		rds are included in Appendix D. The inlet temperatures to the
Catalyst eler	nents fell below the permitted tempe	rature (750 degrees F) on several occasions. The events are listed
	n in this report.	

# OPERATING PERMIT P095-R3

APPENDIX D

**CAM Records** 

## AGP Eng/ Comp unit #'s

Plant ID #	Permit EU#
REF-1	10
REF-2	11
RES-3	12
RES-4	13
RES-5	14
RES-6	15
RES-7	16
RES-9	17
spara	75. Jeromynussioned 2016 The most consince appoint (0) Voyall he
P1081 9	se decommissioned
RES-8	27
CAT-1	30
CAT-2	31
CAT-3	32
CAT-4	33
CAT-5	34
RES-10	39

			Artes	ia Plant	North Ca	mpressor Daily	CAM Rea	adings					Month/Y					-			20115
	#1 Pro	apane	Exhaust 02 Range	#2 Pr	ropane	Exhaust 02 Range	#3 Reco	mpressor	Exhaust 02 Range			Exhaust 02 Range			Exhaust 02 Range			Exhaust 02 Range			Exhaust 02 Han
Day	Inlet	Outlet		Inlet	Outlet		Shiet	Outlet		Inlet	Sutlet		Inlet	Chillet,		inlet	Dutlet		Inlet	Cutlet	
4	964	995	900	1016	997	773	down	down	down	1092	1085	797	1078	1074	780	958	834	018	1004	1018	800
25	985	996	799	1028	1010	235	down	down.	aloka	1067	1076	₹00	1079	1073	800	957	828	B94	1034	1043	795
3	1032	1056	792	1019	997	779	down	down.	down	1044	1931	8(0)	1060	1056	797	955	B33	900	993	1017	801
4	1046	1957	819	1007	991	517	down	down	down	1027	1011	375	1036	1033	951	950	836	793	950	1001	821
5	1025	1051	763	1007	989	#1F	down	down	rinun	1031	1020	508	1061	1061	863	947	529	309	1037	1047	817
9	1032	1057	842	1001	979	822	down	down	down	1016	1003	493	1037	1031	937	052	829	617.	1077	1092	735
75	1029	1010	901	down	down	down	down	down	down	1005	967	678	1044	1038	850	912	844	313	1007	1061	866
-	1031	1000	904.	down	down	dosta	down	dawn	cipum	1002	980	875	1044	1034	557	910	840	615	1065	1080	825
2	1034	1017	903	down	down	down	down	down	dpug	1082	1075	369	1046	1041	863	693	827	932	925	980	527
100	929	904	506	964	963	down	down.	down	down	1090	1088	87)	1098	1047	832	896	842	749	929	987	630
13	964	939	900	dawn	dawn	Jown	down	down	down	1049	1060	-770	1036	1025	760	845	832	499	1036	1067	797
12	934	909	749	1043	894	H03	down	down	down	1098	1058	750	1084	1085	500	950	877	778	1124	1154	796
13	965	942	765	1022	962	9907	down	down	down	1050	1000	739	1040	1020	778	down	down.	down	down	down	down
14	963	938	799	1032	975	800	down	down	down	1047	1040	775	1025	1027	f00	851	851	790	930	987	797
15	956	931	784	1044	993	800	down	down	GOWTI	1034	1025	797	1029	1033	301	966	851	788	1036	1045	903
18	968	943	200	1060	1053	799	down	down	down	1025	1012	797	1026	1029	F(f)	866	851	785.	1029	1041	601
17	975	950	790	1075	1029	8.03	down	down	lown	1002	1004	801	1023	1028	778	1027	1029	3.69	down	down	down
18	977	945	791	1070	1033	500	down	down	down	1033	1010	795	1022	1025	802	950	855	780	down	down	down
19	932	906	913	1098	1032	790	down	down	itosn.	Down	Down	Eown	1079	1082	759	961	843	200	1073	1095	795
200	965	901	916	1043	894	803	down	down	gown	Down	Down	Down	1044	1031	857	861	828	894	1034	1043	795
21	1032	904	908	1022	960	204	down	down	of DWD.	Down	Dawn	Вомп	1044	1038	862	866	833	900	993	1017	861
2.5	1846	939	200	1032	975	805	down	down	down	1002	1088	873	1046	1034	832	856	836	792	960	1001	825
23	1025	919	749	1640	994	WHITE	dawn	down	down	1001	1085	875	1044	1030	830	869	835	190	961	1000	820
24	1030	942	135	1060	1053	790	daws	down	пмер	990	1067	277	1040	1535	939	865	B37	719	962	1002	822
35	1029	938	790	1077	1029	803	down	down	down	1002	1035	975	1941	1933	830	803	835	190	960	1090	820
26	1023	1041	800	1123	1045	304	down	down	down	Down	Down	Down	1049	1062	743	937	663	452	1029	1043	871
26	1019	1039	950	1117	1044	820	down	down	down	Down	Down	Down	830	1034	760	1020	1024	791	980	537	780
15.	1013	1033	204	1111	1035	807	down	down	down	Down	Down	Down	1045	1063	739	935	865	199	1022	1035	801
29	1017	1040	105	1045	1027	313	1010	1005	800	Down	Down	Down	1066	1049	797	927	876	801	1074	1090	881
300	1017	1041	750	1105	1037	301	down	down	down	Down	Down	Down	1085	1099	788	951	851	101	1038	1033	613

	#8 Reco	mpressor	aust 02 Ra	#9 Reco	mpressor	Exhaust 02 Range		#10 Recom	pressor		Exhaust 02 Range
Day	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	L	R	
Ī	1056	964	800	down	down	down	883	548		1	1185
2	1054	963	801	down	down	down	881	541	1	I	1185
3	1058	968	799	down	down	down	898	555	1	1	1185
4	1052	963	796	down	down	down	909	584	1	1	1.185
5	1051	955	624	down	down	down	894	564	1	1	1185
6	1029	926	799	down	down	down	837	538	1	1	1185
7	down	down	down	852	904	833	851	560	0	0	825
8	down	down	down	855	900	830	850	565	0	1	820
9	989	877	790	down	down	down	849	557	1	1	1185
10	991	746	down	nwob	down	down	905	573	1	1	1185
11	down	down	down	down	down	down	790	519	1	1	1185
12	1029	930	800	down	down	down	791	520	1	1	1185
13	1029	923	801	down	down	down	911	573	1	1	1185
14	1027	931	799	down	down	down	906	567	1.	1	1185
15	1026	924	796	down	down	down	911	569	1	1	1185
16	1029	930	799	down	down	down	917	573	1	1	1185
17	1022	933	802	down	down	down	918	599	1	1	1185
18	1022	930	800	down	down	down	915	600	1	1	1185
19	1043	938	763	946	973	842	814	546	1	1	0.006
20	1056	923	760	944	971	841	894	538	1	1	1185
21	1054	931	795	940	972	835	837	560	1	1	1185
22	1058	924	800	939	977	840	852	565	1	1	1185
23	1052	930	801	down	down	down	850	557	1	1	1185
24	1051	930	804	down	down	down	849	573	1	1	1185
25	1029	930	796	down	down	down	900	523	1	1	1185
26	1027	930	771	928	960	841	900	573	1	1	-0.005
27	1025	1033	790	935	1037	800	939	553	1	1	-0.005
28	1028	738	808	909	938	835	870	578	1	1	-0.005
29	down	down	down	907	876	797	884	586	1	1	1.1
30	1010	927	799	903	928	803	911	582	1	1	-0.005
31											-

31 32 33 34

		Artesia Pl	2.00	erpiller		erpiller E		erpiller	#5 Ca	lerpiller	#3 Pc	ortable	Exhaust 02 Range	#4 Pc	ortable	Exhaust 02 Range
Day	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	1 - 1	Inlet	Outlet	
1	780	792	down	down	down	down	771	661	773	761	down	down	down	down	down	down
2	778	790	down	down	down	down	766	659	772	759	down	down	down	down	down	down
3	782	795	down	down	(732)	745	771	665	777	763	down	down	down	down	down	down
4	776	769	down	down	(733)	753	765	659	771	757	down	down	down	down	down	down
5	767	781	down	down	(728)	740	758	655	766	752	down	down	down	down	down	down
6	777	768	down	down	(725)	735	770	654	770	750	down	down	down	down	down	down
7	766	780	down	down	(722)	731	754	653	758	747	down	down	down	down	down	down
8	765	783	down	down	(719)	725	750	650	750	740	down	down	down	down	down	down
9	762	777	down	down	729	736	(749)	644	(736)	743	down	down	down	down	down	down
10	767	780	down	down	(726)	735	(747)	642	760	747	down	down	down	down	down	down
11	765	781	down	down	(728)	739	(743)	628	763	749	down	down	down	down	down	домп
12	768	783	(721)	731	762	760	down	down	760	748	down	down	down	down	down	down
13	765	780	726	768	(727)	737	down	down	757	743	down	down	down	down	down	down
14	769	783	771	769	(727)	743	Down	Down	760	746	down	down	down	down	down	down
15	769	783	Down	Down	(733)	747	(717)	747	(720)	740	down	down	down	down	down	down
16	773	786	769	789	777	795	down	down	767	788	down	down	down	down	down	down
17	764	779	760	778	762	761	down	down	765	770	down	down	down	down	down	down
18	763	787	761	777	764	755	down	down	760	777	down	down	down	down	down	down
19	763	777	Down	down	(719)	731	Down	Down	762	778	down	down	down	down	down	down
20	782	780	down	down	down	down	765	659	770	747	down	down	down	down	down	down
21	776	783	down	down	down	down	758	665	758	740	down	down	down	down	down	down
22	767	777	down	down	down	down	770	659	750	743	down	down	down	down	down	down
23	777	779	down	down	down	down	754	651	(736)	750	down	down	down	down	down	down
24	766	781	down	down	down	down	750	654	760	749	down	down	down	down	down	down
25	765	785	765	731	(719)	737	749	651	763	748	down	down	down	down	down	down
26	769	782	766	766	(729)	740	down	down	down	down	down	down	домп	down	down	down
27	768	781	769	768	730	11	down	down	down	down	down	down	down	down	down	down
28	762	677	down	down	715)	727	(749)	641	down	down	down	down	down	down	down	down
29	759	774	755	753	715	724	745	637	down	down	down	down	down	down	down	down
3.0	761	776	760	757	724)	730	751	641	down	down	down	down	down	down	down	down
31	101	1.0	100						down	down	down	down	clown	down	down	down

																15			10	Q	
						npressor Daily								ear July 20							
_		opane	Exhaust 02 Range	11.6.1.1		Exhaust 02 Range			Exhaust 02 Range	_		Exhaust 02 Ranne			Exhausa 02 Range			Extraust 02 Range			Exhaust 03 Rai
Say.	Indet	Outlet		inlet	2000		Inlet	Selfuc		3mlet	Cutlet		intet	contlet		Iniel			inlet	untiet	
-	1015	1037	83.6	1105	1043	321	down	down	100497	down	down	devin	1075	1081	740	911	867	513	1036	1045	516
-	1019	1041	810	1118	1050	2.0	down	down	down	down	down	down	1081	1090	760	841	873	776	1030	1041	820
3	1021	1041	806	1116	1051	815	down	down	4091	GOWD	down	davn	1080	1091	740	855	888	771	1035	1042	821
4	1021	1041	696	1116	1051	332	down	down	down	down	down	doen	1077	1085	757	929	867	7408	1018	1032	855
5	1020	1041	206	1111	1048	824	down	down	down	down	down	down	1073	1082	720	930	665	765	1014	1031	744
Ē	1030	1050	808	1120	1054	820	down	down	down	down	down	down	1077	1085	7.55	939	866	3.91	1009	1028	791
-	1029	1048	799	1118	1054	824	down	dawn	35960	down	down	0.040	1076	10B5	150	935	867	924	1014	1031	797
er-	1079	1095	304	996	926	816	down	dawn	down	down	down	down	1074	1081	763	904	833	357	1019	1030	.946
2	1057	1081	06.53	978	906	615	down	down	down	down	down	down	1092	1105	75.6	910	830	653	1054	1064	840
20	1061	1085	F04	978	906	812	995	967	700	down	down	down	1069	1073	754	919	842	305	1050	1057	623
21	1063	1085	810	973	903	916	1027	1020	163	down	down	nesti	1068	1976	750	916	843	794	1060	1065	843
10	1054	1079	875	964	894	816	1027	1019	754	down	down	-down	1070	1075	757	916	843	760	1056	1063	508
13	1055	1080	925	965	897	814	1020	1020	757	down	down	doup	1054	1064	760	918	869	225	1090	1109	842
54	1062	1065	742	978	916	817	1049	1041	762	dawn	down	dotán	1085	1094	762	962	881	17.6	1035	1944	545
1.5	1067	1090	823	961	917	310	1048	1040	765	down	down	daven	1064	1094	751	956	875	768	1039	1046	869
16	1047	1072	513	975	909	815	down	down	down	down	down	down	1107	11114	775	930	361	1726	1104	1127	233
37	1057	1078	21%	966	901	917	down	down	:36WD	down	dawn	down	1106	1114	755	599/	834	75/9	1127	1160	112
18	1001	1018	818	Down	Down	Down	down	down	down	down	down	down	1106	1113	757	(677)	834	771	1016	1004	H03
19	1019	1036	776	Down	Down	Down	down	down	2000	rweb	down	down	1119	1129	746	(742)	842	782	1090	1139	170
200	1009	1026	814	Down.	Down	Down	down	down	TROWN	down	down	nwor	1006	1125	750	769	854	781	1086	1096	544
ny .	995	1013	805	1035	957	870	down	down	ziown	down	down	down	1086	1095	754	771	854	754	1084	1094	033
2.6	999	1016	734	1021	946	833	down	down	down	down	down	down	1071	1079	757	779	873	770	1061	1070	947
23	1014	1035	803	964	894	820	dawn	down	down	down	down	down	1064	1077	760	(712)	860	770	(173	124	820
24	1020	1039	503	Down	Down	Down	down	down	down	down	down	down	1065	1070	757	777	858	763	1050	1061	848
35	1075	1090	200	1065	997	766	down	down	thown	down	down	dawn	1063	1071	E03	783	877	725	1055	1059	820
26	1083	1098	=21	1076	1005	816	-down	down	down	down	dawn	down	1060	1068	750	777	860	175	1052	1058	840
27 1	1069	1092	810	1065	999	808	down	down	Joyn Joyn	down	down	down	1062	1070	800	777	864	707	1050	1058	850
28	1056	1040	504	1092	1017	822	down	down	2590	down	down	SOME	1057	1080	784	623	DOT	774	943	998	817
20-	1056	1070	303	1070	1008	817	1049	1032	800	down	down	down	1064	1063	656	816	899	797	Dawn	Down	Down
30 .	down	down	down	1075	1061	760	B11	867	912	down	down	DOWN.	1075	1081	760	911	857	#13	Down I	Dawn	Down
31	1075	1099	500	1065	997	794	down	down	down	down	down	-down	1063	1071	103	783	877	-13	AND WHILE	District.	120/40

			5	Readings	essor Daily CAM F	h Compre	ant Nort	Artesia Pl			
Exhaust 02 Range		pressor	#10 Recom		Exhaust O2 Range	npressor	#9 Recon	aust 02 Ra	mpressor	#8 Recor	
	R	L	Outlet	Inlet		Outlet	Inlet		Outlet	Inlet	Day
	006	0.0	560	790	835	922	899	788	930	1015	1
0.006	1	1	559	850	840	936	908	800	931	1018	2
0.006	1.	1	559	850	840	936	908	800	931	1018	3
-0.005	1	1	579	911	837	947	915	814	927	1020	4
-0.005	1	1	591	915	835	939	904	788	923	1019	5
-0.005	.0	0	544	832	840	999	979	810	921	1020	6
0.005	9.	0	550	837	831	1004	977	810	923	1020	7
-0.005	9	0	550	844	831	993	966	809	919	1021	8
-0.005	1	1	529	832	832	1009	984	810	1009	984	- 9
-0.005	1	1	556	892	Down	Down	Down	815	867	991	10
0.85	0	2	554	892	Down	Down	Down	820	868	995	11
0.85	0.5	2.4	563	904	Down	Down	Down	791	866	989	12
0.85	1	2	575	908	Down	Down	Down	825	939	1049	13
0.86	0	1	554	880	Down	Down	Down	798	955	1058	14
0.86	0	.0	540	849	Down	Down	Down	810	948	1050	15
-0.005	0	0	509	794	836	946	919	808	952	1051	16
-0.005	0.2	1.8	562	902	Down	Down	Down	Down	Down	Down	17
-0.005	0	0	528	831	836	888	890	827	889	1003	18
-0.004	0	0	517	831	839	855	848	836	894	1010	19
-0.005	0	2	562	909	835	920	892	754	887	1004	20
-0.005	0	2	562	910	837	938	903	794	893	1007	21
-0.005	0	2	589	924	842	917	880	777	890	1004	22
-0.005	1	1	585	917	807	973	948	800	802	984	23
-0.005	1	1	584	917	828	966	942	767	867	981	24
-0.005	1	2	570	882	840	974	945	800	867	987	25
-0.005	1	2	570	894	841	969	940	822	866	986	26
-0.005	1	2	585	911	832	967	935	800	871	986	27
-0.005	1	1	583	907	834	907	873	786	949	1047	28
-0.005	1	1	566	864	802	970	942	837	943	1046	29
0.006	1	1	559	850	840	936	908	800	931	1018	30
-0.004	0	0	517	831	839	855	848	836	894	1010	31

31 32 33

						aily CAM				Month/Ye						
		terpiller		terpiller		terpiller		terpiller	-	terpiller	#3 Pa	ntable	Exhaust O2 Range	#4 P	ortable	Exhaust 02 Rang
Day	Inlet	Outlet	Inlet	Outlet		Inlet	Outlet									
1	764	780	759	758	(725)	731	753	651	down	down	down	down	down	down	down	dewn
7	769	784	764	761	(719)	739	759	669	down	down	down	down	down	down	down	down
3	769	784	764	761	(719)	739	759	669	down	down	down	down	down	down	down	down
4	771	785	Down	Down	(725)	736	767	668	down	down	down	down	down	down	down	down
5	764	777	763	761	(722)	738	758	655	down	down	down	down	down	down	down	down
6	769	785	775	774	(737)	743	762	658	down	down	down	down	down	down	down	down
7	763	795	768	766	(731)	737	756	652	down	down	dawn	down	down	down	down	down
8	765	778	755	754	Down	Down	757	655	down	down	down	down	down	down	down	down
9	762	765	767	761	(730)	741	755	645	down	down	down	down	down:	down	down	down
10	763	775	766	765	(730)	738	768	659	down	down	down	down	down	down	down	down
11	763	777	764	759	(727)	733	762	654	down	down	down	down	down	down	down	down
12	767	780	Down	Down	(730)	738	762	655	down	down	down	down	down	down	down	down
13	765	777	Down	Down	719/	733	758	656	down	down	down	down	down	down	down	down
14	763	774	763	761	724	736	750	643	down	down	down	down	down	down	down	down
15	766	780	764	751	(722)	737	765	659	down	down	down	down	домп	down	down	dewn
16	762	775	765	760	722	738	763	652	down	down	down	down	down	down	down	down
17	769	783	766	758	735	742	Down	Down	Down	Down	down	down	down	down	down	down
18	763	777	763	759	(722)	737	760	650	down	down	down	down	down	down	down	down
19	757	771	766	763	(724)	748	762	649	down	down	down	down	down	down	down	down
20	763	774	765	759	(721)	741	758	648	down	down	down	down	down	down	down	down
21	764	775	767	761	(724)	738	758	649	down	down	down	down	down	down	down	down
22	763	773	761	757	(721)	738	Down	Down	down	down	down	down	down	down	down	down
23	760	768	763	762	(715)	735	(749)	646	down	Down	down	down	down	down	down	down
24	756	765	765	761	714	734	(747)	646	Down	Down	down	down	down	down	down	down
25	759	768	766	764	(720)	738	750	648	down	down	down	down	down	down	down	down
26	764	775	767	759	719	739	749	767	down	down	down	down	down	down	down	down
27	766	782	771	771	723	737	757	654	down	down	down	down	down	down	down	down
28	767	782	764	762	773	736	755	653	down	down	down	down	down	down	down	down
29	766	781	(742)	738	(723)	734	758	656	down	down	down	down	down	down	down	down
30	764	780	759	758	725/	731	753	651	down	down	down	down	down	down	down	down
31	764	775	767	759	719/	739	749	767	down	down	down	down	down	down	down	down

	10			11									11	-		15			16	9	
	1.0		Artes	ia Plant I	North Co	mpressor Daily	CAM Rea	dings					Month/Y	ear		J					August
_	B1 Pro	none I	Exhaust 02 Range			Exhaust 02 Range			Exhaust 02 Range	94 Reco	mpressor	Exhaust 02 Range	#5 Reco	regressor	Exhaust 02 Range	≠6 Reco	mpressor	Exhaust 02 Range			Extracet 02 Ran
Ďas.		Outlet	-	Inlet			Inler	Outlet		Injet	Dutlet		Inlet	Cutlet		Inter	Cutlet			Dutlet	
8	1003	995	304	1140	1051	611	1060	1043	751:	Down	Down	Down	1085	1107	743	634	501	760	Down	Down	Dewn
-	996	986	241	1142	1052	134	1068	1952	724	Down	Down	Down	1089	1131	487	823	896	755	Down	Down	Down
3	1006	1005	301	1146	1057	206	1072	1052	7.43	Down	Down	Down	1081	1107	749	835	903	778	Down	Down	Down
-	997	1005	741	1136	1045	795	Down	Down	20Wh	Down	Down	Down	1061	1101	158	829	904	770	Down	Down	Down
D	903	903	616	1127	1024	900	Down	Down	SioWh	Down	Down	Down	1071	1092	746	840	890	733	1063	1967	800
	1020	1004	896	1100	1025	514	Down	Down	Down	Down	Down	Down	1074	1092	759	821	889	770	1080	1090	848
Y	1005	998	756	1124	1046	747	Down	Down	Down	Down	Down	Down	1075	1096	752	834	890	157.	1078	1060	812
4	1000	979	W.H.	1105	1029	709	Down	Down	bean	Down	Down	Down	1054	1086	755	836	891	757	1063	1069	769
0	1001	981	E95	1070	997	811	Down	Down	Down	Down	Down	Down	1088	1113	253	896	501	767	1059	1060	809
0	959	939	930	1041	967	818	Down	Down	Down	Down	Down.	Down	1076	1090	7.60	797	966	784	1086	1099	806
1	1000	977	597	1051	975	820	1018	989	771	Down	Down	Bown	down	down	Jown.	817	85.2	200	1061	1071	749
2	976	951	896	1056	976	814	Down	Down	Down:	Down	Down	Elowin	1072	1106	760	377	915	276	1051	1088	860
3	847	871	986	1037	949	510	Down	Down	Down	Down	Down	Down	1039	1070	250	1029	1934	780	923	897	800
4	Down	Down	Bown	1090	1007	812	Down	Down	Down:	Down	Down	Bown	1060	1090	762	938	899	773	999	982	865
6	1006	984	596	Down	Down	Down	Down	Down	Down	Down	Down	Down	1103	1131	750	945	#96	354	1051	1008	837
è	1006	982	.905	Down	Down	Down	Down	Down	Down	Down	Down	Down	1092	1114	7.63	949	892	270	1044	1048	165
7	978	951	296	Down	Down	Down	Down	Down	Down	Down	Down	Down	1072	1106	2.60	977	915	770	1081	1088	860
6	1013	1014	937	Down	Down	Down	Down	Down	Down	Down	Down	Down	1103	1121	244	903	876	721	1123	1154	870
9	993	993	656	Down	Down	Down	Down	Down	Down	Down	Down	Down	1072	1106	250	877	915	770	1081	1088	860
0	1092	1099	758	Down	Down	DOWN	Down	Down	Down	Down	Down	Down	1062	1089	658	870	869	745	897	941	755
1	064	938	200	Down	Down	DOM/	Down	Down	DOWN	Down	Down	Down	1096	1122	7.97	910	685	305	1080	1088	800
1.9	970	946	900	1068	985	813	Down	Down	Down	Down	Down	Down	1112	1132	768	861	903	575	1113	1140	701
3	956	930	200	1064	982	806	Down	Down	Down.	Down	Down	Down	1099	1114	743	873	891	880	1103	1129	320
-	500	550	200	1007			Down	Down	Lown	Down	Down	DOWN									
3	980	954	708	1014	926	696	Down	Down	Down	Down	Down	DOWN	1131	1150	7.99	884	885	759	1052	1094	800
	985	963	906	1010	917	806	Down	Down	Down	Down	Down	Down-	1077	1098	75#	875	884	772	1105	1132	806
6	985	965	902	1026	936	818	Down	Down	Down	Down	Down	Down	1086	1106	745	1078	1100	791	1066	1100	831
7	968	1025	908	1050	960	935	Down	Down	Down	Down	Down	Down	1073	1094	755	872	873	777	1019	1021	920
18	1040	1025	908	Down	Doan	Down	Down	Down	Down	Down	Down	Down	1137	1158	754	896	856	780	1014	1028	840
0	1043	1001	905	Down	Down	Down	Down	Down	Down	Down	Down	Down	1120	1136	772	905	852	122	1023	1036	8470
31	1043	1062	983	Down	Down	Dost:	Down	Down	Tioun	Down	Down	Down	1125	1148	771	911	855	300	1017	1028	-515

27 17 39

_	#R Reco	mpressor	aust 02 Ra		mpressor	essor Daily CAM Exhaust 02 Range	Treauing.	#10 Recor	mrassar		Exhaust 02 Rang
Day	Inlet	Outlet	000,027.0	Inlet	Outlet		Inlet	Outlet	L	R	Extradat of that
1	1043	935	776	945	975	838	871	546	-0	. 4	-0.005
2	1049	943	763	947	981	840	871	541	0	0	-0.005
3	1041	937	805	945	978	838	852	534	0	0	-0.005
4	1036	927	793	938	970	834	895	559	0	0	-0.005
5	1041	933	785	944	977	830	898	562	0	2	-0.005
6	1038	928	804	923	954	834	898	565	2	0	-0.005
7	1043	938	778	947	980	843	870	565	0	0	-0.005
8	1036	924	786	913	945	836	892	562	1	1	-0.005
9	1036	925	788	904	933	837	906	564	1	1	-0.005
10	1060	978	784	970	998	832	902	572	3	1	-0.005
11	1060	981	780	977	1001	830	902	563	3	0	-0.005
12	997	884	841	779	799	809	827	528	1	1	-0.005
13	1078	998	830	975	1002	810	898	562	0	0	-0.005
14	1023	912	579	997	1021	846	898	568	0	3	-0.005
15	1031	921	534	1000	1023	846	898	566	2	0	-0.005
16	1020	905	754	991	1015	833	896	568	3	0	-0.005
17	1036	925	788	904	933	837	906	564	1	1	-0.005
18	1067	983	824	1004	1043	806	913	575	0	2	-0.005
19	1036	927	793	938	970	834	895	559	0	0	-0.005
20	1048	953	810	939	981	813	896	581	0	0	-0.006
21	1045	948	797	930	978	802	893	573	0	0	-0.005
22	1056	967	813	970	1016	822	926	610	0	0	-0.005
23	1052	955	801	975	1020	797	922	597	0	0	-0.005
24											
25	1049	960	747	858	901	802	918	588	0	0	-0.005
26	1048	955	823	859	899	816	912	584	0	0	-0.005
27	1047	957	810	874	914	812	923	575	0	0	-0.005
28	1048	957	812	982	1024	810	921	580	0	0	-0.005
29	1047	954	809	977	1017	805	919	580	0	0	-0.005
30	1054	962	802	974	1017	825	924	599	0	0	-0.005
31	1053	966	830	943	991	804	918	595	0	0	-0.005

	30	Artesia Di	31	th Comp	3 C	aiby CAM	3 3		31	Month/Ye	ar					
		Artesia P		emiller		erpiller		temiller I	#5 Co	teroiller		ortable	Exhaust 02 Range	#4 P	ortable	Exhaust O2 Rang
Dav	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Jalet	Outlet	Inlet	Outlet	Inlet	Outlet	Landon OZ Manage	Inlet	Outlet	
1	764	772	765	760	(726)	739	(749)	639	Down	Down	Down	Down	Down	Down	Down	Down
9	775	787	769	765	(738)	744	753	645	Down	Down	Down	Down	Down	Down	Down	Down
3	774	789	773	771	(739)	747	757	646	Down	Down	Down	Down	Down	Down	Down	Down
4	771	786	771	769	735	743	754	644	Down	Down	Down	Down	Down	Down	Down	Down
5	769	784	764	761	734	744	750	643	Down	Down	Down	Down	Down	Down	Down	Down
6	769	785	767	765	733	742	757	645	Down	Down	Down	Down	Down	Down	Down	Down
7	770	784	764	762	(735)	743	752	643	Down	Down	Down	Down	Down	Down	Down	Down
8	771	785	768	765	731	740	755	645	Down	Down	Down	Down	Down	Down	Down	Down
9	774	788	769	763	740	749	754	646	Down	Down	Down	Down	Down	Down	Down	Down
10	773	787	768	766	(734)	739	754	651	Down	Down	Down	Down	Down	Down	Down	Down
11	768	788	769	766	748	742	(748)	643	Down	Down	Down	Down	Down	Down	Down	Down
12	773	786	766	764	734	742	751	643	Down	Down	Down	Down	Down	Down	Down	Down
13	764	772	765	760	726	739	749/	639	Down	Down	Down	Down	Down	Down	Down	Down
14	769	783	769	771	Down	Down	747/	638	760	747	Down	Down	Down	Down	Down	Down
15	760	773	Down	Down	718	736	(748)	640	757	742	Down	Down	Down	Down	Down	Down
16	771	784	Down	Down	Down	Down	759	653	762	747	Down	Down	Down	Down	Down	Down
17	771	786	Down	Down	Down	Down	(748)	643	760	747	Down	Down	Down	Down	Down	Down
18	769	782	Down	Down	733	749	762	652	766	753	Down	Down	Down	Down	Down	Down
19	769	783	769	771	Down	Down	(747)	638	Down	Down	Down	Down	Down	Down	Down	Down
20	762	776	Down	Down	637	647	762	665	Down	Down	Down	Down	Down	Down	Down	Down
21	769	779	Down	Down	715	732	755	656	757	741	Down	Down	Down	Down	Down	Down
22	768	783	Down	Down	725	735	Down	Down	763	759	Down	Down	Down	Down	Down	Down
23	765	780	Down	Down	719/	734	763	663	758	744	Down	Down	Down	Down	Down	Down
113	100	700	Down	Down	17.15						Down	Down	Down	Down	Down	Down
25	757	771	Down	Down	716)	732	760	659	757	741	Down	Down	Down	Down	Down	Down
26	761	776	Down	Down	Down	Down	751	648	756	746	Down	Down	Down	Down	Down	Down
27	758	769	Down	Down	735	742	749	642	755	739	Down	Down	Down	Down	Down	Down
28	757	773	Down	Down	741	751	(748)	641	757	740	Down	Down	Down	Down	Down	Down
29	766	781	Down	Down	738	752	754	649	760	747	Down	Down	Down	Down	Down	Down
30	764	778	Down	Down	736)	749	756	649	757	742	Down	Down	Down	Down	Down	Down
30	773	787	Down	Down	712	734	759	652	Down	Down	Down	Down	Down	Down	Down	Down

			Artes	ia Plant	North Co	impressor Daily	CAM Rea	adinas					Month/Y	ear							Sectionsissa
	#1.P	modate	Eximust 02 Range	#2 P	lopane	Exhaust 02 Range	#3 Reco	mpressor	Exhaust D2 Range	#4 Reco	mptessor	Exhaust 02 Range	e #5 Reco	onipressor.	Exhaust 02 Range	#6 Reco	mpressor	Exhaust O2 Range	#7 Reco	mip/essor	Exhoust 02
Time.	Inlet	Curlet		iniet	Outlet		Inlet	Outlet		Inter	outlet		Injet	Outlet		Inlet	Outlet		Inlet	Oatlet	
1	1043	1061	826	Down	Down	Down	Down	Down	Down	Down	Down	Down	1129	1152	762	905	554	808	1029	1030	185
2	1044	1062	903	Down.	Down	Down	Down.	Down	Down	Down	Down	Down	1125	1148	771	911	855	909	1017	1028	- 51
3	1 1060	1060	83.0	Down	Down	Деме	Down	Down	Down	Down	Down	Эоги	1123	1145	756	903	859	760	1030	1938	817
4	Down	Down	Down	1112	1086	814	Down	Down	Down	Down	Down	розец	1133	1152	240	930	861	717	1063	1075	80
25	Down	Down	Down	1016	1010	815	Down	Down	Down	Down	Down	3own-	1097	1118	752	852	791	777	1072	1093	808
- 6	Down	Down	Diown	Dawn	Down	Down	Down	Down	Down	Down	Down	Down	1084	1084	758.	853	789	230	1063	1075	52
7.	930	955	396	Down	Down	Down	Down	Down	Down	Down	Down	Down	1111	1134	317	852	806	1g)	1052	1056	82
	925	047	795	Down	Down	Down	Down	Down	Down	Down	Down	Down	1125	1344	256	847	801	776	1097	1116	82
- W-	Down	Down	15own	973	960	820	Down	Down	Down	Down	Down	Down	1099	1128	363	881	827	7.00	1060	1977	83
10	Down	Down	Lewis	971	969	829	Down	Down	Down	Down	Down	Down:	1104	1135	742	676	617	641	1103	1125	80
- 11	Down	Down	Down	Down	Down	Down	Down	Down	Down:	1104	1108	774	1085	1115	765	931	852	363	1097	1117	35
140	Down	Down	Down	Down	Down	Down	Down	Down	Down	1062	1102	766	1095	1126	756	880	858	623	956	997	-89
13	Down	Down	25.473	Down	Down	Down	Down	Down	Bown.	1049	1068	274	1113	1133	284	858	854	931	920	967	80
14	Down	Down	Hown	Down	Down	Down	Down	Down	Down.	1071	1052	771	1069	1101	787	855	859	-829	1028	1001	87
15	Down	Down	DOWN	Down	Down	Down	Down	Down	Down	1028	1060	776	1041	1073	795	822	619	3.60	1002	1010	76
16	Down	Down	Down	948	930	315	Down	Down	Bown	1023	1055	#06	1039	1071	757	817	798	757	897	956	83
27	Down	Down	DOWN	1061	1072	822	Down	Down	Down	1075	1106	907	down	down	gown.	826	847	617	1061	1064	84
3.0	Down	Down	bown	1090	1060	80%	Down	Down	Down.	1104	1130	60B	1100	1101	750	939	854	956	989	1010	66
233	Down	Down	Down	1089	1116	839	Down	Down	Down	1100	1134	919	1062	1044	863	950	846	707	1050	1065	79
-20	Down	Down	Down	1089	1113	926	Down	Dawn	Down	1103	1133	802	1055	1043	143	945	848	799	1046	1053	81
21	Down	Down	Down	1095	1090	818	Down	Down	Down	1104	1134	817	1055	1039	291	93B	845	605	1647	1050	76
22	Down	Down	Down	1069	1044	800	983	934	24H	1104	1134	770	1063	1046	779	948	B49	775	down	down	dov
2.3	Down	Down	Down	1125	1090	321	Down	Down	Boyn	1112	1145	79	1064	1049	798	941	836	346	1052	1072	81
24	Down	Down	Down	1105	1123	819	Down	Down	Down.	1.115	1347	803	1059	1045	784	859	842	363	1043	1056	83
-32	1053	1071	309	down	down	down	1013	1009	794	1062	1106	308	1088	1067	731	911	852	795	1077	1106	809
26	1058	1071	810	down	down	GOVE	1017	1612	300	1082	1108	798	1094	1079	2.88	913	854	815	1060	1094	818
27	1054	1067	813	down	down	down	down	down	down	1084	1115	904	1097	1088	70%	886	847	48)	1090	1120	532
-6	957	987	898	down	down	GUNT	1025	1015	797	1027	1015	793	1089	3118	805	852	833	64z	1092	1123	316
750	down	down	down	down	down	down	COWIT	down	COVID	1024	1013	784	1087	1115	603	251	836	C\$0	1090	1119	911
30	Down	Down	Down	Down	Down	Downs	Down	Down	Down	Down	Down	DOWN	down	пмор	DOWN	down	dawn	COMIT	down	down	Oun

	#8 Recor	mpressor	aust 02 Ra	#9 Reco	mpressor	Exhaust 02 Range		#10 Recon	pressor		Exhaust 02 Range
Day	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	L	R	ii.
1	1043	949	823	908	932	817	911	599	0	0	-0,005
2	1053	966	830	943	991	804	918	595	0	0	-0.005
3	1048	958	800	929	978	815	910	548	1	1.	-0.005
4	1056	957	809	932	975	808	822	491	1	1	-0.005
5	1016	914	821	919	957	811	866	510	1	1	-0.005
6	1011	914	808	910	955	815	845	508	1	1	-0.005
7	984	874	814	932	971	804	898	547	1	1	-0.005
8	977	858	818	929	970	825	903	550	1	1	-0.005
9	1048	961	820	945	1005	840	890	512	1	1	-0.005
10	987	895	846	969	1013	826	917	530	0	0	0.004
11	down	down	down	932	975	799	930	551	2	0	-0.004
12	Down	Down	Down	941	983	818	929	550	3	.0	-0.004
13	down	down	down	935	975	813	926	554	1	0	-0.004
14	down	down	down	927	966	814	932	558	3	0	-0.005
15	down	down	down	down	down	down	898	540	0	0	-0.005
16	down	down	down	840	885	813	825	488	0	0	-0.004
17	1040	952	805	939	985	811	929	553	2.3	0	-0.005
18	down	down	down	953	996	673	916	520	0	0	-0.005
19	down	down	down	947	991	801	950	590	0	0	-0.005
20	down	down	down	950	995	819	945	590	0	0	-0.005
21	down	down	down	955	1002	809	946	588	0	0	-0.005
.22	down	down	down	950	998	802	947	597	0	0	-0.005
23	Down	Down	Down	980	1022	823	940	562	1.	4	-0.005
24	down	down	down	down	down	down	926	555	3	0.5	-0.004
25	down	down	down	904	950	804	down	down	down	down	down
26	down	down	down	908	964	307	down	down	down	down	down
27	down	down	down	960	1011	828	down	down	down	down	down
28	down	down	down	960	1005	832	down	down	down	down	down
29	down	down	down	967	1001	834	down	down	down	down	down
30	down	down	down	down	down	down	down	down	down	down	down

	-	Artesia P	7.50							Month/Ye						
	#1 Ca	terpiller	#2 Ca	terpiller		terpiller	#4 Ca	terpiller	#5 Ca	terpiller	#3 Pa	ortable	Exhaust 02 Range		ortable	Exhaust 02 Range
Day	Inlet	Outlet	inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet		Inlet	Outlet	
1	767	782	Down	Down	(739)	751	756	650	752	738	Down	Down	Down	Down	Down	Down
2.	769	781	Down-	Down	(740)	750	760	750	753	738	Down	Down	Down	Down	Down	Down
3	769	732	Down	Down	(741)	751	761	653	762	744	Down	Down	Down	Down	Down	Down
4	769	785	Down	Down	740	752	761	656	758	741	Down	Down	Down	Down	Down	Down
5	766	782	Down	Down	743	758	Down	Down	762	747	Down	Down	Down	Down	Down	Down
6	765	782	Down	Down	(738)	746	Down	Down	757	744	Down	Down	Down	Down	Down	Down
7	762	779	Down	Down	730	748	Down	Down	750	737	Down	Dawn	Down	Down	Down	Down
ġ.	762	778	Down	Down	729	746	Down	Down	752	738	Down	Down	Down	Down	Down	Down
9	760	773	Down	Down	(731)	747	Down	Down	(743)	728	Down	Down	Down	Down	Down	Down
10	766	779	Down	Down	(739)	757	Down	Down	748	733	Down	Down	Down	Down	Down	Down
11	766	779	Down	Down	(737)	752	Down	Down	748	734	Down	Down	Down	Down	Down	Down
12	765	779	Down	Down	740/	753	Down	Down	755	742	Down	Down	Down	Down	Down	Down
13	766	780	Down	Down	735/	754	756	648	down	down	Down	Down	Down	Down	Down	Down.
14	764	780	Down	Down	(741)	757	761	652	down	down	Down	Down	Down	Down	Down	Down
15	762	780	Down	Down	740	755	757	650	down	down	Down	Down	Down	Down	Down	Down
16	765	779	Down	Down	744)	757	761	653	down	down	Down	Down	Down	Down	Down	Down
17	761	776	Down	Down	(734)	740	753	641	756	744	Down	Down	Down	Down	Down	Down
18	767	780	Down	Down	736/	749	758	652	755	738	Down	Down	Dewn	Down	Down	Down
19	764	778	Down	Down	736	750	Down	Down	754	737	Down	Down	Down	Down	Down	Down
20	769	782	Down	Down	(733)	748	Down	Down	752	736	Down	Down	Down	Down	Down	Down
21	762	778	Down	Down	(731)	744	Down	Down	752	736	Down	Down	Down	Down	Down	Down
22	763	778	Down	Down	727	738	Down	Down	750	737	Down	Down	Down	Down	Down	Pown
23	771	782	Down	Down	(738)	761	Down	Down	756	739	Down	Down	Down	Down	Down	Down
24	773	785	Down	Down	(745)	761	Down	Down	759	742	Down	Down	Down	Down	Down	Down
25	764	777	Down	Down	741	761	760	650	757	740	Down	Down	Down	Down	Down	Down
26	781	791	down	down	(747)	765	down	down	762	748	Down	Down	Down	Down	Down	Down
27	771	784	down	down	733	743	down	down	(747)	730	Down	Down	Down	Down	Down	Down
28	771	783	down	down	743	755	758	649	(745)	730	Down	Down	Down	Down	Down	Down
29	763	774	769	766	739	756	down	down	747)	733	Down	Down	Down	Down	Down	Down
30	down	down	Down	Down	down	down	down	down	down	down	Down	Down	Down	Down	Down	Down
21		7 - 1	100000													

			Arrae	ia Plant	North Co	impressor Daily (	AM Rea	adinas					Month/Y								Ott
-	#1 Pe	and the same	Exhaust 02 Range		DESIDE	Fynaued C2 Range	#3 Risco	TODER STORY	Exhaust 02 Runge	#4 Reco	impressor.	Exhaust 02 Range	#5 Reco	ingressor.	Exhaust 02 Range	\$6.Reco	mpressor.	Exhaust 02 Range	#7 Reco	mortessor	Exhaust CC Ray
	Iniet	Outlet	Exhaus oz harge	Inlet	Outlet	Extract Of History	inlet	Outlet		Inlet	Outlet		intet	Outlet		Inlet	Outlet		Inlet.	Outlet	-
lire I	uniter	Gener			Contes		mare	Cumor													
2																		(			
3												-		-							
4	1012	1045	753	Down.	Down	Down	Dewn	Down	Down	1113	1147	806	1074	1062	800	× 744	940	781	1112	1142	822
5	1017	1045	605	Down	Down	Down	Down	Down	Down	3106	1344	801	1076	1056	775	729	636	739	1109	1140	621
8	1001	1036	802	Down	Down	Down	Doan	Down	Down	1097	1133	604	1063	1048	761	A 698	€34	810	1090	1125	810
7	130	1057	651	Down	Down	Down	Down	Down	Down	1112	1148	660	1128	1140	720	271	542	596	93B	991	530
8	1002	1035	783	Down	Down	Down	985	974	794	1006	1132	814	1102	1112	506	775	506	203	1101	1129	831
9	1031	1053	771	Down	Down	Down	Down	Down	Down	1069	1124	787	3134	1158	745	763	832	805	1117	:150	803
0	1036	1064	601	Down	Down	Down	Down	Down	Down	1075	1059	779	1697	1120	772	¥ 764	873	823	1100	1130	646
11	1049	1071	797	Down	Down	Down	Down	Down	Down	1080	1005	801	1049	1026	501	X 695	210	785	1070.	1096	833
2	1016	1052	790	Down	Down	Down	Down	Down	Down	1071	1104	788	1046	1027	811	¥ 690	834	541	1086	3111	813
3	1029	1057	803	Down	Dawn	Down	Down	Down	Down	1075	1113	812	1045	1024	755	₩ 699	634	455	1105	1136	828
4	1034	1662	778	Down	Down	Down	Down	Down	Down	1089	1125	810	1088	1038	722	772	8-1-4	776	1105	1120	833
5	1029	1052	748	Down	Down	Down	Down	Down	Dawn	1035	1057	814	1052	1041	813	700	775	777	105€	1076	822
6	1030	1951	787	Down	Down	Down	Dewn	Down	Down	1078	1049	798	1049	1056	755	X 680	833	804	1100	1140	320
7	1049	1070	745	Down	Down	Down	Down	Down	Dawn	1064	1096	812	1124	1112	766	77E	632	777	1080	1074	834
8	1015	1052	802	Down	Down	Down	Down	Down	Down	1071	1056	776	1100	1038	589	V 744	644	785	1100	1132	810
9	1030	1052	800	Down	Down	Down	Down	Down	Down	1068	1120	804	1092	1119	801	783	830	#20	1090	1116	812
70	1015	1049	780	Down	Down	Down	Down	Down	Down	1090	1126	787	1050	1026	778	767	775	785	976	998	700
	1032	1051	805	Down	Down	Down	Dewn	Down	Down	1067	1023	783	1049	1036	810	760	777	845	965	1001	639
21	1031	1053	771	Dewn	Down	Down	Down	Down	Down	1095	1132	814	1102	1112	506	775	.6G8	203	1101	3129	531
23	1001	1038	802	Down	Down	Down	Down	Down	Down	1097	1133	864	1063	1048	761	696	634	810	1090	1123	015
14	1049	1070	746	Down	Down	Down	Down	Dawn	Down	1064	1098	812	1124	1112	766	.775	£32	717	1080	1074	2014
25	975	989	829	Down	Down	Down	cown	down	down	1048	1092	778	1074	1071	600	957	836	615	1010	1024	800
26	964	986	194	Down	Down	Down	Орип	Down	Dayo	1073	1000	Yag.	1061	1084	293	775	808	203	1061	1044	333
	964	966	_	Down	Down	Down	Down	Down	Down	1073	1090	760	1061	1064	773	775	808	203	1061	10.44	833
7		-	/94	1035	556	885	998	985	788	1054	1079	763	1026	1002	678	805	822	827	Down	Down	Down
28	Down	Down	Down	Down	Down	Down	Dawn	Down	Down	1039	1058	813	1019	993	008	787	620	785	1005	1004	808
29	Down	Down	Down	1054	1041		Down	Down	Down	1090	1124	804	1043	1021	366	925	869	818	1073	1037	833
30	Down	Down	Down	1043	1022	890 894	Dewn	Down	Down	1026	1044	791	1035	11011	823	.591	802	421	1035	1036	H58

	#8 Reco	mpressor	aust 02 Ra		mpressor	essor Daily CAM I Exhaust 02 Range		#10 Reco	mpressor		Exhaust 02 Range
Day	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	L	R	
1								/11 1			
2											
3											
4	Down	Down	Down	1064	1041	718	Down	Down	Down	Down	Down
5	Down	Down	Down	983	1021	823	Down	Down	Down	Down	Down
6	Down	Down	Down	941	984	822	Down	Down	Down	Down	Down
7	1065	972	697	1000	1040	706	Down	Down	Down	Down	Down
8	1045	952	811	977	1019	839	Down	Down	Down	Down	Down
9	1060	970	816	993	1035	824	Down	Down	Down	Down	Down
10	1067	977	814	960	1004	812	Down	Down	Down	Down	Down
11	1040	949	807	847	904	824	Down	Down	Down	Down	Down
12	1060	966	818	904	974	786	Down	Down	Down	Down	Down
13	1051	966	824	896	963	817	Down	Down	Down	Down	Down
14	1050	970	812	989	1020	820	Down	Down	Down	Down	Down
15	1031	932	861	944	904	788	Down	Down	Down	Down	Down
16	1056	977	834	989	965	805	Down	Down	Down	Down	Down
17	1060	968	864	945	1010	830	Down	Down	Down	Down	Down
18	1054	934	808	955	1004	817	Down	Down	Down	Down	Down
19	1040	976	814	976	998	822	Down	Down	Down	Down	Down
20	989	943	845	836	987	816	Down	Down	Down	Down	Down
21	991	886	842	826	863	827	Down	Down	Down	Down	Down
22	1060	970	816	down	down	down	852	534	0	0	-0.005
23	1056	977	834	989	965	805	Down	Down	Down	Down	Down
24	1060	968	864	down	down	down	down	Down	Down	Down	Down
25	1055	965	801	down	down	down	890	520	1	1	1.19
26	Down	Down	Down	Down	Down	Down	914	583	.0.	0	-0.004
27	1055	965	801	down	down	down	890	520	1	- 1	1.19
28	970	877	849	868	903	824	Down	Down	Down	Down	Down
29	873	873	810	846	901	823	824	460	-35.5	0.4	1.18
30	1026	931	816	down	down	down	853	488	-35.5	0.7	1.18
31	1014	899	813	down	down	down	806	452	-35.5	-0.4	1.19

30 31 32

		Artesia P	lant Sou	th Compr	ressor D	aily CAM				Month/Ye			I = 3 00 D T	43.5	Table .	Exhaust 02 Rang
	#1 Ca	terpiller	#2 Cat	erpiller		terpiller	7	terpiller		terpiller		ortable	Exhaust O2 Range		ortable	Extraust Oz Narig
Day	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet		Inlet	Outlet	
1	plant	Down														
2	plant	Down							1							
3	plant	Down			_				1					D	Court	Picer
4	773	785	Down	Down	(740)	760	Down	Down	756	740	Down	Down	Down	Down	Down	Down
5	773	783	Down	Down	(742)	763	Down	Down	755	740	Down	Down	Down	Down	-	Down
6	765	776	Down	Down	776	665	Down	Down	(740)	725	Down	Down	Down	Down	Down	Down
7	761	775	Down	Down	755	771	Down	Down	776	665	Down	Down	Down	Down	Down	Down
8	(749)	767	Down	Down	(747)	756	771	657	754	739	Down	Down	Down	Down	Down	Down
9	767	781	Down	Down	756	776	Down	Down	759	741	Down	Down	Down	Down	Down	Down
10	760	776	Down	Down	(748)	765	808	702	750	735	Down	Down	Down	Down	Down	Down
11	755	768	Down	Down	(738)	753	769	665	(740)	724	Down	Down	Down	Down	Down	Down
12	767	777	Down	Down	752	768	789	689	754	742	Down	Down	Down	Down	Down	Down
13	765	773	Down	Down	(749)	767	794	695	750	737	Down	Down	Down	Down	Down	Down
14	761	767	Down	Down	(748)	770	800	690	774	664	Down	Down	Down	Down	Down	Down
15	767	782	Down	Down	757	760	773	659	Down	Down	Down	Down	Down	Down	Down	Down
16	750	776	Down	Down	767	776	801	689	Down	Down	Down	Down	Down	Down	Down	Down
17	760	781	Down	Down	756	765	773	700	Down	Down	Down	Down	Down	Down	Down	Down
18	787	776	Down	Down	(738)	755	767	702	Down	Down	Down	Down	Down	Down	Down	Down
19	756	782	Down	Down	756	789	772	668	Down	Down	Down	Down	Down	Down	Down	Down
20	765	777	Down	Down	750	777	800	700	Down	Down	Down	Down	Down	Down	Down	Down
21	767	779	Down	Down	753	760	774	667	Down	Down	Down	Down	Down	Down	Down	Down
22	760	776	(748)	765	(738)	755	808	702	Down	Down	Down	Down	Down	Down	Down	Down
23	760	776	Down	Down	748)	765	808	702	750	735	Down	Down	Down	Down	Down	Down
24	761	767	Down	Down	(748)	770	800	690	774	664	Down	Down	Down	Down	Down	Down
25	776	780	down	down	750	777	765	659	767	755	Down	Down	Down	Down	Down	Down
26	755	768	734	736	(724)	732	Down	Down	(736)	728	Down	Down	Down	Down	Down	Down
27	755	768	(734)	736	(724)	732	Down	Down	(736)	728	Down	Down	Down	Down	Down	Down
28	760	776	(748)	765	(738)	755	808	702	Down	Down	Down	Down	Down	Down	Dawn	Down
29	762	775	Down	Down	776	797	782	676	755	738	Down	Down	Down	Down	Down	Down
30	759	773	765	764	774	796	Down	Down	750	738	Down	Down	Down	Down	Down	Down
31	758	773	763	762	769	787	774	665	Down	Down	Down	Down	Down	Down	Down	Down

			Artes	sia Plant	North Co	mpressor Daily	CAM Re	adinos				- 1	Month/Y	ear							Sherry
	#1 Pr	ppane	Exhaust 02 Ranne			Exhaust 02 Rano			Exhaust 02 Range	#4 Reso	morestor				Exhaust 02 Range	#6 Reco	mbressor	Exhaust 02 Range	#7 Reco	mmessor	Exhaust 02 Ra
Day	inlet	Outlet		inlet	Outlet		Inlet	Outlet		Inlet	Outlet		Inlet	Dutlet		Inlet	Dutlet		Inlet	Chillet:	
I	Down	Down	Down	1026	1010	397	Down	Down	Down	1046	1074	630	1041	1020	765	829	831	7.90	1074	1090	120
	Down	Down	Down	1000	980	570	Down	Down	Down	1050	1081	767	1040	1119	727	900	820	800	1073	1088	798
3.	Down	Down	Down	989	970	391	Down	Down	DOWN	1055	1084	805	1039	1016	717	927	832	822	1079	1098	612
,d	Down	Down	Down	1094	1082	372	Down	Down	Bown	1033	1046	305	1076	11061	753	788	352	337	1049	1054	817
5	Down	Down	Down	1094	1081	981	Down	Down	Down	1014	1030	236	1047	1032	624	X 722	844	183	1058	1064	663
5	Down	Down	Down	1098	1082	586	Down	Down	Down	1070	1100	791	1056	1043	704	V 710	B42	264	1056	1059	840
70	Down	Down	Down	1109	1090	983	Down	Down	Down	1076	1105	882	1069	1041	75.3	X 738	B44	195	1070	1098	832
8	Down	Down	Down	1087	1068	993	Down	Down	Bown	1044	1072	815	1048	1030	733	759	836	824	1030	1035	637
9	Down	Down	Down	1094	1078	891	Down	Down	Down	1053	1079	916	1051	1035	J36	960	850	167	1059	1086	841
10	Down	Down	Down	1102	1130	764	1045	1043	9.02	1035	1068	- 619	1032	1037	769	Down	Down	Down	1047	1070	829
11	981	1015	816	Down	Down	Down	Down	Down	Down	1081	1092	927	1030.	1033	784	899	864	785	1034	1052	668
12	Down	Down	Down	1088	1110	798	Down	Down	Down	1081	1095	834	1050	1060	728	927	887	813	871	827	-42
13	1019	1045	818	Down	Down	Down	Down	Down	Bown	1068	1090	830	1049	1058	7.82	933	390	809	862	828	-44
14.	1028	1053	327	Down	Down	Dewn	Down	Down	Down	1043	1075	820	1844	1059	759	905	B77	789	819	790	32
15	991	1027	825	Down	Down	Down	Down	Down	Down	1044	1075	835	1043	1051	786	922	870	313	857	724	45
15	1037	1063	809	Down	Down	Down	Dawn	Down	Down	1035	1060	632	1043	1060	763	917	879	831	838	E08.	47
17	1050	1056	209	Down	Down	Down	Down	Down	Dogg	1096	1108	828	1045	1059	740	956	862	926	838	806	35
18	959	989	117	Down	Dawn	Down	Down	Down	Down	1056	1083	2,68	1043	1053	77	911	873	8.25	884	947	868
19	1027	1052	227	Down	Down	Bown	Down	Down	Down .	1055	1084	300	1039	1016	317	927	832	822	1079	1098	612
20	Down	Down	Down	1094	1081	881	Down	Down	DOME.	1014	1030	836	1047	1032	684	X 722	844	162	1058	1064	863
21	Down	Down	Down	1098	1082	386	Down	Down	Down	1070	1100	791	1056	1043	704	X 710	842	264	1050	1059	640
22	Down	Down	.Pown	974	976	707	Down	Down	Down	1057	1083	837	1043	1038	273	865	650	815	1056	1074	846
93	Down	Down	Down	958	948	710	Down	Down	Down.	1059	1088	835	1041	1046	776	862	843	814	1975	1098	834
24	Down	Down	Down	989	970	891	Down	Down	Down	1055	1084	309	1039	1016	754	990	864	705	1034	1052	968
25	Down	Down	Down	1094	1082	872	Down	Down	Down	1033	1046	775	1076	1061	778	927	887	812	871	827	812
26	Down	Down	Boten	1094	1081	981	Down	Down	Down	1014	1030	936	1047	1032	782	933	890	609	862	828	663
27.	Down	Down	Down	1048	1057	790	Down	Down	Down	1060	1088	845	1039	1047	791	846	925	829	1040	1055	816
26	Down	Down	Down	1051	1066	787	Down	Down	Down	1051	1075	950	1035	1043	778	846	814	821	1058	1082	869
29	Down	Down	Down	1046	1055	788	Down	Down	Down	1046	1076	931	1031	1041	765	831	833	194	1032	1047	863
30	Dawn	Dawn	Down	1056	1076	768	Down	Down	Down	1056	1079	£30	1036	1043	787	881	840	824	1052	1971	700

			Artesia Pl	ant Nort	th Compr	essor Daily CAM	Reading	S			
	#8 Reco		aust 02 Ra			Exhaust 02 Range		#10 Recor			Exhaust 02 Range
Day	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	L	R	
1	1058	947	845	Down	Down	Down	829	470	-35	5.5	1.19
2	Down	Down	Down	Down	Down	Down					
3	Down	Down	Down	Down	Down	Down	841	478	-36	0	1.185
4	(595)	880	817	Down	Down	Down	817	471	-35	0	1.19
5	985	877	846	Down	Down	Down	827	477	-36	0	1.19
6	1068	957	825	Down	Down	Down	856	500	-36	2	1.19
7	1058	955	828	Down	Down	Down	806	464	-36	.0	1.19
8	1048	952	824	Down	Down	Down	848	514	-36	2	1.19
9	1053	959	819	Down	Down	Down	854	508	-36	2	1.19
10	Down	Down	Down	914	960	840	842	486	-36	0	1.19
11	1029	921	852	Down	Down	Down	868	533	-36	0	1.19
12	883	744	38	Down	Down	Down	841	538	-35	0.4	1,18
13	851	721	32	Down	Down	Down	900	565	11	0	1.18
14	836	711	37	Down	Down	Down	878	595	0	0	1.18
15	857	721	34	Down	Down	Down	884	558	0	0	1.18
16	890	755	38	Down	Down	Down	904	574	0	0	1.18
17	842	712	35	Down	Down	Down	Down	Down	Down	Down	Down
18	987	883	840	Down	Down	Down	853	529	0	0	1.18
19	883	744	38	Down	Down	Down	841	538	-36	2	1.19
20	(595)	880	817	Down	Down	Down	817	471	-35	0	1.19
21	985	877	846	Down	Down	Down	827	477	-36	0	1.19
22	1003	899	792	Down	Down	Down	876	512	-35.5	0	1
23	993	887	811	Down	Down	Down	844	500	-35.5	0	1
	836	711	37	Down	Down	Down	878	595	0	0	1.18
24	857	721	34	Down	Down	Down	884	558	0	.0	1.18
	890	755	38	Down	Down	Down	904	574	0	0	1.18
26	965	1064	791	Down	Down	Down	906	556	-35	0	1.18
27	979	881	107	Down	Down	Down	852	521	-35	0	1.18
28	9/9	884	845	Down	Down	Down	831	513	35	0	1.18
29	1002	904	845	Down	Down	Down	842	485	-35	0	1.18
30	1002	304	012	DOWII	DOWN	DOWL					

30 31 32 33 34

						aily CAM				Month/Ye						
		terpiller		ortable	Exhaust 02 Range		ortable	Exhaust O2 Range								
Day	Inlet	Outlet	Inlet	Outlet		Inlet	Outlet									
T	762	778	Down	Down	771	791	775	665	754	738	Down	Down	Down	Down	Down	Down
2	760	775	Down	Down	769	788	773	667	750	735	Down	Down	Down	Down	Down	Down
3	763	776	Down	Down	768	789	773	665	750	735	Down	Down	Down	Down	Down	Down
4	765	780	Down	Down	768	782	778	671	754	741	Down	Down	Down	Down	Down	Down
5	773	783	Down	Down	771	788	Down	Down	752	734	Down	Down	Down	Down	Down	Down
6	771	781	Down	Down	771	793	780	665	755	741	Down	Down	Down	Down	Down	Down
7	Dawn	Down	769	769	774	793	782	674	755	737	Down	Down	Down	Down	Down	Down
90	Down	Down	765	766	765	783	777	670	752	736	Down	Down	Down	Down	Down	Down
9	Down	Down	773	773	776	796	Down	Down	756	741	Down	Down	Down	Down	Down	Down
10	769	778	771	769	774	796	Down	Down	752	734	Down	Down	Down	Down	Down	Down
11	Down	Down	(703)	696	777	796	787	678	752	734	Down	Down	Down	Down	Down	Down
12	765	777	769	769	765	781	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
13	(721)	730	769	771	771	792	Down	Down	780	781	Down	Down	Down	Down	Down	Down
14	751	767	758	758	(749)	773	Down	Down	Dawn	Down	Down	Down	Down	Down	Down	Down
15	762	775	768	769	764	785	Down	Down	(744)	728	Down	Down	Down	Down	Down	Down
16	765	779	Down	Down	764	784	Down	Down	755	740	Down	Down	Down	Down	Down	Down
17	762	776	Down	Down	759	780	Down	Down	(748)	732	Down	Down	Down	Down	Down	Down
18	762	777	771	771	762	780	Down	Down	750	735	Down	Down	Down	Down	Down	Down
19	751	767	758	758	(749)	773	Down	Down	(744)	728	Down	Down	Down	Down	Down	Down
20	762	778	775	775	771	791	Down	Down	754	738	Down	Down	Down	Down	Down	Down
21	760	775	760	760	769	788	Down	Down	752	736	Down	Down	Down	Down	Down	Down
22	771	782	774	775	777	795	Down	Down	757	742	Down	Down	Down	Down	Down	Down
23	765	779	768	769	775	797	Down	Down	755	738	Down	Down	Down	Down	Down	Down
24	761	775	770	770	772	795	Down	Down	750	734	Down	Down	Down	Down	Down	Down
25	760	775	760	760	769	788	Down	Down	752	736	Down	Down	Down	Down	Down	Down
26	771	782	774	775	777	795	Down	Down	757	742	Down	Down	Down	Down	Down	Down
27	754	769	Down	Down	771	788	771	665	742	737	Down	Down	Down	Down	Down	Down
28	767	779	Down	Down	776	796	774	669	751	736	Down	Down	Down	Down	Down	Down
29	765	774	Down	Down	768	788	773	668	754	738	Down	Down	Down	Down	Down	Down
30	768	779	Down	Down	774	795	776	673	753	737	Down	Down	Down	Down	Down	Down
31								0,0	,	101	201117	Down	DOWII	Joven	DOM	LOWII

The permittee shall comply with the measurement approach, performance criteria, and defined excursion for each indicator range or condition that is described in the CAM Plan (40 CFR

The frequency of data collection shall be at least once every 24 hours per 40 CFR 64.3(b)(4)(i) and (iii). The permittee shall respond to any excursion of indicator range or condition in accordance with the CAM Plant and 40 CFR 64.7(d).

Recordkeeping: The permittee shall comply with the recordkeeping requirements of the CAM plan and of 40 CFR 64.9(b).

Reporting: The permittee shall report to the Air Quality Bureau pursuant to 40 CFR 64 9(a) and in Section B110

Pursuant to 40 CFR 64.7(e), the permittee shall document and promptly notify the Department's Permit Section, and modify the permit as necessary, of the need for improved monitoring or the need to modify existing indicator rangers or designated condition pursuant to 40 CFR 64.7E.

	Indicator No. 1	Indicator No. 2
I. Indicates	Catalyst Inlet Temperature	Oxygen Concentration
Measurement Approach	The inlet to the catalyst bed is equipped with a thermocouple	The inlet to the catalyst bed is equipped with an oxygen sensor located within the engine exhaust stream.
II Indicator Range	Normal operating range for Catalyst Inlet T <sup>-</sup> 750°F ≤ T ≤ 1250°F	Oxygen Sensor Reading must remain between upper and lower limit established by manufacturer:
III Performance Criteria		
a. Data Representativeness	Temperature is measured at the inlet to the catalyst bed. Allowable error = 2% of temperature reading	Oxygen Sensor reading indicative of oxygen concentration is falsen from the sensor installed in the engine exhaust stream located at the inlet to the inlet to then catalyst bed.
b Verification of Operational Status	Thermocouple manufacturer guarantee	Ability of oxygen sensor to hold set points recommended by the manufacturer. Manufacturer's documentation fixing the set point range(s) must be maintained onsite.
r. QA QC Practices Criteria	Themszcouple transmitter calibrated annually	Oxygen sensor calibrated according to manufacturer's specifications.
d. Monitoring Frequency	Inlet temperature to catalyst bed monitored once daily:	Catalyst inlet oxygen concentration monitored cace daily
e. Data Collection Procedues	Catalyst inlet temperature recorded once daily	Catalyst inlet oxygen concentration recorded once daily.
f Averaging Time	N/A - single daily reading	N/A - single daily reading

### MISCELLANEOUS DOCUMENTS

### A300 40 CFR 64, Compliance Assurance Monitoring (CAM) Plan

40 CFR 64. Compliance Assurance Monitoring (CAM) (Units 10-17, 25-27, 30-34, and 39)

Requirement: Compliance Assurance Monitoring (CAM) contained in 40 CFR 64 applies to units 10-17, 25-27, and 39 for NOx, CO, VOC, and HAPs emissions and applies to units 30-34 for CO, VOCs, and HAPs emissions.

The permittee shall meet the requirements of the provisions contained in Subparts 64.3(a) and (b); 64.7(d)(2); and 64.8, if applicable.

Monitoring: The permittee shall monitor the gas temperature and percent oxygen concentration of the gas at the catalyst inlet of units pursuant to 40 CFR 64.3 and continue the monitoring operation pursuant to 40 CFR 64.7.