



MICHELLE LUJAN GRISHAM
GOVERNOR

JAMES C. KENNEY
CABINET SECRETARY

SENT BY ELECTRONIC MAIL AND CERTIFIED MAIL
RETURN RECEIPT REQUESTED

August 8, 2023

DCP Operating Company, LP
10 Desta Drive, Suite 500
West Midland TX 79705
JWCook@dcpmidstream.com

Air Quality Bureau

RE: NOTICE OF VIOLATION COVER PAGE: DCP-0199-2101

Attached is Notice of Violation (NOV) for the Artesia Gas Processing Plant, owned and operated by DCP Operating Company, LP. This NOV describes violations of the following requirements:

- Violation 1. Title V Permit P095R3, General Condition B108.C: Failure to notify the Department that the required periodic stack test for unit 32 would be delayed
- Violation 2. Title V Permit P095R3, Specific Condition A203.A: Failure to limit the annual condensate throughput of tanks TK-48, TK-49, TK-50, and GT-1 to the permit limit of 70,000 bbls/yr
- Violation 3. Title V Permit P095R3, Specific Condition A203.B: Failure to make repairs of the VRU system as soon as practicable to minimize VOC, H₂S, and HAPs tank emissions and the failure of DCP to operate the VRU and closed loop system so that it captures 100% of tank emissions and does not allow tank emissions to vent directly to the atmosphere
- Violation 4. Title V Permit P095R3, General Condition B110.C(1) and 20.2.7.110.A(1) and (2) NMAC: Failure to submit EERs for unauthorized excess emissions from tanks TK-48, TK-49, TK-50, and GT-1
- Violation 5. Title V Permit P095R3, Specific Condition A203.E: Failure to keep proper or complete records of monthly inspections of TK-C's Blanket Gas System control device
- Violation 6. Title V Permit P095R3, Specific Condition A206.B: Failure to limit a rest break to 10 minutes during a 2 consecutive hour observation period
- Violation 7. Title V Permit P095R3, Specific Condition A300.A, A300.B, and 40 CFR § 64.9: Failure to record and report the catalytic converter oxygen concentration and inlet temperature indicators; and the failure to summarize the number, duration and cause of monitor downtime incidents

SCIENCE | INNOVATION | COLLABORATION | COMPLIANCE

Violation 8. Title V Permit P095R3, Specific Condition A300.A and A300.B, 40 CFR § 64.3, and § 64.9: Failure to maintain the catalyst inlet temperature within the normal indicator range; to restore catalytic converter controls to normal operation as expeditiously as practicable; and to immediately notify the Department and modify CAM Plan indicator ranges

Violation 9. Title V Permit P095R3, Specific Condition A300.C and A300.D: Failure to complete the annual quality assurance verification on the pressure transducer to monitor the AGI system

The above violations have been evaluated in accordance with U.S. Environmental Protection Agency (EPA) Guidance on Federally-Reportable Violations for Clean Air Act Stationary Sources (September 2014) and Timely and Appropriate Enforcement Response to High Priority Violations (August 2014). The policies can be downloaded at <http://www2.epa.gov/compliance/guidance-federally-reportable-violations-stationary-air-sources> and <http://www2.epa.gov/enforcement/revised-timely-and-appropriate-t-and-enforcement-response-high-priority-violations-hpvs>. The Department determined that one or more of the violations meet the criteria for designation as a High Priority Violation (HPV) and will be processed accordingly.

After we have reviewed your response to this notice, you will receive a settlement offer outlining the penalties associated with each of the above violations.

Please respond to the NOV as follows:

1. All correspondence pertaining to this NOV must be submitted under cover of a properly completed Reporting Submittal Form, emailed to the Enforcement Specialist (contact information below). A copy of the form can be found online at: <https://www.env.nm.gov/air-quality/compliance-and-enforcement/#>.
2. Submit requested information by the deadlines specified in the NOV.
3. Any documents claimed as Confidential Business Information (CBI) pursuant to 20.2.1.115 NMAC must be submitted in separate electronic files from non-CBI documents and identified as CBI.
4. If files cannot be submitted by electronic mail, contact the Enforcement Specialist to request a link to a file transfer platform, or submit records on a thumb drive mailed to the Air Quality Bureau, 525 Camino de los Marquez, Suite 1, Santa Fe, NM 87505 to the attention of the Enforcement Specialist.
5. If you have any facts, information, or documentation to refute the alleged violations, please submit to the Enforcement Specialist within 30 days of receipt of this letter, along with the information submittal.

If you have questions or believe any statement in this notice is erroneous, please contact Cember Hardison, Enforcement Specialist, at 505-529-6688 or ceMBER.hardison@env.nm.gov – or Teresa McDill, Enforcement Manager at (505) 629-8732 or at Teresa.mcdill@env.nm.gov. If you are represented by

counsel, please contact Name, Assistant General Counsel, at (505) or christopher.westenberger@env.nm.gov.

You may obtain a copy of the Air Quality Bureau's Civil Penalty Policy located on the Compliance and Enforcement website at: <https://www.env.nm.gov/air-quality/compliance-and-enforcement/>

Thank you for your prompt attention to this matter.



MICHELLE LUJAN GRISHAM
GOVERNOR

JAMES C. KENNEY
CABINET SECRETARY

**Air Quality Bureau
NOTICE OF VIOLATION**

CASE NUMBER:	DCP-0199-2101	ICIS ENFORCEMENT ACTION ID:	NM000A200194226
COMPANY NAME:	DCP Operating Company, LP	FACILITY NAME:	Artesia Gas Processing Plant
PERMIT(S):	Title V P095R3 NSR 0434M10 to M10R7	SOURCE CLASS:	Major TV and PSD
INSPECTION DATE:	July 6 and 21-23 2020; January 15 and 20, 2021	EARLIEST DISCOVERY:	July 1 2020
SELF-REPORTED:	No	*NRV, FRV OR HPV:	HPV
FACILITY LOCATION:	1925 Illinois Camp Road, Artesia, New Mexico	CONTACT PERSON:	John Cook (432) 249-2702 JWCook@dcpmistream.com
MAILING ADDRESS:	10 Desta Drive, Suite 500 West, Midland TX 79705	COUNTY:	Eddy
AGENCY INTEREST:	199	AQB AIRS #:	350150011

This Notice of Violation (NOV) is a written record of the NEW MEXICO ENVIRONMENT DEPARTMENT - AIR QUALITY BUREAU'S ("Department") finding that a violation of AIR QUALITY CONTROL REGULATIONS or AIR QUALITY PERMIT CONDITIONS has occurred. A Notice is issued each time a violation is observed or discovered. This NOV may subject you to monetary penalties through administrative, civil, or criminal prosecution.

Each violation set forth in this NOV has been evaluated in accordance with the U.S. Environmental Protection Agency's (EPA) Guidance on Federally-Reportable Violations for Clean Air Act Stationary Sources (September 2014) and Timely and Appropriate Enforcement Response to High Priority Violations (August 2014). The overall assessment of this enforcement case reflects the highest level determined.

NRV: Non-Reportable Violation
FRV: Federally-Reportable Violation
HPV: High Priority Violation

If you have questions or believe any statement in this notice is erroneous, please contact Cember Hardison, Enforcement Specialist, at (505) 629-6688 or at ember.hardison@env.nm.gov. If you are represented by counsel, please contact Christopher Westenberger, Assistant General Counsel, at (505) 469-8862 or christopher.westenberger@env.nm.gov.

Elizabeth
Kuehn

Digitally signed by
Elizabeth Kuehn
Date: 2023.08.11
13:14:40 -06'00'

Air Quality Bureau Official

Date

SCIENCE | INNOVATION | COLLABORATION | COMPLIANCE

Company: DCP Operating Company, LP
Facility: Artesia Gas Processing Plant
NOV #: DCP-0199-2101
Permit #: Title V P095R3
NSR 0434M10 to M10R7

Inspection By: Leigh Barr
Date of Discovery: July 17, 2020
NOV Prepared By: Cember Hardison
NRV, FRV or HPV: FRV

VIOLATION 1 Title V Permit P095R3, General Condition B108.C *General Monitoring Requirements*

Number of Claims: 1

Requirement:

General Condition B108.C *General Monitoring Requirements* states in relevant part, "If the emission unit is shutdown at the time when periodic monitoring is due to be completed, the permittee is not required to restart the unit for the sole purpose of conducting the monitoring. Using electronic or written mail, the permittee shall notify the Department's Compliance and Enforcement Section of a delay in emission tests prior to the deadline for completing the tests."

Description:

DCP failed to notify the Department of a delayed stack test.

On July 1, 2020, the Department received the Artesia Gas Plant Title V semiannual monitoring report for December 1, 2019 to May 31, 2020, and on January 8, 2021, the Department received the Artesia Gas Plant Title V semiannual monitoring report for June 1, 2020 to November 30, 2020 (the "Reports").

On July 9, 2020, the Department requested the correspondence notifying the Department that the first quarter stack test for engine unit 32 would be delayed. On July 17, 2020, DCP responded that "the units suffered a failure and did not come back online so they could not be tested at the prescribed date," but failed to include any documentation that it had notified the Department of the delayed stack test.

Conclusion:

The failure of DCP to notify the Department that the required periodic stack test for unit 32 would be delayed is a violation of Title V (TV) Permit P095R3, General Condition B108.C.

Additional Information Required:

Within 30 days of receipt of this NOV, the DCP shall submit in writing the causes of this violation, as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP did not notify the Department of the delayed stack test.

Company: DCP Operating Company, LP
Facility: Artesia Gas Processing Plant
NOV #: DCP-0199-2101
Permit #: Title V P095R3
NSR 0434M10 to M10R7

Inspection By: Leigh Barr
Date of Discovery: July 1, 2020
NOV Prepared By: Cember Hardison
NRV, FRV or HPV: FRV

VIOLATION 2 Title V Permit P095R3, Specific Condition A203.A *Tank Throughput (Units TK-48, TK-49, TK-50, and GT-1)*

Number of Claims: 12

Requirement:

Specific Condition A203.A states in relevant parts, "Requirement: Compliance with allowable emission limits in Table 106.A shall be demonstrated by total condensate throughput to units TK-48, TK-49, TK-50, and GT-1 shall each not exceed 2,940,000 gallons (70,000 barrels) per year..."

Recordkeeping: "The permittee shall record the monthly total throughput of liquids and each month the permittee shall use this value to calculate and records a monthly rolling, 12-month total throughput..."

Description:

DCP exceeded the annual condensate throughput limit. Condensate enters the Slop Oil System at tank GT-1 and is routed through tanks TK-48, TK-49, and TK-50. See Attachment A203.A.

On July 1, 2020 and on January 8, 2021, the Department received the two Reports. Based on DCP's Reports, the Department determined that DCP failed to limit the annual condensate throughput to 70,000 barrels per year (bbls/yr) in each of the 12 months between December 2019 to November 2020. DCP also failed to report these exceedances of the condensate throughput limit as deviations pursuant to Title V Permit General Condition B110.C(2)., See Attachment A203.A.

The following table summarizes DCP's condensate throughput records.

Reported Condensate Throughput for Slop Oil System (bbls)						
Month and Year	Incoming Condensate GT-1	12-month rolling total Condensate received	TK-48 monthly rolling throughput	TK-49 monthly rolling throughput	TK-50 monthly rolling throughput	12-month total barrels of excess condensate per month
December 2019	5671	79045	39523	39523	79045	9045
January 2020	6053	77710	38855	38855	77710	7710
February 2020	3888	75198	37599	37599	75198	5198
March 2020	5803	73479	36740	36740	73479	3479
April 2020	9833	74640	37320	37320	74640	4640
May 2020	10144	75047	37524	37524	75047	5047
June 2020	9569	77891	38945	38945	77891	7891
July 2020	9838	81119	40560	40560	81119	11119
August 2020	8834	86086	43043	43043	86086	16086

Reported Condensate Throughput for Slop Oil System (bbls)						
Month and Year	Incoming Condensate GT-1	12-month rolling total Condensate received	TK-48 monthly rolling throughput	TK-49 monthly rolling throughput	TK-50 monthly rolling throughput	12-month total barrels of excess condensate per month
September 2020	7101	86327	43163	43163	86327	16327
October 2020	10203	92231	46115	46115	92231	22231
November 2020	9866	96502	48251	48251	96502	26502

Conclusion:

The failure of DCP to limit the annual condensate throughput for tanks TK-48, TK-49, TK-50, and GT-1 to the permit limit of 70,000 bbls/yr is a violation of TV Permit P095R3, Specific Condition A203.A. Not limiting throughput to the tanks for twelve (12) months represents twelve (12) claims.

Additional Information Required:

Within 30 days of receipt of this NOV, DCP shall submit in writing the causes of this violation, as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP has been exceeding the tank throughput limit since 2015 despite a federally enforceable condition limiting throughput in the Prevention of Significant Deterioration (PSD) minor modification permit.

Company:	DCP Operating Company, LP	Inspection By:	Leigh Barr
Facility:	Artesia Gas Processing Plant	Date of Discovery:	July 1, 2020
NOV #:	DCP-0199-2101	NOV Prepared By:	Cember Hardison
Permit #:	Title V P095R3 NSR 0434M10 to M10R7	NRV, FRV or HPV:	FRV

VIOLATION 3 Title V Permit P095R3, Specific Condition A203.B *Control Device Inspection (Units TK-48, TK-49, TK-50, and GT-1)*

Number of Claims: 20

Requirement:

Specific Condition A203.B states in relevant parts, "Requirement: The vapor recovery unit shall at all times be operated as a closed loop system that captures and routes VOCs from tanks TK-48, TK-49, TK-50 and GT-1 back to the process stream and does not vent to the atmosphere, except permitted SSM emissions during VRU maintenance."

"Monitoring: At least once per month, the permittee shall inspect the vapor recovery unit for defects that could result in air emissions...In the event that a leak or defect is detected, the permittee shall repair the leak or defect as soon as practicable and in a manner that minimizes VOC and HAP emissions to the atmosphere."

Description:

DCP failed to control tank emissions.

DCP's application for TV permit P095R3, represented and requested emission limits for tanks GT-1, TK-48, TK-49, and TK-50 stating, "There are no [tank] flash emissions as the liquids being handled are at atmospheric pressure." For standing and working tank emissions, "DCP assumes 100% control efficiency for VRUs; however, DCP also allows for 5% downtime for maintenance and repair, thus the effective control efficiency is 95% [per year]. These periods of estimated VRU downtime account for the total condensate degassing emissions."

Five percent VRU downtime per year is 18.3 days per year.

On July 1, 2020 and on January 8, 2021, the Department received the two Reports. In Appendix I of the Reports, DCP records each month's VRU inspection and results of their monitoring of vapors from tanks using a Forward Looking Infrared (FLIR) camera. Attachment A203.B & B110.C includes the deviation summary and the control device inspection records from Appendix I of DCP's Reports.

The below table summarizes the results of the Department's review of DCP's monthly VRU and tank inspections. In Appendix I, DCP identifies tank units TK-48 and TK-49 as the "West Unload" and/or "East Unload" and tank unit TK-50 as "Finished Oil". The table does not list the times when DCP reported vapors from the "Enardo" or the "Overflow/feed tank".

Summary of Twelve Monthly VRU and Tank Inspections

Summary of Twelve Monthly VRU and Tank Inspections		
Status from Appendix I Records	Status of VRU or Tanks as a Percent	Number of VRU Inspections or Tanks in each Status
VRU Running	42%	5
VRU Not Running	58%	7
Significant Gas Vapors from a Tank	35%	34 out of 48 tank inspections reported detecting gas vapors (emissions) from tanks TK-48, TK-49, TK-50, and/or GT-1
Moderate Gas Vapors from a Tank	35%	
No Visible Gas Vapors from Tanks	29%	
Comments/Corrective Actions	A work order for a leaking thief hatch on the Gun Barrel Tank (GT-1) was reported six (6) times in February, March, May, June, July, and November 2020.	

Based on review of DCP's records, the Department determined that:

1. The VRU was not running during seven (7) inspections;
2. Regardless if the VRU was running or not running, DCP reported significant or moderate gas vapors detected from unit GT-1 during each of the 12 inspections, and
3. DCP reported significant and/or moderate gas vapors, or emissions of volatile organic compounds (VOCs), hydrogen sulfide (H₂S), and hazardous air pollutants (HAPs), from one or more storage tanks during each of the 12 monthly inspections from December 2019 to November 2020.

In addition to the alleged violations in this NOV, during the June 1, 2019 to November 30, 2019 inspections, DCP also reported the VRU not running in two out of the six inspections and reported the majority of tank inspections detecting significant gas vapors, regardless if the VRU was running or not running.

Conclusion:

The failure of DCP to make repairs of the VRU system as soon as practicable to minimize VOC, H₂S, and HAPs tank emissions and the failure of DCP to operate the VRU and closed loop system so that it captures 100% of tank emissions, except as authorized by the permit, are violations of TV Permit P095R3, Specific Condition A203.B. Twelve (12) months of moderate or significant emissions, seven (7) months of the VRU not running (58% of the time), and one (1) failure to timely repair the GT-1 thief hatch represents twenty (20) claims.

Additional Information Required:

1. Within 30 days of receipt of this NOV, DCP shall submit in writing the causes of this violation as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP did not operate the VRU for seven months and why there are emissions when the VRU is operating.
2. Within 30 days of receipt of this NOV, DCP shall submit:
 - a. An explanation and cross reference of the emission units identified in Appendix I to the list of permitted equipment.

- b. The actual ton per year (tpy) emission rates of volatile organic compounds (VOC), hydrogen sulfide (H_2S), and hazardous air pollutants (HAPs) from the condensate tanks from June 1, 2019 to May 31, 2023.
- c. Emission rates shall be reported as a monthly rolling 12-month total tpy VOC, H_2S , and HAPs.
- d. DCP shall calculate emission rates using actual condensate throughput, excess tank emissions when not controlled or when identified through inspections, and liquids analyses measured during the time frame. DCP shall submit the throughput records and copies of liquid analyses used for calculations, and shall identify the uncontrolled emissions events used in calculations.
- e. Calculations shall be submitted in an editable format and in PDF.

Company: DCP Operating Company, LP
Facility: Artesia Gas Processing Plant
NOV #: DCP-0199-2101
Permit #: Title V P095R3
NSR 0434M10 to M10R7

Inspection By: Leigh Barr
Date of Discovery: July 1, 2020
NOV Prepared By: Cember Hardison
NRV, FRV or HPV: FRV

VIOLATION 4 Title V Permit P095R3, General Condition B110.C(1) *General Reporting Requirements*

20.2.7.110.A(1) and (2) New Mexico Administrative Code (NMAC) *Excess Emissions*

Number of Claims: 12

Requirement:

General Condition B110.C(1) states in relevant parts, "The permittee shall submit reports of all deviations from permit requirements ... These reports shall be submitted as follows:

(1) Deviations resulting in excess emissions as defined in 20.2.7.7 NMAC (including those classified as emergencies as defined in section B114.A) shall be reported in accordance with the timelines specified by 20.2.7.110 NMAC..."

NMAC 20.2.7.110.A states in relevant parts, "The owner or operator of a source having an excess emission shall report the following information to the department ...

(1) Initial report: the owner or operator shall file an initial report, no later than the end of the next regular business day after the time of discovery of an excess emission...

(2) Final report: the owner or operator shall file a final report..., no later than ten (10) days after the end of the excess emission."

Description:

DCP failed to report excess tank emissions.

On July 1, 2020 and on January 8, 2021, the Department received the two Reports. Based on these Reports, the Department determined that DCP reported significant and/or moderate gas vapors from one or more storage tanks during each of the 12 monthly inspections.

The following table Lists the inspection dates and the tank unit numbers reporting moderate or significant gas vapors (emissions) detected.

VRU and Tank Inspection Dates and Tanks with Gas Vapors Detected

Inspection Date	Tanks with Moderate Gas Vapors Detected	Tanks with Significant Gas Vapors Detected
December 19, 2019		TK-48, TK-49, TK-50, GT-1
January 10, 2020		TK-48, TK-49, TK-50, GT-1
February 10, 2020	GT-1	
March 10, 2020		GT-1
April 9, 2020	TK-49 and TK-50	GT-1

VRU and Tank Inspection Dates and Tanks with Gas Vapors Detected

Inspection Date	Tanks with Moderate Gas Vapors Detected	Tanks with Significant Gas Vapors Detected
May 8, 2020	TK-49 and TK-50	GT-1
June 10, 2020	TK-49	TK-50 and GT-1
July 10, 2020	TK-50	GT-1
August 10, 2020	TK-48	TK-50 and GT-1
September 10, 2020	TK-48, TK-49, TK-50	GT-1
October 9, 2020	TK-50, GT-1, TK-48	
November 9, 2020	TK-50, GT-1, TK-48	

DCP was aware of the unauthorized VOC, H₂S, and HAP emissions from the tanks for at least a year, but failed to submit any excess emissions reports (EERs) pursuant to General Condition B110.C(1) and 20.2.7.110.A NMAC. DCP also knowingly failed to operate the tanks, and the associated air pollution control equipment, in a manner consistent with good air pollution control practices for minimizing emissions, pursuant to 20.2.7.109 NMAC *Operation Resulting in An Excess Emissions*.

This is an ongoing violation. A review of an earlier TV semiannual monitoring report for June 1, 2019 to November 30, 2019, shows that DCP was aware of unauthorized excess VOC, H₂S, and HAP emissions from the tanks, but failed to submit any EERS.

Conclusion:

The failure of DCP to submit EERs for unauthorized VOC, H₂S, and HAP emissions from tanks TK-48, TK-49, TK-50, and GT-1 are violations of TV Permit P095R3, General Condition B110.C and of 20.2.7.110.A NMAC. Failure to submit EERs for twelve (12) months of detected emissions represents twelve (12) claims.

Additional Information Required:

Within 30 days of receipt of this NOV, DCP shall submit in writing the causes of this violation, as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP did not submit EERs.

Company: DCP Operating Company, LP
Facility: Artesia Gas Processing Plant
NOV #: DCP-0199-2101
Permit #: Title V P095R3
NSR 0434M10 to M10R7

Inspection By: Leigh Barr
Date of Discovery: July 1, 2020
NOV Prepared By: Cember Hardison
NRV, FRV or HPV: FRV

VIOLATION 5 Title V Permit P095R3, Specific Condition A203.E *Control Device Inspection (Unit TK-C)*

Number of Claims: 13

Requirement:

Specific Condition A203.E states in relevant parts,

“Monitoring: At least once per month, the permittee shall inspect the Blanket Gas System for defects that could result in air emissions. Defects include, but are not limited to, visible cracks, holes, or gaps; broken, cracked, or otherwise damaged seals or gaskets on closure devices; and broken or missing hatches, access covers, caps, or other closure devices...”

“Recordkeeping: The permittee shall record the results of the Blanket Gas System inspections chronologically, noting any maintenance or repairs that are required”.

Description:

DCP failed to keep proper inspection records.

On July 1, 2020 and on January 8, 2021, the Department received the two Reports. In both Reports, DCP stated that “monthly AVO for TK-C are performed by the third party LDAR contractor and the records are kept onsite in the LDAR library. There are no issues to report.”

On July 1, 2020, the Department requested the records of the monthly Blanket Gas System inspections for TK-C for operations from June 1, 2019 to May 31, 2020. On July 22, 2020, DCP provided copies of 36 handwritten documents titled “Weekly Audio, Visual, Olfactory, (AVO) Inspection Form,” dated January 1, 2019 to September 3, 2019, reporting no leaks. The Department reviewed the records and determined that the inspections appear to be for weekly AVO inspections of pumps, valves, and connections, with no information related to a blanket gas system such as the blanket gas supply, tank blanketing valves and/or gauges. These inspections do not appear to be specific to the Blanket Gas System. There were also no records were provided for the months of October 2019 to May 31, 2020.

In the TV semiannual monitoring report ending November 30, 2020, DCP included the Visual Inspection History records reporting a date range of June 1, 2020 to November 30, 2020, but no inspection records were included for the month of June. See Attachment A203.E for copies of inspection records from January 2019 to November 30, 2020, except for June 2020.

Conclusion:

The failure of DCP to keep proper and/or complete records of thirteen (13) monthly inspections of TK-C’s Blanket Gas System control device is a violation of TV Permit P095R3, Specific Condition A203.E. Records of improper/incomplete inspections for 13 months represents 13 claims.

Additional Information Required:

1. Within 30 days of receipt of this NOV, DCP shall submit in writing the causes of this violation as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP's blanket gas system inspections do not appear to include all components of the blanket gas system.
2. Within 30 days of receipt of this NOV, provide a process flow diagram of the tank blanket gas system, a copy of the manufacturer or site-specific inspection maintenance procedures, and an inspection process description.

Company: DCP Operating Company, LP
Facility: Artesia Gas Processing Plant
NOV #: DCP-0199-2101
Permit #: Title V P095R3
NSR 0434M10 to M10R7

Inspection By: Leigh Barr
Date of Discovery: January 8, 2021
NOV Prepared By: Cember Hardison
NRV, FRV or HPV: FRV

VIOLATION 6 Title V Permit P095R3, Specific Condition A206.B *Flare Flame & Visible Emissions (20.2.61 NMAC) (Units 22 and 23)*

40 CFR § 60, Appendix A, EPA Method 22, Paragraph 11.4.3 *Observation Rest Breaks*

Number of Claims: 1

Requirement:

Specific Condition A206.B states in relevant part, "For Unit 22, annually, the permittee shall conduct a visible emissions observation in accordance with the requirements at 40 CFR 60, Appendix A, Reference Method 22... The observation period is at least 2 consecutive hours where visible emissions are not to exceed a total of 5 minutes during any 2 consecutive hours".

Paragraph 11.4.3 of EPA Reference Method 22, states in relevant part, "...Do not observe emissions continuously for a period of more than 15 to 20 minutes without taking a rest break. For sources requiring observation periods of greater than 20 minutes, the observer shall take a break of not less than 5 minutes and not more than 10 minutes after every 15 to 20 minutes of observation. If continuous observations are desired for extended time periods, two observers can alternate between making observations and taking breaks."

Description:

DCP failed to take observation rest breaks according to EPA Reference Method 22.

On July 1, 2020 and on January 8, 2021, the Department received the two Reports. During review of Report records required by Permit P095R3, Specific Condition A206.B, the Department determined that, during the October 19, 2019 EPA Method 22 observation, DCP took a 20 minute rest break between the first and second hour of what is required to be a consecutive 2 hour observation period for Flare unit 22.

Conclusion:

The failure of DCP to limit a rest break to 5-10 minutes during a 2 consecutive hour observation period is a violation of TV Permit P095R3, Specific Condition A206.B and of 40 CFR § 60, Appendix A, Method 22.

Additional Information Required:

Within 30 days of receipt of this NOV, the DCP shall submit in writing the causes of this violation, as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP did not follow EPA Method 22 test procedures.

Company: DCP Operating Company, LP
Facility: Artesia Gas Processing Plant
NOV #: DCP-0199-2101
Permit #: Title V P095R3
NSR 0434M10 to M10R7

Inspection By: Leigh Barr
Date of Discovery: July 1, 2020
NOV Prepared By: Cember Hardison
NRV, FRV or HPV: FRV

VIOLATION 7 Title V Permit P095R3, Specific Condition A300.A. *40 CFR 64, Compliance Assurance Monitoring (CAM) (Units 10-17, 25-27, 30-34, and 39)*
Title V Permit P095R3, Specific Condition A300.B - *CAM Plan (Units 10-17, 25-27, 30-34, 39), Indicators No. 1 and No. 2, III.e. Data Collection Procedure*
40 CFR § 64.9 *General reporting requirements (a)(1) and (a)(2)(ii)*

Number of Claims: 55

Requirement:

Specific Condition A300.A states in part, "Reporting: The permittee shall report to the Air Quality Bureau pursuant to 40 CFR 64.9(a)" ...

Specific Condition A300.B states in relevant part, for Indicator No. 1 "Catalyst inlet temperature recorded once daily" and for Indicator No. 2 "Catalyst inlet oxygen concentration recorded once daily". Below is the relevant part of Specific Condition A300.B.

B. CAM Plan (Units 10-17, 25-27, 30-34, 39)

	Indicator No. 1	Indicator No. 2
I. Indicator Measurement Approach...	Catalyst Inlet Temperature	Oxygen Concentration
	The inlet to the catalyst bed...	The inlet to the catalyst bed ...
III. Performance Criteria		
a...d		
e. Data Collection Procedures	Catalyst inlet temperature recorded once daily.	Catalyst inlet oxygen concentration recorded once daily.
f.		

40 CFR § 64.9 states in relevant parts, "(a)(1) ... the owner or operator shall submit monitoring reports to the permitting authority in accordance with §70.6(a)(3)(iii) of this chapter..." and,

"(2) A report for monitoring under this part shall include...the following information, as applicable: (ii) Summary information on the number, duration and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable)..."

Description:

DCP failed to keep indicator and monitor downtime records.

The Artesia Gas Plant operates 17 reciprocating internal combustion engines (RICE) that require emissions controls that are subject to 40 CFR § 64, CAM Plan. Required on units 10-17, 25-27, and 39 are nonselective Catalytic Reduction (NSCR) converters and required on units 30-34 are catalytic converters.

On July 1, 2020 and on January 8, 2021, the Department received the two Reports. During review of Report records, the Department discovered that between December 19, 2019 to November 2, 2020, the Reports lacked several daily indicator records required by Specific Condition A300.B and by 40 CFR § 64.9(a)(1) and (a)(2)(ii). Missing were records of the catalyst inlet temperature (Indicator No. 1) and/or oxygen concentrations (Indicator No. 2).

DCP also failed to include a summary of information on the number, duration and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable) pursuant to 40 CFR § 64.9(a)(1) and (2).

Attachment A300.A & B includes the deviation summaries, records of the dates of missing indicator records, and records of each catalyst inlet temperature excursion from Appendix D of DCP's Reports.

The below Table summarizes the missing CAM indicator records.

Missing CAM Indicator Records Specific Conditions A300.A and A300.B

Dates Missing Records	Units Missing Oxygen Concentration	Units Missing Inlet Temperature
Dec 15, 2019	17	17
Dec 16, 2019	13	
Dec 25, 2019	11, 12, 13, 14, 15, 16	11, 12, 13, 14, 15, 16
Mar 18 to 22, 2020	14, 15, 16	15, 16
Mar 24 to 25, 2020	14, 15, 16	15, 16
Jul 31, 2020	15, 16	16
Aug 24, 2020	10, 11, 14, 15, 16, 17, 27, 30, 32, 33, 34, 39	10, 11, 14, 15, 16, 17, 27, 30, 32, 33, 34, 39
Nov 2, 2020	39	39

This is an ongoing violation. Several indicator records were also missing from the TV semiannual monitoring report, covering operations from June 1, 2019 to November 30, 2019.

Conclusion:

The failure of DCP to record and report 54 catalytic converter oxygen concentration and inlet temperature indicators; and the failure of DCP to summarize the number, durations and cause of monitor downtime incidents are violations of TV Permit P095R3 Specific Condition A300.A, Specific Condition A300.B, and 40 CFR § 64.9(a)(1) and (2). Not keeping 54 indicator records and not reporting the number, duration, and cause of monitor downtime represents 55 claims.

Additional Information Required:

Within 30 days of receipt of this NOV, the DCP shall submit in writing the causes of this violation, as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP did not keep the required CAM indicator records.

Company: DCP Operating Company, LP
Facility: Artesia Gas Processing Plant
NOV #: DCP-0199-2101
Permit #: Title V P095R3
NSR 0434M10 to M10R7

Inspection By: Leigh Barr
Date of Discovery: July 1, 2020
NOV Prepared By: Cember Hardison
NRV, FRV or HPV: HPV

VIOLATION 8 Title V Permit P095R3, Specific Condition A300.A 40 CFR 64, *Compliance Assurance Monitoring (CAM) Units 10-17, 25-27, 30-34, and 39*
Title V Permit P095R3, Specific Condition A300.B - *CAM Plan (Units 10-17, 25-27, 30-34, 39), Indicator No. 1, Catalyst Inlet Temperature, II. Indicator Range*
40 CFR § 64.7 *Operation of approved monitoring (d) Response to excursions or exceedances (1)*

Number of Claims: 557

Requirement:

Specific Condition A300.A states in part,

"Monitoring: ...The permittee shall respond to any excursion of indicator range or condition in accordance with the CAM Plan and 40 CFR 64.7(d)."

40 CFR § 64.7 states in part, "(d)(1) Upon detecting an excursion or exceedance, the owner or operator shall restore operation of the pollutant-specific emissions unit (including the control device ...) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions. The response shall include ... taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance..."

Specific Condition A300.B *Indicator No. 1, Catalyst Inlet Temperature, II. Indicator Range...* states "Normal operating range for Catalyst Inlet T: $750^{\circ}\text{F} \leq T \leq 1250^{\circ}\text{F}$ ". Below is the relevant part of Specific Condition A300.B.

B. CAM Plan (Units 10-17, 25-27, 30-34, 39)

	Indicator No. 1	Indicator No. 2
I. Indicator... Measurement Approach	Catalyst Inlet Temperature	Oxygen Concentration
	The inlet to the catalyst bed..."	The inlet to the catalyst bed..."
II. Indicator Range	Normal operating range for Catalyst Inlet T: $750^{\circ}\text{F} \leq T \leq 1250^{\circ}\text{F}$	Oxygen Sensor...
...a-c...		

Description:

DCP failed to maintain catalyst inlet temperatures according to their CAM Plan and failed to restore operations to normal expeditiously.

The Artesia Gas Plant uses 17 reciprocating internal combustion engines (RICE) that require emissions controls that are subject to 40 CFR § 64, CAM Plan. Nonselective Catalytic Reduction (NSCR) converters are required on units 10-17, 25-27, and 39 and catalytic converters are required on units 30-34.

On July 1, 2020 and on January 8, 2021, the Department received the two Reports. During review of Report records, the Department determined that between December 19, 2019 and November 2, 2020, DCP failed 557 times to maintain the “Catalyst Inlet Temperature” of the NSCR and catalytic converter controls of ten (10) RICE within the indicator range of 750°F < T < 1250°F. Each temperature excursion measured below 750°F. Operating an NSCR or catalytic converter below the effective temperature range correlates with higher emission rates of CO, VOC, and HAPs.

Attachment A300.A & B includes the deviation summaries and records of each catalyst inlet temperature excursion from Appendix D of DCP’s Reports.

See the table below summarizing the RICE and days per month of inlet temperature excursions.

RICE unit numbers and days per month of “catalyst inlet temperature” excursions between December 2019 to November 2020

Month and Year	Unit 15	Unit 16	Unit 17	Unit 27	Unit 30	Unit 31	Unit 32	Unit 33	Unit 34	Unit 39
Dec 2019			3 days		7 days	31 days	23 days	7 days	28 days	6 days
Jan 2020			3 days		8 days	27 days	31 days		24 days	1 day
Feb 2020			1 day		4 days	25 days	3 days	2 days	26 days	
Mar 2020					9 days	18 days			15 days	
Apr 2020					18 days	18 days		10 days	14 days	
May 2020								5 days	4 days	1 day
Jun 2020						2 days	19 days	7 days	3 days	
Jul 2020	4 days	1 day				1 day	29 days	4 days		
Aug 2020							25 days	9 days		
Sep 2020							29 days		6 days	
Oct 2020	8 days				1 day	4 days	14 days		4 days	
Nov 2020	5 days			2 days	1 day	1 day	2 days		4 days	

This is an ongoing violation. DCP also reported multiple excursions of the catalyst inlet temperature in the TV semiannual monitoring report covering operations from June 1, 2019 to November 30, 2019.

Conclusion:

The failure of DCP to maintain the catalyst inlet temperature within the normal indicator range and to restore catalytic converter controls to normal operation as expeditiously as practicable are violations of Specific Condition A300.A and Specific Condition A300.B CAM Plan II. Not maintaining catalyst inlet temperature within the indicator range 557 times represents 557 claims.

Additional Information Required:

Within 30 days of receipt of this NOV,

1. DCP shall submit in writing the causes of this violation, as well as the actions taken to prevent the recurrence of this violation. This information shall include an explanation of why DCP did not maintain the inlet temperature of the emissions control device 557 times and what effect the excursions have had on engine emission rates.

2. DCP shall also describe why DCP has not investigated the reasons for the excessive excursions from control device indicators.

Company: DCP Operating Company, LP
Facility: Artesia Gas Processing Plant
NOV #: DCP-0199-2101
Permit #: Title V P095R3
NSR 0434M10 to M10R7

Inspection By: Leigh Barr
Date of Discovery: January 8, 2021
NOV Prepared By: Cember Hardison
NRV, FRV or HPV: FRV

VIOLATION 9 Title V Permit P095R3, Specific Condition A300.C. *40 CFR 64, Compliance Assurance Monitoring (CAM) Unit Amine-R2 still vent, Amine-C, AGI, Acid Gas Injection System, and Flare 23)*

Title V Permit P095R3, Specific Condition A300.D. *CAM Plan (Unit AGI)*

Number of Claims: 1

Requirement:

Specific Condition A300.C states in part, "Monitoring: The permittee shall monitor the compressor discharge pressure (psig) per 40 CFR 64.3...The permittee shall comply with the...performance criteria,...(64.6(c))".

Specific Condition A300.D states in part for Indicator No. 1, *III. Performance Criteria b. QA/QC Practices/Criteria* "Pressure transducer operation is verified no less frequently than annually."

Below is the relevant part of Specific Condition A300.D.

D. CAM Plan (Unit AGI)

	Indicator No. 1	Other Monitoring/Verification
I. AGI Performance Indicator...	Compressor discharge pressure (psig)	Metering of...
III. Performance Criteria a. Data Representativeness	Pressure is to be measured by a pressure transducer	
b. QA/QC Practices/Criteria	Pressure transducer operation is verified no less frequently than annually.	Inlet gas flow...
c...e		

Description:

DCP failed to complete an annual quality assurance verification.

At the Artesia Gas Plant, DCP is required to control H₂S emissions from their amine units, Amine-R2 and Amine-C with an Acid Gas Injection (AGI) system. The AGI controls emissions by injecting the acid gases from the amine units into an underground formation. The pressure transducer measures the discharge pressure of the AGI compressor, providing the monitoring data to ensure proper operation of the AGI system.

On January 8, 2021, the Department received the TV Semiannual Monitoring report covering operations from June 1, 2020 to November 30, 2020, for its Artesia Gas Plant.

In the report, DCP stated in the "Deviation Summary Table for deviations not yet reported" for requirement A300.D.III.a, "Proper operation of the pressure transducer is verified no less frequently than annually. The verification was not completed for the annual period."

Based on DCP's records, the Department determined that DCP failed to complete the quality assurance practice, per Specific Condition A300.D, that is required to ensure the validity of the data measured by the pressure transducer.

DCP also failed to identify in the Report what caused the deviation from the requirements in Specific Condition A300.D.

Conclusion:

The failure of DCP to complete the annual quality assurance verification on the pressure transducer used to monitor the AGI system performance is a violation of the CAM Plan quality assurance (QA) procedures required by Permit P095R3, Specific Condition A300.D.

Additional Information Required:

Within 30 days of receipt of this NOV, the DCP shall submit in writing the causes of this violation, as well as the actions taken to prevent the recurrence of this violation. Information shall include an explanation of why DCP did not verify the quality of the pressure transducer data.

ADDITIONAL INFORMATION VERIFICATION

This checklist must be completed and signed by the facility's Responsible Official (Title V) and returned within 30 days of receipt of the Notice of Violation (NOV). Submit information according to the instructions in the NOV cover letter and according to each violation's instructions. All submittals must include the Reporting Submittal Form. The Reporting Submittal Form and instructions can be located at: <https://www.env.nm.gov/air-quality/compliance-and-enforcement/#>.

Please note that your facility now appears on the Department's Enforcement Watch as a result of this NOV (see: <https://www.env.nm.gov/enforcement-watch/>). Further, the Department will issue a press release to local media highlighting your facility as appearing on this webpage. Your facility will remain on the Enforcement Watch website as an active matter until this matter is fully resolved, including the payment of the assessed civil penalty.

I hereby verify that the DCP Operating Company, LP has provided the required additional information outlined in this Notice of Violation. All required documentation has been submitted within 30 days of receipt of the Notice of Violation.

Date NOV received: _____

_____ *Alleged Violation 1 Causes, actions taken, explanation*

_____ *Alleged Violation 2 Causes, actions taken, explanation*

_____ *Alleged Violation 3 Causes, actions taken; explanation; cross reference; calculations; and VOC, H2S, and HAPs tpy emission rates*

_____ *Alleged Violation 4 Causes, actions taken, explanation*

_____ *Alleged Violation 5 Causes, actions taken, explanation, tank blanket gas system and inspection information*

_____ *Alleged Violation 6 Causes, actions taken, explanation*

_____ *Alleged Violation 7 Causes, actions taken, explanation*

_____ *Alleged Violation 8 Causes, actions taken, explanation, effect on emissions, reasons not investigated*

_____ *Alleged Violation 9 Causes, actions taken, explanation*

Signature

Printed Name:

Title:

Date



POSTED
6/29/20

New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505
Phone (505) 476-4300 Fax (505) 476-4375

Received

JUL 01 2020

Air Quality Bureau



Version 05.02.13

NMED USE ONLY	
TEMPO	SBR20200003

REPORTING SUBMITTAL FORM

NMED USE ONLY	
Staff	
Admin	LL

PLEASE NOTE: ® - Indicates required field

TV Semi-annual MAY 2020

SECTION I - GENERAL COMPANY AND FACILITY INFORMATION					
A. ® Company Name: DCP Operating Company LP			D. ® Facility Name: Artesia Gas Plant 110043804096		
B.1 ® Company Address: 10 Desta Drive Suite 500 West			E.1 ® Facility Address: 1925 Illinois Camp Road		
B.2 ® City: Midland	B.3 ® State: TX	B.4 ® Zip: 7 9 7 0 5	E.2 ® City: Artesia	E.3 ® State: NM	E.4 ® Zip: 88210
C.1 ® Company Environmental Contact: Nicholas L. Case	C.2 ® Title: Env. Specialist		F.1 ® Facility Contact: Mark L. Simpson	F.2 ® Title: Mgr, Area Operations	
C.3 ® Phone Number: 575-802-5225	C.4 ® Fax Number: 432-620-4162		F.3 ® Phone Number: 575-988-3331	F.4 ® Fax Number: 575-677-5201	
C.5 ® Email Address: NLCase@dcpmidstream.com			F.5 ® Email Address: MLSimpson@Dcpmidstream.com		
G. Responsible Official: (Title V only): Lonnie V. Setliff		H. Title: Asset Director II	I. Phone Number: 575-605-4993	J. Fax Number: 432-620-4162	
K. ® AI Number: 199	L. Title V Permit Number: P095-R3	M. Title V Permit Issue Date: 06/27/2017	N. NSR Permit Number: 0434-M10R3	O. NSR Permit Issue Date: 01/16/2015	
P. Reporting Period: From: 12/01/2019 To: 05/31/2020					

SECTION II - TYPE OF SUBMITTAL (check one that applies)

A. <input type="checkbox"/>	Title V Annual Compliance Certification	Permit Condition(s):	Description:	
B. <input checked="" type="checkbox"/>	Title V Semi-annual Monitoring Report	Permit Condition(s): B105	Description: Title V Semi-Annual Monitoring Report	
C. <input type="checkbox"/>	NSPS Requirement (40CFR60)	Regulation:	Section(s):	Description:
D. <input type="checkbox"/>	MACT Requirement (40CFR63)	Regulation:	Section(s):	Description:
E. <input type="checkbox"/>	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section(s):	Description:
F. <input type="checkbox"/>	Permit or Notice of Intent (NOI) Requirement	Permit No. <input type="checkbox"/> : or NOI No. <input type="checkbox"/> :	Condition(s):	Description:
G. <input type="checkbox"/>	Requirement of an Enforcement Action	NOV No. <input type="checkbox"/> : or SFO No. <input type="checkbox"/> : or CD No. <input type="checkbox"/> : or Other <input type="checkbox"/> :	Section(s):	Description:

SECTION IV - CERTIFICATION

After reasonable inquiry, I Lonnie V. Setliff certify that the information in this submittal is true, accurate and complete.

(name of reporting official)

® Signature of Reporting Official: 	® Title: Asset Director II	® Date: 06/26/2020	® Responsible Official for Title V? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	-------------------------------	-----------------------	--

Reviewed By: _____

Date Reviewed: _____

Title V Report Certification Form

I. Report Type

☐ Annual Compliance Certification

☒ Semi-Annual Monitoring Report

☐ Other Specify:

II. Identifying Information

Facility Name: Artesia Gas Plant

Facility Address: 1925 Illinois Camp Road

State: NM

Zip: 88210

Responsible Official (RO): Lonnie V. Setliff

Phone: 575-605-4993

Fax: 432-620-4162

RO Title: Asset Director II

RO e-mail: LVSetliff@Dcpmidstream.com

Permit No.: P095-R3

Date Permit Issued: 6/27/2017

Report Due Date (as required by the permit): 7/14/2020

Permit AI number: 199

Time period covered by this Report: From: 12/1/2019

To: 05/31/2020

III. Certification of Truth, Accuracy, and Completeness

I am the Responsible Official indicated above. I, (Lonnie V. Setliff) certify that I meet the requirements of 20.2.70.7.AD NMAC. I certify that, based on information and belief formed after reasonable inquiry, the statements and information contained in the attached Title V report are true, accurate, and complete.

Signature



Date: 6/26/2020

A203 Tanks**A. Tank Throughput (Units TK-48, TK-49, TK-50, and GT-1)**

Requirement: Compliance with the allowable emission limits in Table 106.A shall be demonstrated by total condensate throughput to units TK-48, TK-49, TK-50, and GT-1 shall each not exceed 2,940,000 gallons (70,000 barrels) per year. (NSR Permit 0434M10, Condition A203.A)

Monitoring: The permittee shall monitor the monthly total throughput for the tanks once per month.

Recordkeeping: The permittee shall record the monthly total throughput of liquids and each month the permittee shall use this value to calculate and record a monthly rolling, 12-month total throughput. Tank breathing and working emissions were calculated using the USEPA Tanks program Version 4.0.9d. Emission rates computed using the same parameters, but with a different Department approved algorithm that exceed these values will not be deemed non-compliance with this permit. Records shall also be maintained in accordance with Section B109.

Reporting: The permittee shall report in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☐ Yes Date report submitted: Tracking Number:

☒ No Provide comments and identify any supporting documentation as an attachment.

Comments: A summary of monitoring results is included in Appendix H. There are no deviations to report.

B110 **General Reporting Requirements**
(20.2.70.302.E NMAC)

- A. Reports of required monitoring activities for this facility shall be submitted to the Department on the schedule in section A109. Monitoring and recordkeeping requirements that are not required by a NSPS or MACT shall be maintained on-site or (for unmanned sites) at the nearest company office, and summarized in the semi-annual reports, unless alternative reporting requirements are specified in the equipment specific requirements section of this permit.
- B. Reports shall clearly identify the subject equipment showing the emission unit ID number according to this operating permit. In addition, all instances of deviations from permit requirements, including those that occur during emergencies, shall be clearly identified in the reports required by section A109. (20.2.70.302.E.1 NMAC)
- C. The permittee shall submit reports of all deviations from permit requirements, including those attributable to upset conditions as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken. These reports shall be submitted as follows:
- (1) Deviations resulting in excess emissions as defined in 20.2.7.7 NMAC (including those classified as emergencies as defined in section B114.A) shall be reported in accordance with the timelines specified by 20.2.7.110 NMAC and in the semi-annual reports required in section A109. (20.2.70.302.E.2 NMAC)
 - (2) All other deviations shall be reported in the semi-annual reports required in section A109. (20.2.70.302.E.2 NMAC).
- D. The permittee shall submit reports of excess emissions in accordance with 20.2.7.110.A NMAC.
- E. Allowable Emission Limits for Excess Emissions Reporting for Flares and Other Regulated Sources with No Pound per Hour (pph) and/or Ton per Year (tpy) Emission Limits.
- (1) When a flare has no allowable pph and/or tpy emission limits in Sections A106 and/or A107, the authorized allowable emissions include only the combustion of pilot and/or purge gas. Compliance is demonstrated by limiting the gas stream to the flare to only pilot and/or purge gas.
 - (2) For excess emissions reporting as required by 20.2.7 NMAC, the allowable emission limits are 1.0 pph and 1.0 tpy for each regulated air pollutant (except for H₂S) emitted by that source as follows:
 - (a) For flares, when there are no allowable emission limits in Sections A106 and/or A107.
 - (b) For regulated sources with emission limits in Sections A106 or A107 represented by the less than sign (“<”).

OPERATING PERMIT P095-R3

APPENDIX H

Record of Tanks 48, 49, and 50 Throughputs & Loadout

Artesia Condensate Throughputs

SLOP OIL SYSTEM									BULLET TANKS	
	Incoming Condensate, GT-1 Monthly Rolling Condensate, GT-1 (bbls)BR	Incoming Condensate, GT-1 Monthly Rolling 12-Mo Total (bbls)	TK-48 Throughput (bbls) 1/2BR	TK-48 Monthly Rolling 12-Mo Total (bbls)	TK-49 Throughput (bbls) 1/2BR	TK-49 Monthly Rolling 12-Mo Total (bbls)	TK-50 Throughput (bbls)	TK-50 Monthly Rolling 12-Mo Total (bbls)	TK-31 (C-5) Stabilized Condensate Loadout (bbls)BJ	TK-31 (C-5) Stabilized Condensate Loadout Rolling 12-Month Total (bbls)
March-15	7197	77176	3598.5	38588	3598.5	38588	7197	77176	8278	84402
April-15	6614	79171	3307	39585.5	3307	39585.5	6614	79171	5471	82301
May-15	7265	83070	3632.5	41535	3632.5	41535	7265	83070	6716	83028
June-15	7225	83067	3612.5	41533.5	3612.5	41533.5	7225	83067	7872	82916
July-15	6572	81583	3286	40791.5	3286	40791.5	6572	81583	7743	81711
August-15	6922	81890	3461	40945	3461	40945	6922	81890	5296	79081
September-15	5950	80062	2975	40031	2975	40031	5950	80062	5473	77748
October-15	6338	79969	3169	39984.5	3169	39984.5	6338	79969	7664	78282
November-15	6538	79360	3269	39680	3269	39680	6538	79360	5228	77435
December-15	5531	77719	2765.5	38859.5	2765.5	38859.5	5531	77719	5195	76117
January-16	6306	77623	3153	38811.5	3153	38811.5	6306	77623	5864	76428
February-16	6125	78583	3062.5	39291.5	3062.5	39291.5	6125	78583	6262	77062
March-16	5859	77245	2929.5	38622.5	2929.5	38622.5	5859	77245	9078	77862
April-16	6238	76869	3119	38434.5	3119	38434.5	6238	76869	8574	80965
May-16	6128	75732	3064	37866	3064	37866	6128	75732	6768	81017
June-16	6563	75070	3281.5	37535	3281.5	37535	6563	75070	4818	77963
July-16	6641	75139	3320.5	37569.5	3320.5	37569.5	6641	75139	5876	76096
August-16	6431	74648	3215.5	37324	3215.5	37324	6431	74648	6164	76964
September-16	4963	73661	2481.5	36830.5	2481.5	36830.5	4963	73661	6096	77587
October-16	6438	73761	3219	36880.5	3219	36880.5	6438	73761	4731	74654
November-16	6088	73311	3044	36655.5	3044	36655.5	6088	73311	5134	74560
December-16	7513	75293	3756.5	3756.5	3756.5	3756.5	7513	75293	4489	73854
January-17	5909	74896	2954.5	37448	2954.5	37448	5909	74896	5295	73285
February-17	5566	74337	2783	37168.5	2783	37168.5	5566	74337	4626	71649
March-17	7063	75541	3531.5	37770.5	3531.5	37770.5	7063	75541	7658	70229
April-17	7031	76334	3515.5	38167	3515.5	38167	7031	76334	6197	67852
May-17	8534	78740	4267	39370	4267	39370	8534	78740	7016	68100
June-17	5828	78005	2914	39002.5	2914	39002.5	5828	78005	5862	69144
July-17	7341	78705	3670.5	39352.5	3670.5	39352.5	7341	78705	7571	70839
August-17	7184	79458	3592	39729	3592	39729	7184	79458	7606	72281
September-17	8788	83283	4394	41641.5	4394	41641.5	8788	83283	6782	72967
October-17	9153	85998	4576.5	42999	4576.5	42999	9153	85998	6978	75214
November-17	7297	87207	3648.5	43603.5	3648.5	43603.5	7297	87207	4807	74887
December-18	10938	90632	5469	45316	5469	45316	10938	90632	6382	76780
January-18	10534	95257	5267	47628.5	5267	47628.5	10534	95257	5146	76631
February-18	9494	99185	4747	49592.5	4747	49592.5	9494	99185	6238	78243
March-18	8634	100756	4317	50378	4317	50378	8634	100756	8711	79296
April-18	9438	103163	4719	51581.5	4719	51581.5	9438	103163	10393	83492
May-18	9175	103804	4587.5	51902	4587.5	51902	9175	103804	10979	87455
June-18	8656	106632	4328	53316	4328	53316	8656	106632	10395	91988
July-18	7719	107010	3859.5	53505	3859.5	53505	7719	107010	8949	93366
August-18	6634	106460	3317	53230	3317	53230	6634	106460	4977	90737
September-18	7988	105660	3994	52830	3994	52830	7988	105660	6592	90547
October-18	8516	105023	4258	52511.5	4258	52511.5	8516	105023	3609	87178
November-18	6809	104535	3404.5	52267.5	3404.5	52267.5	6809	104535	4720	87091
December-18	6144	99741	3072	49870.5	3072	49870.5	6144	99741	4915	85624
January-19	7388	96595	3694	48297.5	3694	48297.5	7388	96595	5080	85558
February-19	6400	93501	3200	46750.5	3200	46750.5	6400	93501	4029	83349
March-19	7522	92389	3761	46194.5	3761	46194.5	7522	92389	3688	78326
April-19	8672	91623	4336	45811.5	4336	45811.5	8672	91623	5202	73135
May-19	9737	92185	4868.5	46092.5	4868.5	46092.5	9737	92185	5202	67358
June-19	6725	90254	3362.5	45127	3362.5	45127	6725	90254	5383	62346
July-19	6309	88844	3154.5	44422	3154.5	44422	6309	88844	3787	57184
August-19	3867	86077	1933.5	43038.5	1933.5	43038.5	3867	86077	7579	59786
September-19	6860	84949	3430	42474.5	3430	42474.5	6860	84949	5234	58428
October-19	4299	80732	2149.5	40366	2149.5	40366	4299	80732	6403	61222
November-19	5595	79518	2797.5	39759	2797.5	39759	5595	79518	6751	63253
December-19	5671	79045	2835.5	39522.5	2835.5	39522.5	5671	79045	5309	63647
January-20	6053	77710	3026.5	38855	3026.5	38855	6053	77710	4960	63527
February-20	3888	75198	1944	37599	1944	37599	3888	75198	3739	63237
March-20	5803	73479	2901.5	36739.5	2901.5	36739.5	5803	73479	4242	63791
April-20	9833	74640	4916.5	37320	4916.5	37320	9833	74640	7028	65617
May-20	10144	75047	5072	37523.5	5072	37523.5	10144	75047	6105	66520

NSR J434-M10R3 Jan 16 2015

Tuck load out =9,450,000
TK throughput= 2,940,000 gal/ year

P095-R3 June 27, 2017

Same (A203 A&C)



Reporting Submittal Form

GENERAL FACILITY AND REPORT INFORMATION

Owner Name: DCP Operating Company LP			Facility Name: Artesia Gas Plant		
AI Number: 199	Activity Number: 000199-01062021-01		Title V Permit Number: P095R3	NSR Permit Number: 0434M10R6	
Report Type: Title V Semi-Annual Monitoring Report - -				Permit Condition:	
Monitoring Start: 06/01/2020	Monitoring End: 11/30/2020	Report Due: 01/15/2021	Report Certified:	Status: Prepared	
Preparer Name: Nicholas Case			Title: Environmental Specialist		
Office Phone: 575-802-5225	Office Ext:	Cell Phone:	E-mail: nlcase@dcpmidstream.com		
Certifier Name Lonnie Setliff			Title: Director	Responsible Official for Title V? Yes	
Office Phone: 575-605-4993	Office Ext:	Cell Phone:	E-mail: lvsetliff@dcpmidstream.com		

ATTACHMENTS

Upload Date	Document Title	File Name
01/06/2021	DCPM 2020 Artesia GP 2nd half SA Title V report 1 1 7	DCPM 2020 Artesia GP 2nd half SA Title V report 1 1 7.pdf
01/08/2021	000199-01062021-01_RR	000199-01062021-01_RR.pdf

CERTIFICATION OF TRUTH, ACCURACY AND COMPLETENESS

I certify under penalty of law that I have had the opportunity to review, in human-readable format, the content of the electronic document to which I hereby certify and attest, and I further certify under penalty of law that, based on the information and belief formed after reasonable inquiry, the statements and information contained in this submission are true, accurate, and complete. I understand that making any false statement, representation, or certification of this submission may result in criminal penalties.

Certifier Name
Lonnie Setliff

Date
01/08/2021



**New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505
Phone (505) 476-4300 Fax (505) 476-4375**



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REPORTING SUBMITTAL FORM

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Staff	
Admin	

PLEASE NOTE: ® - Indicates required field

SECTION I - GENERAL COMPANY AND FACILITY INFORMATION					
A. ® Company Name: DCP Operating Company LP			D. ® Facility Name: Artesia Gas Plant 110043804096		
B.1 ® Company Address: 10 Desta Drive Suite 500 West			E.1 ® Facility Address: 1925 Illinois Camp Road		
B.2 ® City: Midland	B.3 ® State: TX	B.4 ® Zip: 7 9 7 0 5	E.2 ® City: Artesia	E.3 ® State: NM	E.4 ® Zip: 88210
C.1 ® Company Environmental Contact: Nicholas L. Case		C.2 ® Title: Env. Specialist		F.1 ® Facility Contact: Sammy Barnett	
C.3 ® Phone Number: 575-802-5225		C.4 ® Fax Number: 432-620-4162		F.3 ® Phone Number: 575-605-4310	
C.5 ® Email Address: NLCase@dcpmidstream.com			F.5 ® Email Address: SBarnett@dcpmidstream.com		
G. Responsible Official: (Title V only): Lonnie V. Setliff		H. Title: Asset Director II		I. Phone Number: 575-605-4993	
J. Fax Number: 432-620-4162					
K. ® AI Number: 199	L. Title V Permit Number: P095-R3	M. Title V Permit Issue Date: 06/27/2017	N. NSR Permit Number: 0434-M10R3	O. NSR Permit Issue Date: 01/16/2015	
P. Reporting Period: From: 06/01/2020 To: 11/30/2020					

SECTION II - TYPE OF SUBMITTAL (check one that applies)

<input type="checkbox"/>	Title V Annual Compliance Certification	Permit Condition(s):	Description:	
<input checked="" type="checkbox"/>	Title V Semi-annual Monitoring Report	Permit Condition(s): B105	Description: Title V Semi-Annual Monitoring Report	
<input type="checkbox"/>	NSPS Requirement (40CFR60)	Regulation:	Section(s):	Description:
<input type="checkbox"/>	MACT Requirement (40CFR63)	Regulation:	Section(s):	Description:
<input type="checkbox"/>	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section(s):	Description:
<input type="checkbox"/>	Permit or Notice of Intent (NOI) Requirement	Permit No. <input type="checkbox"/> or NOI No. <input type="checkbox"/>	Condition(s):	Description:
<input type="checkbox"/>	Requirement of an Enforcement Action	NOV No. <input type="checkbox"/> or SFO No. <input type="checkbox"/> or CD No. <input type="checkbox"/> or Other <input type="checkbox"/>	Section(s):	Description:

SECTION IV - CERTIFICATION			
After reasonable inquiry, I, <u>Lonnie V. Setliff</u> certify that the information in this submittal is true, accurate and complete. (name of reporting official)			
® Signature of Reporting Official: 	® Title: Asset Director II	® Date: 01/05/2021	® Responsible Official for Title V? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Reviewed By: _____

Date Reviewed: _____

Title V Report Certification Form

I. Report Type

- ☐ Annual Compliance Certification
☒ Semi-Annual Monitoring Report
☐ Other Specify:

II. Identifying Information

Facility Name: Artesia Gas Plant

Facility Address: 1925 Illinois Camp Road

State: NM

Zip: 88210

Responsible Official (RO): Lonnie V. Setliff

Phone: 575-605-4993

Fax: 432-620-4162

RO Title: Asset Director II

RO e-mail: LVSetliff@Dcpmidstream.com

Permit No.: P095-R3

Date Permit Issued: 6/27/2017

Report Due Date (as required by the permit): 1/14/2021


Permit AI number: 199

Time period covered by this Report: From: 6/1/2020

To: 11/30/2020

III. Certification of Truth, Accuracy, and Completeness

I am the Responsible Official indicated above. I, (Lonnie V. Setliff) certify that I meet the requirements of 20.2.70.7.AD NMAC. I certify that, based on information and belief formed after reasonable inquiry, the statements and information contained in the attached Title V report are true, accurate, and complete.

DocuSigned by:

 76A921952F14441...

Signature _____ Date: 1/5/2021

A203 Tanks**A. Tank Throughput (Units TK-48, TK-49, TK-50, and GT-1)**

Requirement: Compliance with the allowable emission limits in Table 106.A shall be demonstrated by total condensate throughput to units TK-48, TK-49, TK-50, and GT-1 shall each not exceed 2,940,000 gallons (70,000 barrels) per year. (NSR Permit 0434M10, Condition A203.A)

Monitoring: The permittee shall monitor the monthly total throughput for the tanks once per month.

Recordkeeping: The permittee shall record the monthly total throughput of liquids and each month the permittee shall use this value to calculate and record a monthly rolling, 12-month total throughput. Tank breathing and working emissions were calculated using the USEPA Tanks program Version 4.0.9d. Emission rates computed using the same parameters, but with a different Department approved algorithm that exceed these values will not be deemed non-compliance with this permit. Records shall also be maintained in accordance with Section B109.

Reporting: The permittee shall report in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☐ Yes Date report submitted: Tracking Number:

☒ No Provide comments and identify any supporting documentation as an attachment.

Comments: A summary of monitoring results is included in Appendix H. There are no deviations to report.

OPERATING PERMIT P095-R3

APPENDIX H

**Record of Tanks 48, 49, and 50 Throughputs & Loadout
& TK-C Inspections**

Artesia Condensate Throughputs

SLOP OIL SYSTEM									BULLET TANKS	
	Incoming Condensate, GT-1 (bbls)BR	Incoming Condensate, GT-1 Monthly Rolling 12-Mo Total (bbls)	TK-48 Throughput (bbls) 1/2BR	TK-48 Monthly Rolling 12-Mo Total (bbls)	TK-49 Throughput (bbls) 1/2BR	TK-49 Monthly Rolling 12-Mo Total (bbls)	TK-50 Throughput (bbls)	TK-50 Monthly Rolling 12-Mo Total (bbls)	TK-31 (C-5) Stabilized Condensate Loadout (bbls)BJ	TK-31 (C-5) Stabilized Condensate Loadout Rolling 12-Month Total (bbls)
Jan-16	6306	77623	3153	38812	3153	38812	6306	77623	5864	76428
Feb-16	6125	78583	3063	39292	3063	39292	6125	78583	6262	77062
Mar-16	5859	77245	2930	38623	2930	38623	5859	77245	9078	77862
Apr-16	6238	76869	3119	38435	3119	38435	6238	76869	8574	80965
May-16	6128	75732	3064	37866	3064	37866	6128	75732	6768	81017
Jun-16	6563	75070	3282	37535	3282	37535	6563	75070	4818	77963
Jul-16	6641	75139	3321	37570	3321	37570	6641	75139	5876	76096
Aug-16	6431	74648	3216	37324	3216	37324	6431	74648	6164	76964
Sep-16	4963	73661	2482	36831	2482	36831	4963	73661	6096	77587
Oct-16	6438	73761	3219	36881	3219	36881	6438	73761	4731	74654
Nov-16	6088	73311	3044	36656	3044	36656	6088	73311	5134	74560
Dec-16	7513	75293	3757	37647	3757	37647	7513	75293	4489	73854
Jan-17	5909	74896	2955	37448	2955	37448	5909	74896	5295	73285
Feb-17	5566	74337	2783	37169	2783	37169	5566	74337	4626	71649
Mar-17	7063	75541	3532	37771	3532	37771	7063	75541	7658	70229
Apr-17	7031	76334	3516	38167	3516	38167	7031	76334	6197	67852
May-17	8534	78740	4267	39370	4267	39370	8534	78740	7016	68100
Jun-17	5828	78005	2914	39003	2914	39003	5828	78005	5862	69144
Jul-17	7341	78705	3671	39353	3671	39353	7341	78705	7571	70839
Aug-17	7184	79458	3592	39729	3592	39729	7184	79458	7606	72281
Sep-17	8788	83283	4394	41642	4394	41642	8788	83283	6782	72967
Oct-17	9153	85998	4577	42999	4577	42999	9153	85998	6978	75214
Nov-17	7297	87207	3649	43604	3649	43604	7297	87207	4807	74887
Dec-18	10938	90632	5469	45316	5469	45316	10938	90632	6382	76780
Jan-18	10534	95257	5267	47629	5267	47629	10534	95257	5146	76631
Feb-18	9494	99185	4747	49593	4747	49593	9494	99185	6238	78243
Mar-18	8634	100756	4317	50378	4317	50378	8634	100756	8711	79296
Apr-18	9438	103163	4719	51582	4719	51582	9438	103163	10393	83492
May-18	9175	103804	4588	51902	4588	51902	9175	103804	10979	87455
Jun-18	8656	106632	4328	53316	4328	53316	8656	106632	10395	91988
Jul-18	7719	107010	3860	53505	3860	53505	7719	107010	8949	93366
Aug-18	6634	106460	3317	53230	3317	53230	6634	106460	4977	90737
Sep-18	7988	105660	3994	52830	3994	52830	7988	105660	6592	90547
Oct-18	8516	105023	4258	52512	4258	52512	8516	105023	3609	87178
Nov-18	6809	104535	3405	52268	3405	52268	6809	104535	4720	87091
Dec-18	6144	99741	3072	49871	3072	49871	6144	99741	4915	85624
Jan-19	7388	96595	3694	48298	3694	48298	7388	96595	5080	85558
Feb-19	6400	93501	3200	46751	3200	46751	6400	93501	4029	83349
Mar-19	7522	92389	3761	46195	3761	46195	7522	92389	3688	78326
Apr-19	8672	91623	4336	45812	4336	45812	8672	91623	5202	73135
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Aug-19	3867	86077	1934	43039	1934	43039	3867	86077	7579	59786
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Dec-19	5671	79045	2836	39523	2836	39523	5671	79045	5309	63647
Jan-20	6053	77710	3027	38855	3027	38855	6053	77710	4960	63527
Feb-20	3888	75198	1944	37599	1944	37599	3888	75198	3739	62327
Mar-20	5803	73479	2902	36740	2902	36740	5803	73479	4242	63791
Apr-20	9833	74640	4917	37320	4917	37320	9833	74640	7028	65617
May-20	10144	75047	5072	37524	5072	37524	10144	75047	6105	66520
Jun-20	9569	77891	4784	38945	4784	38945	9569	77891	6684	67821
Jul-20	9538	81119	4769	40560	4769	40560	9538	81119	9068	73101
Aug-20	8834	86086	4417	43043	4417	43043	8834	86086	6706	72228
Sep-20	7101	86327	3550	43163	3550	43163	7101	86327	5190	72184
Oct-20	10203	92231	5101	46115	5101	46115	10203	92231	3736	69518
Nov-20	9866	96502	4933	48251	4933	48251	9866	96502	4274	67040

NSR J434-M10R3 Jan 16 2015
Tuck load out =9,450,000
TK throughput= 2,940,000 gal/ year

P095-R3 June 27, 2017
Same (A203 A&C)



POSTED
6/29/20

New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505
Phone (505) 476-4300 Fax (505) 476-4375

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JUL 01 2020

Air Quality Bureau



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PLEASE NOTE: ® - Indicates required field

TV Semi-annual MAY 2020

SECTION I - GENERAL COMPANY AND FACILITY INFORMATION					
A. ® Company Name: DCP Operating Company LP			D. ® Facility Name: Artesia Gas Plant 110043804096		
B.1 ® Company Address: 10 Desta Drive Suite 500 West			E.1 ® Facility Address: 1925 Illinois Camp Road		
B.2 ® City: Midland	B.3 ® State: TX	B.4 ® Zip: 7 9 7 0 5	E.2 ® City: Artesia	E.3 ® State: NM	E.4 ® Zip: 88210
C.1 ® Company Environmental Contact: Nicholas L. Case	C.2 ® Title: Env. Specialist		F.1 ® Facility Contact: Mark L. Simpson	F.2 ® Title: Mgr, Area Operations	
C.3 ® Phone Number: 575-802-5225	C.4 ® Fax Number: 432-620-4162		F.3 ® Phone Number: 575-988-3331	F.4 ® Fax Number: 575-677-5201	
C.5 ® Email Address: NLCase@dcpmidstream.com			F.5 ® Email Address: MLSimpson@Dcpmidstream.com		
G. Responsible Official: (Title V only): Lonnie V. Setliff		H. Title: Asset Director II	I. Phone Number: 575-605-4993	J. Fax Number: 432-620-4162	
K. ® AI Number: 199	L. Title V Permit Number: P095-R3	M. Title V Permit Issue Date: 06/27/2017	N. NSR Permit Number: 0434-M10R3	O. NSR Permit Issue Date: 01/16/2015	
P. Reporting Period: From: 12/01/2019 To: 05/31/2020					

SECTION II - TYPE OF SUBMITTAL (check one that applies)

A. <input type="checkbox"/>	Title V Annual Compliance Certification	Permit Condition(s):	Description:	
B. <input checked="" type="checkbox"/>	Title V Semi-annual Monitoring Report	Permit Condition(s): B105	Description: Title V Semi-Annual Monitoring Report	
C. <input type="checkbox"/>	NSPS Requirement (40CFR60)	Regulation:	Section(s):	Description:
D. <input type="checkbox"/>	MACT Requirement (40CFR63)	Regulation:	Section(s):	Description:
E. <input type="checkbox"/>	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section(s):	Description:
F. <input type="checkbox"/>	Permit or Notice of Intent (NOI) Requirement	Permit No. <input type="checkbox"/> : or NOI No. <input type="checkbox"/> :	Condition(s):	Description:
G. <input type="checkbox"/>	Requirement of an Enforcement Action	NOV No. <input type="checkbox"/> : or SFO No. <input type="checkbox"/> : or CD No. <input type="checkbox"/> : or Other <input type="checkbox"/> :	Section(s):	Description:

SECTION IV - CERTIFICATION

After reasonable inquiry, I Lonnie V. Setliff certify that the information in this submittal is true, accurate and complete.

(name of reporting official)

® Signature of Reporting Official: 	® Title: Asset Director II	® Date: 06/26/2020	® Responsible Official for Title V? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	-------------------------------	-----------------------	--

Reviewed By: _____

Date Reviewed: _____

Title V Report Certification Form

I. Report Type

☐ Annual Compliance Certification

☒ Semi-Annual Monitoring Report

☐ Other Specify:

II. Identifying Information

Facility Name: Artesia Gas Plant

Facility Address: 1925 Illinois Camp Road

State: NM

Zip: 88210

Responsible Official (RO): Lonnie V. Setliff

Phone: 575-605-4993

Fax: 432-620-4162

RO Title: Asset Director II

RO e-mail: LVSetliff@Dcpmidstream.com

Permit No.: P095-R3

Date Permit Issued: 6/27/2017

Report Due Date (as required by the permit): 7/14/2020

Permit AI number: 199

Time period covered by this Report: From: 12/1/2019

To: 05/31/2020

III. Certification of Truth, Accuracy, and Completeness

I am the Responsible Official indicated above. I, (Lonnie V. Setliff) certify that I meet the requirements of 20.2.70.7.AD NMAC. I certify that, based on information and belief formed after reasonable inquiry, the statements and information contained in the attached Title V report are true, accurate, and complete.

Signature



Date: 6/26/2020

A203 Tanks**B. Control Device Inspection (Units TK-48, TK-49, TK-50 and GT-1)**

Requirement: The vapor recovery unit shall at all times be operated as a closed loop system that captures and routes VOCs from tanks TK-48, TK-49, TK-50 and GT-1 back to the process stream and does not vent to the atmosphere, except permitted SSM emissions during VRU maintenance. (NSR Permit 0434M10, Condition A203.B)

Monitoring: At least once per month, the permittee shall inspect the vapor recovery unit for defects that could result in air emissions. Defects include, but are not limited to, visible cracks, holes, or gaps; broken, cracked, or otherwise damaged seals or gaskets on closure devices; and broken or missing hatches, access covers, caps, or other closure devices. In the event that a leak or defect is detected, the permittee shall repair the leak or defect as soon as practicable and in a manner that minimizes VOC and HAPs emissions to the atmosphere.

Recordkeeping: The permittee shall record the name of the person conducting the inspection and the results of the vapor recovery unit inspections chronologically, noting any maintenance or repairs that are required.

Reporting: The permittee shall report in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☐ Yes Date report submitted: Tracking Number:

☒ No Provide comments and identify any supporting documentation as an attachment.

Comments: DCP inspects the VRU monthly and records any deviations on an inspection form. Copies of these inspections are attached to the semi-annual report (Appendix I). Areas associated with the Gun Barrel, Finished Oil, and Overfill Tanks were identified as having leaks, during this period. This leakage was listed in this report as a deviation. DCP Midstream Supervision has contracted work crews to replace the affected gasket material as well as replace all malfunctioning and failing pipes, instruments, and valves. The current staff is investigating alternate gasket materials for leaking components identified in the monthly reports.

B110 General Reporting Requirements
(20.2.70.302.E NMAC)

- A. Reports of required monitoring activities for this facility shall be submitted to the Department on the schedule in section A109. Monitoring and recordkeeping requirements that are not required by a NSPS or MACT shall be maintained on-site or (for unmanned sites) at the nearest company office, and summarized in the semi-annual reports, unless alternative reporting requirements are specified in the equipment specific requirements section of this permit.
- B. Reports shall clearly identify the subject equipment showing the emission unit ID number according to this operating permit. In addition, all instances of deviations from permit requirements, including those that occur during emergencies, shall be clearly identified in the reports required by section A109. (20.2.70.302.E.1 NMAC)
- C. The permittee shall submit reports of all deviations from permit requirements, including those attributable to upset conditions as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken. These reports shall be submitted as follows:
- (1) Deviations resulting in excess emissions as defined in 20.2.7.7 NMAC (including those classified as emergencies as defined in section B114.A) shall be reported in accordance with the timelines specified by 20.2.7.110 NMAC and in the semi-annual reports required in section A109. (20.2.70.302.E.2 NMAC)
 - (2) All other deviations shall be reported in the semi-annual reports required in section A109. (20.2.70.302.E.2 NMAC).
- D. The permittee shall submit reports of excess emissions in accordance with 20.2.7.110.A NMAC.
- E. Allowable Emission Limits for Excess Emissions Reporting for Flares and Other Regulated Sources with No Pound per Hour (pph) and/or Ton per Year (tpy) Emission Limits.
- (1) When a flare has no allowable pph and/or tpy emission limits in Sections A106 and/or A107, the authorized allowable emissions include only the combustion of pilot and/or purge gas. Compliance is demonstrated by limiting the gas stream to the flare to only pilot and/or purge gas.
 - (2) For excess emissions reporting as required by 20.2.7 NMAC, the allowable emission limits are 1.0 pph and 1.0 tpy for each regulated air pollutant (except for H₂S) emitted by that source as follows:
 - (a) For flares, when there are no allowable emission limits in Sections A106 and/or A107.
 - (b) For regulated sources with emission limits in Sections A106 or A107 represented by the less than sign (“<”).

2. Are there any deviations not yet reported? If No, no further information is required on the Deviation Summary Report. If Yes, answer question 3 below and enter the required information in the Deviation Summary Table.

☒ Yes ☐ No

3. Did any of the deviations result in excess emissions? For deviations resulting in excess emissions a completed Excess Emission Form for each deviation must be attached to this report.

☐ Yes ☒ No

Deviation Summary Table for deviations not yet reported.

No.	Applicable Requirement (Include Rule Citation)	Emission Unit ID(s)	Cause of Deviation	Corrective Action Taken
1	A203.B	TK-48, 49,50, and GT-1	DCP inspects the VRU monthly and records any deviations on an inspection form. Areas associated with the Gun Barrel, Finished Oil, and Overfill Tanks were identified as having leaks, during this period.	DCP Midstream Supervision has enlisted work crews to replace the affected gasket material as well as replace all malfunctioning and failing pipes, instruments, and valves. DCP Midstream plant supervision will continue to troubleshoot the leaking components and make additional changes to address this issue.
2	A300.A	Eng CAMs	The inlet temperatures to the Catalyst elements fell below the permitted temperature (750 degrees F) on several occasions. The events are listed as a deviation in this report.	Plant operations Staff will utilize the units load to satisfy the temperature requirement. Additional training and recordkeeping will be implemented.
3				
4				
5				

Deviation Summary Table (cont.)

No.	Deviation Started		Deviation Ended		Pollutant	Monitoring Method	Amount of Emissions	Did you attach an excess emission form?
	Date	Time	Date	Time				
1	12/1/2019	12:00 AM	5/31/2019	11:59 PM	VOC	AVO	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

2	12/1/2019	12:00 AM	5/31/2019	11:59 PM	N/A	HID	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3								<input type="checkbox"/> Yes <input type="checkbox"/> No
4								<input type="checkbox"/> Yes <input type="checkbox"/> No
5								<input type="checkbox"/> Yes <input type="checkbox"/> No

OPERATING PERMIT P095-R3

APPENDIX I

**Slop Oil Facility VRU
Inspections**

AQB Note Tank Identification. Gun Barrel (GT-1), East Unload and West Unload (TK-48 and TK-49), Finished Oil (TK-50). The Overflow/Feed Tank listed in VRU inspection records is not specifically identified in the TV permit application or TV permit. The process flow diagram from the application does identify a TK-51 Feed Tank being controlled by the VRU but TK-51 is not listed anywhere else in TV permit application.

DCP Artesia Plant slop oil VRU
AVO inspection - May 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM

(575) 802-5195

FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
5/8/2020	Gun Barrel	significant gas vapors	Not Running
	East Unload	Moderate gas vapors	
	West Unload	no visible gas vapors	
	Finished Oil	Moderate gas vapors	
	Overflow Tank	Moderate gas vapors	
	Enardo	no visible gas vapors	

NOTES:

W/O 20-1260351 for leaking thief hatch on gun barrel tank

IR video archival location:

\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\5-8-2020 Artesia Slop Oil VRU Monthly AVO

Inspected by: Mark Turner, DCP Infrared Tech SENM
(575) 802-5195
FLIR GF-320 IR camera

AVO Date	Location	Status
4/9/2020	Gun Barrel	significant gas vapors
	East Unload	moderate gas vapors
	West Unload	no visible gas vapors
	Finished Oil	moderate gas vapors
	Overflow Tank	moderate gas vapors
	Enardo	no visible gas vapors

NOTES:

IR video archival location:

DCP Artesia Plant slop oil VRU
AVO inspection - April 2020

VRU Status

Not Running

DCP Artesia Plant slop oil VRU
AVO inspection - March 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM
(575) 802-5195
FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
3/10/2020	Gun Barrel	significant gas vapors	Not Running
	East Unload	no visible gas vapors	
	West Unload	no visible gas vapors	
	Finished Oil	no visible gas vapors	
	Overflow Tank	no visible gas vapors	
	Enardo	no visible gas vapors	

NOTES:

W/O 20-1260351 for leaking thief hatch on gun barrel tank

IR video archival location:

<\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\3-10-2020 Artesia Slop Oil VRU Monthly AVO>

DCP Artesia Plant slop oil VRU
AVO inspection - February 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM
(575) 802-5195
FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
2/10/2020	Gun Barrel	moderate gas vapors	Not Running
	East Unload	no visible gas vapors	
	West Unload	no visible gas vapors	
	Finished Oil	no visible gas vapors	
	Overflow Tank	no visible gas vapors	
	Enardo	no visible gas vapors	

NOTES:

W/O 20-1260351 for leaking thief hatch on gun barrel tank

IR video archival location:

<\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\2-10-2020 Artesia Slop Oil VRU Monthly AVO>

DCP Artesia Plant slop oil VRU
AVO inspection - January 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM

(575) 802-5195

FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
1/10/2020	Gun Barrel	significant gas vapors	running
	East Unload	significant gas vapors	
	West Unload	significant gas vapors	
	Finished Oil	significant gas vapors	
	Overflow Tank	significant gas vapors	
	Enardo	significant gas vapors	

NOTES:

IR video archival location:

<\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\1-10-2020 Artesia Slop Oil VRU Monthly AVO>

DCP Artesia Plant slop oil VRU
AVO inspection - December 2019

Inspected by: Mark Turner, DCP Infrared Tech SENM

(575) 802-5195

FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
12/10/2019	Gun Barrel	significant gas vapors	running
	East Unload	significant gas vapors	
	West Unload	significant gas vapors	
	Finished Oil	significant gas vapors	
	Overflow Tank	significant gas vapors	
	Enardo	significant gas vapors	

NOTES:

IR video archival location:

[\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2019\12-10-2019 Artesia Slop Oil VRU Monthly AVO](#)



Reporting Submittal Form

GENERAL FACILITY AND REPORT INFORMATION

Owner Name: DCP Operating Company LP			Facility Name: Artesia Gas Plant		
AI Number: 199	Activity Number: 000199-01062021-01		Title V Permit Number: P095R3	NSR Permit Number: 0434M10R6	
Report Type: Title V Semi-Annual Monitoring Report - -				Permit Condition:	
Monitoring Start: 06/01/2020	Monitoring End: 11/30/2020	Report Due: 01/15/2021	Report Certified:	Status: Prepared	
Preparer Name: Nicholas Case			Title: Environmental Specialist		
Office Phone: 575-802-5225	Office Ext:	Cell Phone:	E-mail: nlcase@dcpmidstream.com		
Certifier Name Lonnie Setliff			Title: Director	Responsible Official for Title V? Yes	
Office Phone: 575-605-4993	Office Ext:	Cell Phone:	E-mail: lvsetliff@dcpmidstream.com		

ATTACHMENTS

Upload Date	Document Title	File Name
01/06/2021	DCPM 2020 Artesia GP 2nd half SA Title V report 1 1 7	DCPM 2020 Artesia GP 2nd half SA Title V report 1 1 7.pdf
01/08/2021	000199-01062021-01_RR	000199-01062021-01_RR.pdf

CERTIFICATION OF TRUTH, ACCURACY AND COMPLETENESS

I certify under penalty of law that I have had the opportunity to review, in human-readable format, the content of the electronic document to which I hereby certify and attest, and I further certify under penalty of law that, based on the information and belief formed after reasonable inquiry, the statements and information contained in this submission are true, accurate, and complete. I understand that making any false statement, representation, or certification of this submission may result in criminal penalties.

Certifier Name
Lonnie Setliff

Date
01/08/2021



**New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505
Phone (505) 476-4300 Fax (505) 476-4375**



Version 05.02.13

NMED USE ONLY	
TEMPO	

REPORTING SUBMITTAL FORM

NMED USE ONLY	
Staff	
Admin	

PLEASE NOTE: ® - Indicates required field

SECTION I - GENERAL COMPANY AND FACILITY INFORMATION					
A. ® Company Name: DCP Operating Company LP			D. ® Facility Name: Artesia Gas Plant 110043804096		
B.1 ® Company Address: 10 Desta Drive Suite 500 West			E.1 ® Facility Address: 1925 Illinois Camp Road		
B.2 ® City: Midland	B.3 ® State: TX	B.4 ® Zip: 7 9 7 0 5	E.2 ® City: Artesia	E.3 ® State: NM	E.4 ® Zip: 88210
C.1 ® Company Environmental Contact: Nicholas L. Case		C.2 ® Title: Env. Specialist		F.1 ® Facility Contact: Sammy Barnett	
C.3 ® Phone Number: 575-802-5225		C.4 ® Fax Number: 432-620-4162		F.3 ® Phone Number: 575-605-4310	
C.5 ® Email Address: NLCase@dcpmidstream.com			F.5 ® Email Address: SBarnett@dcpmidstream.com		
G. Responsible Official: (Title V only): Lonnie V. Setliff		H. Title: Asset Director II		I. Phone Number: 575-605-4993	
J. Fax Number: 432-620-4162					
K. ® AI Number: 199	L. Title V Permit Number: P095-R3	M. Title V Permit Issue Date: 06/27/2017	N. NSR Permit Number: 0434-M10R3	O. NSR Permit Issue Date: 01/16/2015	
P. Reporting Period: From: 06/01/2020 To: 11/30/2020					

SECTION II - TYPE OF SUBMITTAL (check one that applies)

<input type="checkbox"/>	Title V Annual Compliance Certification	Permit Condition(s):	Description:	
<input checked="" type="checkbox"/>	Title V Semi-annual Monitoring Report	Permit Condition(s): B105	Description: Title V Semi-Annual Monitoring Report	
<input type="checkbox"/>	NSPS Requirement (40CFR60)	Regulation:	Section(s):	Description:
<input type="checkbox"/>	MACT Requirement (40CFR63)	Regulation:	Section(s):	Description:
<input type="checkbox"/>	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section(s):	Description:
<input type="checkbox"/>	Permit or Notice of Intent (NOI) Requirement	Permit No. <input type="checkbox"/> or NOI No. <input type="checkbox"/>	Condition(s):	Description:
<input type="checkbox"/>	Requirement of an Enforcement Action	NOV No. <input type="checkbox"/> or SFO No. <input type="checkbox"/> or CD No. <input type="checkbox"/> or Other <input type="checkbox"/>	Section(s):	Description:

SECTION IV - CERTIFICATION

After reasonable inquiry, I, <u>Lonnie V. Setliff</u> certify that the information in this submittal is true, accurate and complete. (name of reporting official)			
® Signature of Reporting Official: 	® Title: Asset Director II	® Date: 01/05/2021	® Responsible Official for Title V? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Reviewed By: _____

Date Reviewed: _____

A203 Tanks**B. Control Device Inspection (Units TK-48, TK-49, TK-50 and GT-1)**

Requirement: The vapor recovery unit shall at all times be operated as a closed loop system that captures and routes VOCs from tanks TK-48, TK-49, TK-50 and GT-1 back to the process stream and does not vent to the atmosphere, except permitted SSM emissions during VRU maintenance. (NSR Permit 0434M10, Condition A203.B)

Monitoring: At least once per month, the permittee shall inspect the vapor recovery unit for defects that could result in air emissions. Defects include, but are not limited to, visible cracks, holes, or gaps; broken, cracked, or otherwise damaged seals or gaskets on closure devices; and broken or missing hatches, access covers, caps, or other closure devices. In the event that a leak or defect is detected, the permittee shall repair the leak or defect as soon as practicable and in a manner that minimizes VOC and HAPs emissions to the atmosphere.

Recordkeeping: The permittee shall record the name of the person conducting the inspection and the results of the vapor recovery unit inspections chronologically, noting any maintenance or repairs that are required.

Reporting: The permittee shall report in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☐ Yes Date report submitted: Tracking Number:

☒ No Provide comments and identify any supporting documentation as an attachment.

Comments: DCP inspects the VRU monthly and records any deviations on an inspection form. Copies of these inspections are attached to the semi-annual report (Appendix I). Areas associated with the Gun Barrel, Finished Oil, and Overfill Tanks were identified as having leaks, during this period. This leakage was listed in this report as a deviation. DCP Midstream Supervision has contracted work crews to replace the affected gasket material as well as replace all malfunctioning and failing pipes, instruments, and valves. The current staff is investigating alternate gasket materials for leaking components identified in the monthly reports.

2. Are there any deviations not yet reported? If No, no further information is required on the Deviation Summary Report. If Yes, answer question 3 below and enter the required information in the Deviation Summary Table.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. Did any of the deviations result in excess emissions? For deviations resulting in excess emissions a completed Excess Emission Form for each deviation must be attached to this report.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Deviation Summary Table for deviations not yet reported.

No.	Applicable Requirement (Include Rule Citation)	Emission Unit ID(s)	Cause of Deviation	Corrective Action Taken
1	A203.B	TK-48, 49,50, and GT-1	DCP inspects the VRU monthly and records any deviations on an inspection form. Areas associated with the Gun Barrel, Finished Oil, and Overfill Tanks were identified as having leaks, during this period.	DCP Midstream Supervision has enlisted work crews to replace the affected gasket material as well as replace all malfunctioning and failing pipes, instruments, and valves. DCP Midstream plant supervision will continue to troubleshoot the leaking components and make additional changes to address this issue.
2	A300.A	Eng CAMs	The inlet temperatures to the Catalyst elements fell below the permitted temperature (750 degrees F) on several occasions. The events are listed as a deviation in this report.	Plant operations Staff will utilize the units load to satisfy the temperature requirement. Additional training and recordkeeping will be implemented.
3	A300.D.III.a	AGI CAMs	"Proper operation of the pressure transducer is verified no less frequently than annually." the verification was not completed for the annual period.	Operations and I&E are scheduling the verification so that it may occur on an outage to reduce air emissions.
4				
5				

Deviation Summary Table (cont.)

	Deviation Started		Deviation Ended					Did you attach an excess emission form?
No.	Date	Time	Date	Time	Pollutant	Monitoring Method	Amount of Emissions	

1	6/1/2020	12:00 AM	11/30/2010	11:59 PM	VOC	AVO	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2	6/1/2020	12:00 AM	11/30/2010	11:59 PM	N/A	HID	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3	6/1/2020	12:00 AM	11/30/2010	11:59 PM	N/A	Ann	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4								<input type="checkbox"/> Yes <input type="checkbox"/> No
5								<input type="checkbox"/> Yes <input type="checkbox"/> No

**OPERATING PERMIT
P095-R3**

APPENDIX I

**Slop Oil Facility VRU
Inspections**

DCP Artesia Plant slop oil VRU
AVO inspection - June 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM
(575) 802-5195
FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
6/10/2020	Gun Barrel	significant gas vapors	Running
	East Unload	Moderate gas vapors	
	West Unload	no visible gas vapors	
	Finished Oil	significant gas vapors	
	Overflow Tank	significant gas vapors	
	Enardo	Moderate gas vapors	

NOTES:

W/O 20-1260351 for leaking thief hatch on gun barrel tank

IR video archival location:

<\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\6-10-2020 Artesia Slop Oil VRU Monthly AVO>

DCP Artesia Plant slop oil VRU
AVO inspection - May 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM
(575) 802-5195
FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
7/10/2020	Gun Barrel	significant gas vapors	Not Running
	East Unload	no visible gas vapors	
	West Unload	no visible gas vapors	
	Finished Oil	Moderate gas vapors	
	Overflow Tank	Moderate gas vapors	
	Enardo	no visible gas vapors	

NOTES:

W/O 20-1260351 for leaking thief hatch on gun barrel

IR video archival location:

<\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\7-10-2020 Artesia Slop Oil VRU Monthly AVO>

DCP Artesia Plant slop oil VRU
AVO inspection - August 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM
(575) 802-5195
FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
8/10/2020	Gun Barrel	significant gas vapors	Not Running
	East Unload	no visible gas vapors	
	West Unload	Moderate gas vapors	
	Finished Oil	significant gas vapors	
	Overflow Tank	Moderate gas vapors	
	Enardo	no visible gas vapors	

NOTES:

IR video archival location:

<\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\8-10-2020 Artesia Slop Oil VRU Monthly AVO>

DCP Artesia Plant slop oil VRU
AVO inspection - September 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM
(575) 802-5195
FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
9/10/2020	Gun Barrel	significant gas vapors	Running
	East Unload	Moderate gas vapors	
	West Unload	Moderate gas vapors	
	Finished Oil	Moderate gas vapors	
	Overflow Tank	significant gas vapors	
	Enardo	Moderate gas vapors	

NOTES:

IR video archival location:

<\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\9-10-2020 Artesia Slop Oil VRU Monthly AVO>

DCP Artesia Plant slop oil VRU
AVO inspection - October 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM
(575) 802-5195
FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
10/9/2020	Gun Barrel	Moderate gas vapors	Running
	East Unload	no visible gas vapors	
	West Unload	Moderate gas vapors	
	Finished Oil	Moderate gas vapors	
	Overflow Tank	Moderate gas vapors	
	Enardo	no visible gas vapors	

NOTES:

IR video archival location:

<\\\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\10-9-2020 Artesia Slop Oil VRU Monthly AVO>

DCP Artesia Plant slop oil VRU
AVO inspection - November 2020

Inspected by: Mark Turner, DCP Infrared Tech SENM
(575) 802-5195
FLIR GF-320 IR camera

AVO Date	Location	Status	VRU Status
11/9/2020	Gun Barrel	Moderate gas vapors	Not Running
	East Unload	no visible gas vapors	
	West Unload	Moderate gas vapors	
	Finished Oil	Moderate gas vapors	
	Overflow Tank	significant gas vapors	
	Enardo	no visible gas vapors	

NOTES:

W.O. 20-2865082 slop oil tanks system, vents leaking

IR video archival location:

<\\midnas01\data\Senm\GasFindIR\Artesia Slop Oil VRU Monthly AVO\2020\11-9-2020 Artesia Slop Oil VRU Monthly AVO>



WEEKLY AUDIO, VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility: ActosiaDate: 1/2/19Completed by: Emilio G. Fabian P.

(Pumps, valves, connections, hi Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE: NA15th DAY FINAL REPAIR DUE DATE: NAANY LEAKS DETECTED? YES ☒ NO ☐

LEAK PART OF LEAR PROGRAM? YES NO

LEAK COMPANY CONTACTED? YES NO

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY: 1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				
MAINTENANCE PERFORMED BY: 1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				
MAINTENANCE PERFORMED BY: 1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				
MAINTENANCE PERFORMED BY: 1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				
MAINTENANCE PERFORMED BY: 1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				
MAINTENANCE PERFORMED BY: 1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				

LEAK SOURCE ABBREVIATIONS:

VP: Normal valve packing leak
VPC: Control Valve packing leak
FLG: Flange leak
PLG: Plug leak

PGL: Pump Gasket leak
CSGL: Compressor Gasket leak
RPSGL: Pressure Relief Valve Gasket leak
Conn-associated connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing
TFLG: Tighten Flange
TPLG: Tighten Plug
RPS: Replace Pump Seal
NPLG: Replace plug
RCS: Replace Compressor Seal
APS: Adjusted Pump Seal
RSV: Replaced Pressure Relief Valve
RFG: Replace Flange Gasket
GP: Grover Pack

Midstream

WEEKLY AUDIO, VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility: ArtesiaDate: 1.9.19Completed by: Emilio C. Fabian P.

(Pumps, valves, connections, In Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE: NA15th DAY FINAL REPAIR DUE DATE: NA

ANY LEAKS DETECTED?

YES

(NO)

LEAK PART OF LDAR PROGRAM?

YES

NO

LDAR COMPANY CONTACTED?

YES

NO

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER?						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER?						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER?						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER?						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER?						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER?						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

LEAK SOURCE ABBREVIATIONS:

VPV: Normal valve packing leak

VPC: Control valve packing leak

FLQ: Flange leak

PLQ: Plug leak

PCCS: Pump Seal Leak

CCS: Compressor Seal Leak

RV: Relief Pressure Relief Valve Seal Leak

CC: associated connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighen Packing

TFLG: Tighen Flange

TPLG: Tighen Plug

RPS: Replace Pump Seal

RPLG: Replace plug

RCS: Replace Compressor Seal

APS: Adjusted Pump Seal

RSV: Resealed Pressure Relief Valve

RFG: Replace Flange Gasket

GP: Gasket Pack

WEEKLY AUDIO, VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Intasia

Date 1.12.19

Completed by Enrico G.

5th DAY FIRST ATTEMPT DUE DATE

15th DAY FINAL REPAIR DUE DATE

ANY LEAKS DETECTED?

YES



LEAK PART OF LDR PROGRAM?

YES

המ

LDAR COMPANY CONTACTED?

YF

• *200*

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
			1ST			1ST ATTEMPT				
			2ND			2ND ATTEMPT				
			FINAL			FINAL ATTEMPT				

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
			1ST			1ST ATTEMPT				
			2ND			2ND ATTEMPT				
			FINAL			FINAL ATTEMPT				

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
			1ST			1ST ATTEMPT				
			2ND			2ND ATTEMPT				
			FINAL			FINAL ATTEMPT				

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
			1ST			1ST ATTEMPT				
			2ND			2ND ATTEMPT				
			FINAL			FINAL ATTEMPT				

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
			1ST			1ST ATTEMPT				
			2ND			2ND ATTEMPT				
			FINAL			FINAL ATTEMPT				

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
			1ST			1ST ATTEMPT				
			2ND			2ND ATTEMPT				
			FINAL			FINAL ATTEMPT				

LEAK SOURCE ABBREVIATIONS:						REPAIR METHOD ABBREVIATIONS:					
VP: Non-Valve packing leak						TP: Tighten Packing					
VPC: Control Valve packing leak						RCS: Replace Compressor Seal					
FLG: Flange leak						APG: Adjusted Pump Gasket					
PLG: Plug leak						NSV: Re-sealed Pressure Relief Valve					
						RPG: Replace Pump Seal					
						RFLG: Replace Flange Gasket					
						RPLG: Replace plug					
						OP: Gasket Pack					
PGL: Pump Gasket leak											
CGL: Compressor Gasket Leak											
RVP: Pressure Relief Valve Gasket leak											
Conn-associated connection leak											

Midstream

WEEKLY AUDIO, VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Date 1.22.19Completed by Emilio G.

(Pumps, Valves, connections, In Vapor, Light Liquid, and Heavy Liquid Service)

Facility Artesia

ANY LEAKS DETECTED?

YES

☒

LEAK PART OF LDAR PROGRAM?

YES

NO

5th DAY FIRST ATTEMPT DUE DATE

NA

15th DAY FINAL REPAIR DUE DATE

NA

LDAR COMPANY CONTACTED?

YES

NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	MAINTENANCE PERFORMED BY	1ST	2ND	FINAL	REPAIR	REMONITOR	COMMENTS		
										DATE	METHOD	DATE	READING	
1ST ATTEMPT														
2ND ATTEMPT														
FINAL ATTEMPT														
1ST ATTEMPT														
2ND ATTEMPT														
FINAL ATTEMPT														
1ST ATTEMPT														
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FINAL ATTEMPT														

LEAK SOURCE ABBREVIATIONS:

VP: Non-at valve packing leak

VPC: Co. and valve packing leak

PLG: Fl. g. leak

PLG: Pl. leak

P Seal: Pump Seal leak

C Seal: Compressor Seal Leak

RV Seal: Pressure Relief Valve Seal leak

Conn-associated connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing

TFLG: Tighten Flange

TPLG: Tighten Plug

RPS: Replace Pump Seal

RPLG: Replace plug

RCS: Replace Compressor Seal

APS: Adjusted Pump Seal

RSV: Re-tested Pressure Relief Valve

RFG: Replace Flange Gasket

GP: Grosse Pack



WEEKLY AUDIT, VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility ArtesiaDate 1-28-19Completed by Emilio Garcia

(Pumps, valves, connections), Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE

15th DAY FINAL REPAIR DUE DATE

ANY LEAKS DETECTED?

YES

☒ NO

LEAK PART OF LDAR PROGRAM?

YES

NO

LDAR COMPANY CONTACTED?

YES

NO

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			

LEAK SOURCE ABBREVIATIONS:

VP: Vapor Valve packing leak
VPC: Control Valve packing leak
FEO: Flange leak
PLC/PV: Leak

PGB: Pump Gasket leak
CGB: Compressor Gasket Leak
RVGB: Pressure Relief Valve Gasket leak
CCGB: Connected connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighen Packing
TFLG: Tighen Flange
TPLG: Tighen Plug
RPG: Replace Pump Seal
RPLG: Replace plug

RCB: Replace Compressor Seal
APG: Adjusted Pump Gasket
NSV: Retooled Pressure Relief Valve
RFG: Replace Flange Gasket
GP: Groove Pack



WEEKLY AUDIT, VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility: Artesia

(Pumps, valves, connections, In Vapor, Light Liquid, and Heavy Liquid Service)

Date: 2.7.19Completed by: Emilio G.5th DAY FIRST ATTEMPT DUE DATE: NA15th DAY FINAL REPAIR DUE DATE: NA

ANY LEAKS DETECTED? YES



LEAK PART OF LDAR PROGRAM? YES

NO

LDAR COMPANY CONTACTED? YES

NO

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

LEAK SOURCE ABBREVIATIONS:

VP: Valve packing leak

VPC: Control Valve packing leak

FLG: Flange leak

PLG: Plug leak

PGL: Pump Seal leak

CGL: Compressor Seal Leak

RVL: Pressure Relief Valve Seal leak

CCL: associated connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing

TFLG: Tighten Flange

TPLG: Tighten Plug

RPS: Replace Pump Seal

RPLG: Replace plug

RCS: Replace Compressor Seal

APS: Adjusted Pump Seal

RSV: Repeated Pressure Relief Valve

RFG: Replace Flange Gasket

GP: Groove Pack

acp
Midstream.

WEEKLY AUDIT, VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Date 2.13.11

Completed by Emilio G.

Facility Artesia

(Pumps, valves, connections) in Vapor, Light Liquid, and Heavy Liquid Service

ANY LEAKS DETECTED? YES ☒ NO

LEAK PART OF LDAR PROGRAM? YES NO

6th DAY FIRST ATTEMPT DUE DATE

15th DAY FINAL REPAIR DUE DATE

LDAR COMPANY CONTACTED? YES NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	MAINTENANCE PERFORMED BY	1ST	2ND	FINAL	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS

LEAK SOURCE ABBREVIATIONS:

VP: Valve packing leak

VPC: Control Valve packing leak

PLC: Plug leak

PLC: Plug leak

PWC: Pump Seal leak

CWC: Compressor Seal Leak

RVC: Pressure Relief Valve Seal leak

CC: Unassociated connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing

TFC: Tighten Flange

TPL: Tighten Plug

RPS: Replace Pump Seal

RPL: Replace plug

RCS: Replace Compressor Seal

APS: Adjusted Pump Seal

RSV: Rechecked Pressure Relief Valve

RFG: Replace Flange Gasket

OP: Overtighten Pack



WEEKLY AUDIT, VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Arden

Date 2-18-19

Completed by Emilio G.

(Pumps, Valves, connections, Vapor, Light Liquid, and Heavy Liquid Services)

5th DAY FIRST ATTEMPT DUE DATE 2/23/19

15th DAY FINAL REPAIR DUE DATE 3/5/19

ANY LEAKS DETECTED? YES ☒ NO ☐

LEAK PART OF LDAR PROGRAM? YES ☐ NO ☐

LDAR COMPANY CONTACTED? YES ☐ NO ☐

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				

TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				

LEAK SOURCE ABBREVIATIONS:					REPAIR METHOD ABBREVIATIONS:				
VP: Valve Packing Leak	P: Pump Seal Leak	TP: Tighten Packing	RC: Replace Compressor Seal						
VPC: Control Valve packing leak	C: Compressor Seal Leak	TFL: Tighten Flange	AP: Adjusted Pump Seal						
FL: Flange leak	RV: Pressure Relief Valve Seal leak	TPL: Tighten Plug	RSV: Resealed Pressure Relief Valve						
PL: Plug leak	CC: associated connection leak	RP: Replace Pump Seal	RFL: Replace Flange Gasket						
		RPL: Replace plug	GP: Grosse Pick						

acp
Mitsubishi

WEEKLY AUDIT, VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Date 7.25.19

Completed by Emilio G.

(Pumps, Valves, connections, In Vapor, Light Liquid, and Heavy Liquid Service)

Facility Artesa

ANY LEAKS DETECTED? YES ☒ NO ☐

6th DAY FIRST ATTEMPT DUE DATE

15th DAY FINAL REPAIR DUE DATE

LEAK PART OF LDAR PROGRAM? YES NO

LDAR COMPANY CONTACTED? YES NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	MAINTENANCE PERFORMED BY	1ST	2ND	FINAL	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS

LEAK SOURCE ABBREVIATIONS:

VPL: Non-d Valve packing leak

VPC: Control Valve packing leak

FLO: Flange leak

PLG: Plug leak

PPL: Pump Seal leak

CML: Compressor Seal Leak

NVPL: Pressure Relief Valve Seal leak

CC: Unassociated connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing

TFLG: Tighten Flange

TPLG: Tighten Plug

RPS: Replace Pump Seal

RPLG: Replace plug

RCS: Replace Compressor Seal

APS: Adjusted Pump Seal

RSV: Replaced Pressure Relief Valve

RFG: Replace Flange Gasket

CP: Crossed Pick

CCP
Midstream

WEEKLY AUDIO, VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Artesia

Date 3.8.17

Completed by Emilio C.

(Pumps, valves, connections, In Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE
15th DAY FINAL REPAIR DUE DATE

ANY LEAKS DETECTED? YES ☒ NO

LEAK PART OF LDAR PROGRAM? YES NO

LDAR COMPANY CONTACTED? YES NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
2ND						2ND ATTEMPT			
FINAL						FINAL ATTEMPT			
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
2ND						2ND ATTEMPT			
FINAL						FINAL ATTEMPT			
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
2ND						2ND ATTEMPT			
FINAL						FINAL ATTEMPT			
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
2ND						2ND ATTEMPT			
FINAL						FINAL ATTEMPT			
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
2ND						2ND ATTEMPT			
FINAL						FINAL ATTEMPT			
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
2ND						2ND ATTEMPT			
FINAL						FINAL ATTEMPT			

LEAK SOURCE ABBREVIATIONS:

VP: Valve Packing Leak
VPC: Control Valve Packing Leak
FLG: Flange Leak
PLG: Plug Leak

Pend: Pump Seal Leak
Crest: Compressor Seal Leak
RVent: Pressure Relief Valve Seal Leak
Conn-associated connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighen Packing
TFLG: Tighen Flange
TPLG: Tighen Plug
RPS: Replace Pump Seal
RPLG: Replace plug
RCS: Replace Compressor Seal
APS: Adjusted Pump Seal
RSV: Retooled Pressure Relief Valve
RFG: Replace Flange Gasket
OP: Groove Pack

Facility Artesia

Completed by Emilio C.

(Pumps, valves, connections) in Vapor, Light Liquid, and Heavy Liquid Service

5th DAY FIRST ATTEMPT DUE DATE

15th DAY FINAL REPAIR DUE DATE

ANY LEAKS DETECTED?

YES ☒ NO

LEAK PART OF LEAD PROGRAM?

YES NO

LDAR COMPANY CONTACTED?

YES ☐ NO ☐

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Midstream

WEEKLY AUDIT, VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Artesia

Date 3/18/19

Completed by Emilio C.

5th DAY FIRST ATTEMPT DUE DATE NA

15th DAY FINAL REPAIR DUE DATE NA

ANY LEAKS DETECTED? YES ☒ NO

LEAK PART OF LDAR PROGRAM? YES NO

LDAR COMPANY CONTACTED? YES NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	REPAIR METHOD	REMONITOR DATE	REMONITOR READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	REPAIR METHOD	REMONITOR DATE	REMONITOR READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	REPAIR METHOD	REMONITOR DATE	REMONITOR READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	REPAIR METHOD	REMONITOR DATE	REMONITOR READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	REPAIR METHOD	REMONITOR DATE	REMONITOR READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			

LEAK SOURCE ABBREVIATIONS:

VP: Valve Packing Leak

VPC: Control Valve Packing Leak

FLG: Flange Leak

PLG: Plug Leak

PSP: Pump Seal Leak

CSP: Compressor Seal Leak

RVP: Pressure Relief Valve Seal Leak

CC: Associated Connection Leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing

TPLG: Tighten Flange

TPLG: Tighten Plug

RPS: Replace Pump Seal

RPLG: Replace Plug

RCS: Replace Compressor Seal

APS: Adjusted Pump Seal

RSP: Recreated Pressure Relief Valve

RFG: Replace Flange Gasket

GP: Grease Pack

Midstream

WEEKLY AUDIT VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility: Artesia

Date: 3/25/19

Completed by: Emilio G.

(Pumps, Valves, Connections, In Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE: NA

15th DAY FINAL REPAIR DUE DATE: NA

ANY LEAKS DETECTED? YES ☒ NO

LEAK PART OF LEAK PROGRAM? YES NO

LDAR COMPANY CONTACTED? YES NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	REPAIR METHOD	REMONITOR DATE	REMONITOR READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

LEAK SOURCE ABBREVIATIONS:

VPV: Valve packing leak

VPC: Valve packing leak

FLG: Flange leak

PLG: Plug leak

PSC: Pump Seal leak

CSC: Compressor Seal leak

RVV: Pressure Relief Valve Seal leak

CCV: Connected corrosion leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing

TPLG: Tighten Flange

TPLG: Tighten Plug

RPS: Replace Pump Seal

RPLG: Replace plug

RCS: Replace Compressor Seal

APS: Adjusted Pump Seal

RVP: Replaced Pressure Relief Valve

RFG: Replace Flange Gasket

GP: Groove Patch

Midstream

WEEKLY AUDIT, VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility ArtesiaDate 4/22/19Completed by Emilio G.4th DAY FIRST ATTEMPT DUE DATE NA15th DAY FINAL REPAIR DUE DATE NAANY LEAKS DETECTED? YES NO

LEAK PART OF LDAR PROGRAM? YES NO

LDAR COMPANY CONTACTED? YES NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			

LEAK SOURCE ABBREVIATIONS: VPC: Valve packing leak VPC: Control Valve packing leak FLO: Flange leak PLO: Plug leak	PPS: Pump Seal leak CCS: Compressor Seal leak RVP: Pressure Relief Valve Seal leak CMC: Associated connection leak	REPAIR METHOD ABBREVIATIONS: TP: Tighten Packing TFLG: Tighten Flange TPLG: Tighten Plug RPS: Replace Pump Seal RPLG: Replace plug	RCS: Replace Compressor Seal APS: Adjusted Pump Seal RSV: Recrated Pressure Relief Valve RFG: Replace Flange Gasket CP: Change Pack
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Midstream

WEEKLY AUDIT, VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility: Artesia

Date: 7/8/19

Completed by: Emilio G

(Pumps, valves, connections, In Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE: NA

15th DAY FINAL REPAIR DUE DATE: NA

ANY LEAKS DETECTED? YES NO

LEAK PART OF LEAK PROGRAM? YES NO

LEAK COMPANY CONTACTED? YES NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
2ND						2ND ATTEMPT			
FINAL						FINAL ATTEMPT			

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
2ND						2ND ATTEMPT			
FINAL						FINAL ATTEMPT			

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
2ND						2ND ATTEMPT			
FINAL						FINAL ATTEMPT			

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
2ND						2ND ATTEMPT			
FINAL						FINAL ATTEMPT			

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
2ND						2ND ATTEMPT			
FINAL						FINAL ATTEMPT			

LEAK SOURCE ABBREVIATIONS:

VPL: Valve Packing Leak
VPC: Control Valve Packing Leak
FLG: Flange Leak
PLG: Plug Leak

PGL: Pump Gasket Leak
CGL: Compressor Gasket Leak
RVL: Pressure Relief Valve Gasket Leak
CCL: Connected Connection Leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing
TFLG: Tighten Flange
TPLG: Tighten Plug
RPS: Replace Pump Seal
RPLG: Replace Plug
RCS: Replace Compressor Seal
APS: Adjusted Pump Seal
RPSV: Replaced Pressure Relief Valve
RFS: Replace Flange Gasket
GP: Gasket Pack

Midstream

WEEKLY AUDIT (VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility: ArtesiaDate: 4/15/19Completed by: Erick C.

(Pumps, valves, connections, in Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE: _____

15th DAY FINAL REPAIR DUE DATE: _____

ANY LEAKS DETECTED? YES NO

LEAK PART OF LDAR PROGRAM? YES NO

LDAR COMPANY CONTACTED? YES NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

LEAK SOURCE ABBREVIATIONS: VV: Non-shut valve packing leak VPC: Control Valve packing leak FLG: Flange leak PLG: Plug leak	PPS: Pump Seal leak CCS: Compressor Seal leak RV: Pressure Relief Valve Seal leak CC: associated connection leak	REPAIR METHOD ABBREVIATIONS: TP: Tighten Packing TPLG: Tighten Flange TPLG: Tighten Plug RPS: Replace Pump Seal RPLG: Replace plug	RCS: Replace Compressor Seal APS: Adjusted Pump Seal RV: Recessed Pressure Relief Valve RFG: Replace Flange Gasket GP: Gasket Pack
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Midstream

WEEKLY AUDIT (VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility: ArctiaDate: 4/24/19Completed by: Erick C.

(Pumps, valves, connections, in Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE: NA15th DAY FINAL REPAIR DUE DATE: NAANY LEAKS DETECTED? YES ☒ NO

LEAK PART OF LDAR PROGRAM? YES NO

LDAR COMPANY CONTACTED? YES NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
						DATE	METHOD	DATE	READING
MAINTENANCE PERFORMED BY						1ST ATTEMPT			
						2ND ATTEMPT			
						FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
						DATE	METHOD	DATE	READING
MAINTENANCE PERFORMED BY						1ST ATTEMPT			
						2ND ATTEMPT			
						FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
						DATE	METHOD	DATE	READING
MAINTENANCE PERFORMED BY						1ST ATTEMPT			
						2ND ATTEMPT			
						FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
						DATE	METHOD	DATE	READING
MAINTENANCE PERFORMED BY						1ST ATTEMPT			
						2ND ATTEMPT			
						FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
						DATE	METHOD	DATE	READING
MAINTENANCE PERFORMED BY						1ST ATTEMPT			
						2ND ATTEMPT			
						FINAL ATTEMPT			

LEAK SOURCE ABBREVIATIONS:		REPAIR METHOD ABBREVIATIONS:	
VP - Valve Packing Leak	PCL - Pump Seal Leak	TP - Tighten Packing	RCC - Replace Compressor Seal
VPC - Control Valve Packing Leak	CCL - Compressor Seal Leak	TFLG - Tighten Flange	APC - Adjusted Pump Seal
FLG - Flange Leak	RVCL - Pressure Relief Valve Seal Leak	TPLG - Tighten Plug	RSV - Recreated Pressure Relief Valve
PLG - Plug Leak	CCCL - Corroded connection leak	RPS - Replace Pump Seal	RFG - Replace Flange Gasket
		RPLG - Replace plug	CP - Cover Pack

Facility Artesia

Date 5/1/19

Completed by _____

(Putaps, valves, connections), in Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE

15th DAY FINAL REPAIR DUE DATE

ANY LEAKS DETECTED?

VER

NO

LEAK PART OF LEAD PROGRAM?

Y55

14

LDAR COMPANY CONTACTED?

viii

20

TAG NUMBER		UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS	
MAINTENANCE PERFORMED BY							1ST	DATE	METHOD	DATE	READING	
							2ND					
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TAG NUMBER		UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS	
MAINTENANCE PERFORMED BY							1ST	DATE	METHOD	DATE	READING	
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							1ST ATTEMPT					
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							FINAL ATTEMPT					

TAG NUMBER		UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS	
MAINTENANCE PERFORMED BY							1ST	DATE	METHOD	DATE	READING	
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							1ST ATTEMPT					
							2ND ATTEMPT					
							FINAL ATTEMPT					

TAG NUMBER		UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS	
MAINTENANCE PERFORMED BY							1ST	DATE	METHOD	DATE	READING	
							2ND					
							FINAL					
							1ST ATTEMPT					
							2ND ATTEMPT					
							FINAL ATTEMPT					

TAG NUMBER		UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS	
MAINTENANCE PERFORMED BY							1ST	DATE	METHOD	DATE	READING	
							2ND					
							FINAL					
							1ST ATTEMPT					
							2ND ATTEMPT					
							FINAL ATTEMPT					

LEAK SOURCE ABBREVIATIONS:						REPAIR METHOD ABBREVIATIONS:					
VPC: Non-Al Valve packing leak						TP: Tighen Packing					
VPC: Coil Valve packing leak						RCS: Replace Compressor Gask					
FLG: Flange leak						TFLG: Tighen Flange					
PLG: Pipe leak						TPLG: Tighen Plug					
						RPS: Replace Pump Seal					
						RFLG: Replace Flange Gasket					
						GPL: Gasket Pack					
PVC: Pump Gask Leak											
CSC: Compressor Gask Leak											
RVV: Pressure Relief Valve Gask Leak											
CNC: Connected connection leak											

Midstream

WEEKLY AUDIT VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility ArtesiaDate 5/7/19Completed by Emilio G

(Pumps, valves, connections, In Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE

15th DAY FINAL REPAIR DUE DATE

ANY LEAKS DETECTED?

YES

NO

LEAK PART OF LDAR PROGRAM?

YES

NO

LDAR COMPANY CONTACTED?

YES

NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

LEAK SOURCE ABBREVIATIONS:

VPC: Valve Packing Leak

VPC: Control Valve packing leak

FLG: Flange Leak

PLG: Plug Leak

PSP: Pump Seal Leak

CSL: Compressor Seal Leak

BV: Break Pressure Relief Valve Seal Leak

CC: Connected connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing

TPLG: Tighten Flange

TPLG: Tighten Plug

RPS: Replace Pump Seal

RPLG: Replace plug

RCS: Replace Compressor Seal

APS: Adjusted Pump Seal

RSV: Regulated Pressure Relief Valve

RFG: Replace Flange Gasket

GP: Gasket Pack

midstream.

WEEKLY AUDIT VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Artesia

Date 5/18/19

Completed by Emilio G. Erick C.

5th DAY FIRST ATTEMPT DUE DATE

NA

15th DAY FINAL REPAIR DUE DATE

NA

ANY LEAKS DETECTED? YES ☒ NO

LEAK PART OF LDAR PROGRAM? YES NO

LDAR COMPANY CONTACTED? YES NO

YES NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY										
1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY										
1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY										
1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY										
1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY										
1ST						1ST ATTEMPT				
2ND						2ND ATTEMPT				
FINAL						FINAL ATTEMPT				

LEAK SOURCE ABBREVIATIONS:

VP: Non-dil valve packing leak

VPC: Control Valve packing leak

FLG: Flange leak

PLG: Plug leak

PGL: Pump Seal leak

CCG: Compressor Seal Leak

RVL: Pressure Relief Valve Seal leak

CCC: Connected connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing

TPLG: Tighten Flange

TPLG: Tighten Plug

RPS: Replace Pump Seal

RPLG: Replace plug

RCS: Replace Compressor Seal

APS: Adjusted Pump Seal

RSV: Recrated Pressure Relief Valve

RFG: Replace Flange Gasket

GP: Gasket Pack

Midstream

WEEKLY AUDIT (VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility: ArtesiaDate: 5/29/19Completed by: Erick C.

(Pumps, valves, connections, In Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE: NA15th DAY FINAL REPAIR DUE DATE: NAANY LEAKS DETECTED? YES NO

LEAK PART OF LDAR PROGRAM? YES NO

LDAR COMPANY CONTACTED? YES NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY 1ST										
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TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY 1ST										
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1ST ATTEMPT										
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FINAL ATTEMPT										

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY 1ST										
2ND										
FINAL										
1ST ATTEMPT										
2ND ATTEMPT										
FINAL ATTEMPT										

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY 1ST										
2ND										
FINAL										
1ST ATTEMPT										
2ND ATTEMPT										
FINAL ATTEMPT										

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY 1ST										
2ND										
FINAL										
1ST ATTEMPT										
2ND ATTEMPT										
FINAL ATTEMPT										

LEAK SOURCE ABBREVIATIONS:	REPAIR METHOD ABBREVIATIONS:
VPC: Valve packing leak	TP: Tighten Packing
VPC: Co. and Valve packing leak	RCS: Replace Compressor Seal
FLG: Flange leak	APS: Adjusted Pump Seal
PLG: Plug leak	TPLG: Tighten Plug
	RPS: Replace Pressure Relief Valve
	RPS: Replace Pump Seal
	RPLG: Replace Plug
	RFG: Replace Flange Gasket
	GP: Gasket Pack

Midstream

WEEKLY AUDIT VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Artesia

Date 5/31/19

Completed by Erick C.

(Pumps, valves, connections, In Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE
15th DAY FINAL REPAIR DUE DATE

NA
NA

ANY LEAKS DETECTED? YES ☒ NO

LEAK PART OF LDAR PROGRAM? YES NO

LDAR COMPANY CONTACTED? YES NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
						1ST ATTEMPT				
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						FINAL ATTEMPT				

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

LEAK SOURCE ABBREVIATIONS:

VP: Non-fl valve packing leak
VPC: Control Valve packing leak
FLG: Flange leak
PLG: Plug leak

PGL: Pump Seal leak
CGL: Compressor Seal leak
RVP: Regulated Pressure Relief Valve Seal leak
Conn-associated connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing
TFLG: Tighten Flange
TFLG: Tighten Plug
RPS: Replace Pump Seal
RPLG: Replace plug
RCG: Replace Compressor Seal
APS: Adjusted Pump Seal
RSV: Regulated Pressure Relief Valve
RFG: Replace Flange Gasket
GP: Grown Pack

midstream.

WEEKLY AUDIT VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Ardesia

(Pumps, valves, connections, In Vapor, Light Liquid, and Heavy Liquid Service)

Date 6/3/19

Completed by Emilio G.

5th DAY FIRST ATTEMPT DUE DATE

NA

15th DAY FINAL REPAIR DUE DATE

NA

ANY LEAKS DETECTED?

YES

NO

LEAK PART OF LDAR PROGRAM?

YES

NO

LDAR COMPANY CONTACTED?

YES

NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			

LEAK SOURCE ABBREVIATIONS:

VP: Non-til valve packing leak

VPC: Control Valve packing leak

FLG: Flange leak

PLG: Plug leak

PGL: Pump Gland Leak

CSL: Compressor Seal Leak

RVS: Rotating Pressure Relief Valve Seal Leak

CC: Connected connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing

TFLG: Tighten Flange

TPLG: Tighten Plug

RPS: Replace Pump Seal

RPLG: Replace plug

RCS: Replace Compressor Seal

APS: Adjusted Pump Seal

RSV: Regulated Pressure Relief Valve

RFG: Replace Flange Gasket

GP: Glycerin Pack

WINDSTREAM

WEEKLY AUDIT (VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Artesia

Date 6/13/19

Completed by Samilo G.

(Pumps, valves, connections, In Vapor, Light Liquid, and Heavy Liquid Service)

9th DAY FIRST ATTEMPT DUE DATE NA
15th DAY FINAL REPAIR DUE DATE NA

ANY LEAKS DETECTED?

YES NO

LEAK PART OF LDAR PROGRAM?

YES

NO

LDAR COMPANY CONTACTED?

YES

NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
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TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

LEAK SOURCE ABBREVIATIONS:

VP: Valve packing leak
VPC: Control Valve packing leak
FLG: Flange leak
PLG: Plug leak

PGL: Pump Seal leak
CGL: Compressor Seal Leak
RV: Rotated Pressure Relief Valve Seal leak
CC: Associated connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing
TFLG: Tighten Flange
TPLG: Tighten Plug
RPS: Replace Pump Seal
RPLG: Replace plug
RCS: Replace Compressor Seal
APS: Adjusted Pump Seal
RSV: Rotated Pressure Relief Valve
RFLG: Replace Flange Gasket
GP: Gress Pack

Midstream

WEEKLY AUDIT VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Artesia

Date 6/18/19

Completed by

(Pumps, valves, connections, hv Vapor, Light Liquid, and Heavy Liquid Service)

Emilio G. Erick S.

5th DAY FIRST ATTEMPT DUE DATE

15th DAY FINAL REPAIR DUE DATE

NA
NA

ANY LEAKS DETECTED?

YES

NO

LEAK PART OF LDAR PROGRAM?

YES

NO

LDAR COMPANY CONTACTED?

YES

NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
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						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
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						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
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TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			

LEAK SOURCE ABBREVIATIONS:

VPL: Normal valve packing leak
VPC: Control Valve packing leak
FLG: Flange leak
PLG: Plug leak

PPL: Pump Seal leak
CCL: Compressor Seal Leak
RVL: Rotating Pressure Relief Valve Seal leak
CCL: Connected connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing
TFLG: Tighten Flange
TPLG: Tighten Plug
RPS: Replace Pump Seal
RPLG: Replace plug
RCS: Replace Compressor Seal
APS: Adjusted Pump Seal
RSV: Replaced Pressure Relief Valve
RFG: Replace Flange Gasket
GP: Groove Pack

midstream.

WEEKLY AUDIT VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Artesia

Date 6/29/19

Completed by

Emilio G. Erick C.

(Pumps, valves, connections, In Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE

15th DAY FINAL REPAIR DUE DATE

NA
NA

ANY LEAKS DETECTED?

YES

NO

LEAK PART OF LDAR PROGRAM?

YES

NO

LDAR COMPANY CONTACTED?

YES

NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING	
						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

LEAK SOURCE ABBREVIATIONS:

VP: Non-til valve packing leak
VPC: Control Valve packing leak
FLG: Flange leak
PLG: Plug leak

PGL: Pump Seal leak
CGL: Compressor Seal Leak
RVGL: Pressure Relief Valve Seal leak
CGL: associated connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing
TRFG: Tighten Flange
TRPG: Tighten Plug
RPS: Replace Pump Seal
RPLG: Replace plug
RCG: Replace Compressor Seal
APS: Adjusted Pump Seal
RSV: Re-sealed Pressure Relief Valve
RFG: Replace Flange Gasket
GP: Groove Pack

WEEKLY AUDIT

WEEKLY AUDIT VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Artesia

Date 7/7/19

Completed by Emilio G.
(Pumps, valves, connections) in Vapor, Light Liquid, and Heavy Liquid Service

5th DAY FIRST ATTEMPT DUE DATE

15th DAY FINAL REPAIR DUE DATE

ANY LEAKS DETECTED?

YES

NO

LEAK PART OF LDAR PROGRAM?

YES

NO

LDAR COMPANY CONTACTED?

YES

NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
2ND						2ND ATTEMPT			
FINAL						FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
2ND						2ND ATTEMPT			
FINAL						FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
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FINAL						FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
2ND						2ND ATTEMPT			
FINAL						FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR	REMONITOR	COMMENTS	
MAINTENANCE PERFORMED BY						DATE	METHOD	DATE	READING
1ST						1ST ATTEMPT			
2ND						2ND ATTEMPT			
FINAL						FINAL ATTEMPT			

LEAK SOURCE ABBREVIATIONS:

VP: Non-Al valve packing leak
VPC: Control Valve packing leak
FLG: Flange leak
PLG: Plug leak

PWS: Pump Seal leak
CWS: Compressor Seal Leak
RVS: Pressure Relief Valve Seal leak
Conn-associated connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing
TFLG: Tighten Flange
TPLG: Tighten Plug
RPS: Replace Pump Seal
RPLG: Replace plug
RCS: Replace Compressor Seal
APS: Adjusted Pump Seal
RSV: Re-sealed Pressure Relief Valve
RFG: Replace Flange Gasket
GP: Groove Pack

WINDSTREAM

WEEKLY AUDIT VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Artesia

Date 7/11/19

Completed by Erick S.

(Pumps, valves, connections, In Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE

NA

15th DAY FINAL REPAIR DUE DATE

NA

ANY LEAKS DETECTED?

YES

NO

LEAK PART OF LDAR PROGRAM?

YES

NO

LDAR COMPANY CONTACTED?

YES

NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			

LEAK SOURCE ABBREVIATIONS:

Vp: Normal valve packing leak
VPC: Control Valve packing leak
FLG: Flange leak
PLG: Plug leak

Pv: Pump Seal leak
Cv: Compressor Seal Leak
RV: Rotating Pressure Relief Valve Seal leak
Conn: associated connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing
TFLG: Tighten Flange
TPLG: Tighten Plug
RPS: Replace Pump Seal
RPLG: Replace plug
RCS: Replace Compressor Seal
APS: Adjusted Pump Seal
RSV: Re-sealed Pressure Relief Valve
RFG: Replace Flange Gasket
GP: Groove Pack

midstream.

WEEKLY AUDIT (VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Artesia

Date 9/19/19

Completed by Emilio G. Erick C.

(Pumps, valves, connections, In Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE

15th DAY FINAL REPAIR DUE DATE

NA

NA

ANY LEAKS DETECTED? YES NO

LEAK PART OF LDAR PROGRAM? YES NO

LDAR COMPANY CONTACTED? YES NO

YES NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

LEAK SOURCE ABBREVIATIONS:

VP: Horizontal valve packing leak
VPC: Control valve packing leak
FLG: Flange leak
PLG: Plug leak

PCL: Pump Seal Leak
CCL: Compressor Seal Leak
RV: Relief Pressure Relief Valve Seal Leak
CC: Connection associated connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing
TFLG: Tighten Flange
TPLG: Tighten Plug
RPS: Replace Pump Seal
RPLG: Replace plug
RCS: Replace Compressor Seal
APS: Adjusted Pump Seal
RSV: Regulated Pressure Relief Valve
RFG: Replace Flange Gasket
GP: Groove Pack

midstream.

WEEKLY AUDIT (VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Artesia

Date 12/27/9

Completed by Emilio Gu

(Pumps, valves, connections, In Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE

NA

15th DAY FINAL REPAIR DUE DATE

NA

ANY LEAKS DETECTED?

YES

NO

LEAK PART OF LDAR PROGRAM?

YES

NO

LDAR COMPANY CONTACTED?

YES

NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

LEAK SOURCE ABBREVIATIONS:

VP: Nonal valve packing leak
VPC: Control Valve packing leak
FLG: Flange leak
PLG: Plug leak

PGL: Pump Gasket leak
CGL: Compressor Gasket leak
RVGL: Pressure Relief Valve Gasket leak
CGL: Connected connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing
TFLG: Tighten Flange
TPLG: Tighten Plug
RPS: Replace Pump Seal
RPLG: Replace plug
RCG: Replace Compressor Gasket
APS: Adjusted Pump Gasket
RSV: Rechecked Pressure Relief Valve
RFG: Replace Flange Gasket
GP: Groove Pack

midstream.

WEEKLY AUDIT (VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Artesia

Date 7/29/19

Completed by Emilio G. Erickson

5th DAY FIRST ATTEMPT DUE DATE

15th DAY FINAL REPAIR DUE DATE

NA
NA

ANY LEAKS DETECTED? YES NO

LEAK PART OF LDAR PROGRAM? YES NO

LDAR COMPANY CONTACTED? YES NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
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MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST	1ST ATTEMPT			
						2ND	2ND ATTEMPT			
						FINAL	FINAL ATTEMPT			

LEAK SOURCE ABBREVIATIONS:

VP: Valve packing leak
VPC: Control Valve packing leak
FLG: Flange leak
PLG: Plug leak

PGL: Pump Gasket leak
CGL: Compressor Gasket leak
RVL: Regulated Pressure Relief Valve Gasket leak
CCGL: Connected connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing
TFLG: Tighten Flange
TPLG: Tighten Plug
RPS: Replace Pump Seal
RPLG: Replace plug
RCS: Replace Compressor Seal
APS: Adjusted Pump Seal
RSV: Regulated Pressure Relief Valve
RFG: Replace Flange Gasket
GP: Groove Pack

WEEKLY AUDIT

WEEKLY AUDIT VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Antares

Date 8/5/19

Completed by Erick C.
(Pumps, valves, connections, in Vapor, Light Liquid and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE

15th DAY FINAL REPAIR DUE DATE

NA
NA

ANY LEAKS DETECTED?

YES

NO

LEAK PART OF LDAR PROGRAM?

YES

NO

LDAR COMPANY CONTACTED?

YES

NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION <td>REPAIR DATE</td> <td>METHOD</td> <td>REMONITOR DATE</td> <td>READING</td> <td>COMMENTS</td>	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION <td>REPAIR DATE</td> <td>METHOD</td> <td>REMONITOR DATE</td> <td>READING</td> <td>COMMENTS</td>	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION <td>REPAIR DATE</td> <td>METHOD</td> <td>REMONITOR DATE</td> <td>READING</td> <td>COMMENTS</td>	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER?	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION <td>REPAIR DATE</td> <td>METHOD</td> <td>REMONITOR DATE</td> <td>READING</td> <td>COMMENTS</td>	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

LEAK SOURCE ABBREVIATIONS:

VPC: Valve packing leak
VPC: Control Valve packing leak
FLG: Flange leak
PLG: Plug leak

PV: Pump Seal leak
CC: Compressor Gasket leak
RV: Pressure Relief Valve Seal leak
C: associated connection leak

REPAIR METHOD ABBREVIATIONS:

TP: Tighten Packing
TFLG: Tighten Flange
TFLG: Tighten Plug
RPS: Replace Pump Seal
RPLG: Replace plug
RCS: Replace Compressor Seal
APS: Adjusted Pump Seal
RSV: Re-sealed Pressure Relief Valve
RFG: Replace Flange Gasket
GP: Gasket Pack

WEEKLY AUDIT

WEEKLY AUDIT, VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Artesia

Date 6/12/19

Completed by Emilio G.

(Pumps, valves, connections in Vapor, Light Liquid, and Heavy Liquid Service)

5th DAY FIRST ATTEMPT DUE DATE

15th DAY FINAL REPAIR DUE DATE

NA
NA

ANY LEAKS DETECTED?

YES NO

LEAK PART OF LDAR PROGRAM?

YES NO

LDAR COMPANY CONTACTED?

YES NO

TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
						DATE	METHOD	DATE	READING	
MAINTENANCE PERFORMED BY						1ST				
						2ND				
						FINAL				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						1ST				
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TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						1ST				
						2ND				
						FINAL				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						1ST				
						2ND				
						FINAL				
TAG NUMBER	UNIT	PART	PART SIZE	LEAK SOURCE	LOCATION	REPAIR		REMONITOR		COMMENTS
MAINTENANCE PERFORMED BY						1ST				
						2ND				
						FINAL				

LEAK SOURCE ABBREVIATION

- VPK Valve packing leak
- VPC Control Valve packing leak
- FLG Flange leak
- PLG Plug leak

- PGL Pump Gasket
- CSL Compressor Seal Leak
- BVSL Pressure Relief Valve Seal leak
- CCSL Connected connection leak

REPAIR METHOD ABBREVIATION

- TR Tighten Packing
- TRG Tighten Flange
- TRP Tighten Plug
- RRP Replace Pump Gasket
- RRS Replace Plug
- RCG Replace Compressor Gasket
- APB Adjusted Pump Gasket
- RSV Regulated Pressure Relief Valve
- FFG Replace Flange Gasket
- GP Gasket Pack

ARTESIA DIST.

WEEKLY AUDIT VISUAL, OLFACTORY, (AVO) INSPECTION FORM

Facility Artesia

Date 6/19/19

Completed by Emilio G. Erickson

90 DAY FIRST ATTEMPT DUE DATE N/A
100 DAY FINAL REPAIR DUE DATE N/A

ANY LEAKS DETECTED?

YES ☐ NO ☒

LEAK PART OF LEAK PROGRAM?

YES ☐ NO ☐

LEAK COMPANY CONTACTED?

YES ☐ NO ☐

TAG NUMBER	UNIT	PART	SIZE	LEAK SOURCE	LOCATION	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	SIZE	LEAK SOURCE	LOCATION <td>REPAIR DATE</td> <td>METHOD</td> <td>REMONITOR DATE</td> <td>READING</td> <td>COMMENTS</td>	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	SIZE	LEAK SOURCE	LOCATION <td>REPAIR DATE</td> <td>METHOD</td> <td>REMONITOR DATE</td> <td>READING</td> <td>COMMENTS</td>	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	SIZE	LEAK SOURCE	LOCATION <td>REPAIR DATE</td> <td>METHOD</td> <td>REMONITOR DATE</td> <td>READING</td> <td>COMMENTS</td>	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				
TAG NUMBER	UNIT	PART	SIZE	LEAK SOURCE	LOCATION <td>REPAIR DATE</td> <td>METHOD</td> <td>REMONITOR DATE</td> <td>READING</td> <td>COMMENTS</td>	REPAIR DATE	METHOD	REMONITOR DATE	READING	COMMENTS
MAINTENANCE PERFORMED BY						1ST ATTEMPT				
						2ND ATTEMPT				
						FINAL ATTEMPT				

LEAKS SOURCE ABBREVIATIONS:

- VPV: Valve packing leak
- VP2: Co. 2nd Valve packing leak
- FLQ: Fl. 21 leak
- PLQ: Pl. leak

- PPL: Pump Seal Leak
- CC: Compressor Seal Leak
- BPV: Break Pressure Relief Valve Seal Leak
- CC: Compressor connection leak

REPAIR METHOD ABBREVIATIONS:

- TR: Torque Racking
- TRF: Torque Flange
- TRP: Torque Plug
- RPS: Replace Pump Seal
- RPL: Replace plug
- CCS: Replace Compressor Seal
- APS: Add and Pump Seal
- RSV: Replace Relief Valve
- RSF: Replace Flange Seal
- CS: Check Seal

WEEKLY AUDIO VISUAL, GLEFACTORY, (AVG), INSPECTION FORM

Длн 8/28/19

Completed by Emilio C.
Erick C.

Facility Artesia

ANY LEADS DEVELOPED YES NO

LEAK PART OF LEAK PROOFING VER

5th DAY FIRST ATTEMPTED REPAIR DUE DATE: NA
15th DAY FINAL REPAIR DUE DATE: NA

16. COMPANY CONTACTED? YES NO

[illegible]

Facility Altessa

(Pump, valve, connections) in Vapor-Liquid Equilibrium (VLE) Section

11A

NA

NO

11-2-10p22.1-22.2



Reporting Submittal Form

GENERAL FACILITY AND REPORT INFORMATION

Owner Name: DCP Operating Company LP			Facility Name: Artesia Gas Plant		
AI Number: 199	Activity Number: 000199-01062021-01		Title V Permit Number: P095R3	NSR Permit Number: 0434M10R6	
Report Type: Title V Semi-Annual Monitoring Report - -				Permit Condition:	
Monitoring Start: 06/01/2020	Monitoring End: 11/30/2020	Report Due: 01/15/2021	Report Certified:	Status: Prepared	
Preparer Name: Nicholas Case			Title: Environmental Specialist		
Office Phone: 575-802-5225	Office Ext:	Cell Phone:	E-mail: nlcase@dcpmidstream.com		
Certifier Name Lonnie Setliff			Title: Director	Responsible Official for Title V? Yes	
Office Phone: 575-605-4993	Office Ext:	Cell Phone:	E-mail: lvsetliff@dcpmidstream.com		

ATTACHMENTS

Upload Date	Document Title	File Name
01/06/2021	DCPM 2020 Artesia GP 2nd half SA Title V report 1 1 7	DCPM 2020 Artesia GP 2nd half SA Title V report 1 1 7.pdf
01/08/2021	000199-01062021-01_RR	000199-01062021-01_RR.pdf

CERTIFICATION OF TRUTH, ACCURACY AND COMPLETENESS

I certify under penalty of law that I have had the opportunity to review, in human-readable format, the content of the electronic document to which I hereby certify and attest, and I further certify under penalty of law that, based on the information and belief formed after reasonable inquiry, the statements and information contained in this submission are true, accurate, and complete. I understand that making any false statement, representation, or certification of this submission may result in criminal penalties.

Certifier Name
Lonnie Setliff

Date
01/08/2021



**New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505
Phone (505) 476-4300 Fax (505) 476-4375**



Version 05.02.13

NMED USE ONLY	
TEMPO	

REPORTING SUBMITTAL FORM

NMED USE ONLY	
Staff	
Admin	

PLEASE NOTE: ® - Indicates required field

SECTION I - GENERAL COMPANY AND FACILITY INFORMATION					
A. ® Company Name: DCP Operating Company LP			D. ® Facility Name: Artesia Gas Plant 110043804096		
B.1 ® Company Address: 10 Desta Drive Suite 500 West			E.1 ® Facility Address: 1925 Illinois Camp Road		
B.2 ® City: Midland	B.3 ® State: TX	B.4 ® Zip: 7 9 7 0 5	E.2 ® City: Artesia	E.3 ® State: NM	E.4 ® Zip: 88210
C.1 ® Company Environmental Contact: Nicholas L. Case		C.2 ® Title: Env. Specialist		F.1 ® Facility Contact: Sammy Barnett	
C.3 ® Phone Number: 575-802-5225		C.4 ® Fax Number: 432-620-4162		F.3 ® Phone Number: 575-605-4310	
C.5 ® Email Address: NLCase@dcpmidstream.com			F.5 ® Email Address: SBarnett@dcpmidstream.com		
G. Responsible Official: (Title V only): Lonnie V. Setliff		H. Title: Asset Director II		I. Phone Number: 575-605-4993	
J. Fax Number: 432-620-4162					
K. ® AI Number: 199	L. Title V Permit Number: P095-R3	M. Title V Permit Issue Date: 06/27/2017	N. NSR Permit Number: 0434-M10R3	O. NSR Permit Issue Date: 01/16/2015	
P. Reporting Period: From: 06/01/2020 To: 11/30/2020					

SECTION II - TYPE OF SUBMITTAL (check one that applies)

<input type="checkbox"/>	Title V Annual Compliance Certification	Permit Condition(s):	Description:	
<input checked="" type="checkbox"/>	Title V Semi-annual Monitoring Report	Permit Condition(s): B105	Description: Title V Semi-Annual Monitoring Report	
<input type="checkbox"/>	NSPS Requirement (40CFR60)	Regulation:	Section(s):	Description:
<input type="checkbox"/>	MACT Requirement (40CFR63)	Regulation:	Section(s):	Description:
<input type="checkbox"/>	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section(s):	Description:
<input type="checkbox"/>	Permit or Notice of Intent (NOI) Requirement	Permit No. <input type="checkbox"/> or NOI No. <input type="checkbox"/>	Condition(s):	Description:
<input type="checkbox"/>	Requirement of an Enforcement Action	NOV No. <input type="checkbox"/> or SFO No. <input type="checkbox"/> or CD No. <input type="checkbox"/> or Other <input type="checkbox"/>	Section(s):	Description:

SECTION IV - CERTIFICATION			
After reasonable inquiry, I, <u>Lonnie V. Setliff</u> certify that the information in this submittal is true, accurate and complete. (name of reporting official)			
® Signature of Reporting Official: 	® Title: Asset Director II	® Date: 01/05/2021	® Responsible Official for Title V? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Reviewed By: _____

Date Reviewed: _____

Title V Report Certification Form

I. Report Type

- ☐ Annual Compliance Certification
☒ Semi-Annual Monitoring Report
☐ Other Specify:

II. Identifying Information

Facility Name: Artesia Gas Plant

Facility Address: 1925 Illinois Camp Road

State: NM

Zip: 88210

Responsible Official (RO): Lonnie V. Setliff

Phone: 575-605-4993

Fax: 432-620-4162

RO Title: Asset Director II

RO e-mail: LVSetliff@Dcpmidstream.com

Permit No.: P095-R3

Date Permit Issued: 6/27/2017

Report Due Date (as required by the permit): 1/14/2021


Permit AI number: 199

Time period covered by this Report: From: 6/1/2020

To: 11/30/2020

III. Certification of Truth, Accuracy, and Completeness

I am the Responsible Official indicated above. I, (Lonnie V. Setliff) certify that I meet the requirements of 20.2.70.7.AD NMAC. I certify that, based on information and belief formed after reasonable inquiry, the statements and information contained in the attached Title V report are true, accurate, and complete.

DocuSigned by:

 76A921952F14441...

Signature _____ Date: 1/5/2021

A203 Tanks**E. Control Device Inspection (Unit TK-C)**

Requirement: Compliance with the allowable emission limits in Table 106.A shall be demonstrated by operating Tank TK-C with Blanket Gas and at all times as a closed loop system that captures and routes VOCs from tanks TK-C back to the Flare 22 and does not vent to the atmosphere. (NSR Permit 0434M10, Condition A203.E)

Monitoring: At least once per month, the permittee shall inspect the Blanket Gas System for defects that could result in air emissions. Defects include, but are not limited to, visible cracks, holes, or gaps; broken, cracked, or otherwise damaged seals or gaskets on closure devices; and broken or missing hatches, access covers, caps, or other closure devices. In the event that a leak or defect is detected, the permittee shall repair the leak or defect as soon as practicable and in a manner that minimizes VOC and HAPs emissions to the atmosphere.

Recordkeeping: The permittee shall record the results of the Blanket Gas System inspections chronologically, noting any maintenance or repairs that are required.

Reporting: The permittee shall report in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☐ Yes **Date report submitted:** **Tracking Number:**

☒ No **Provide comments and identify any supporting documentation as an attachment.**

Comments: Monthly AVO for TK-C are performed by the third party LDAR contractor and the records are kept onsite in the LDAR library. There are no issues to report.



New Mexico Environment Department - Air Quality Bureau
Compliance and Enforcement Section
525 Camino de Los Marquez - Suite 1 - Santa Fe, NM 87505
Phone (505) 476-4300 - Email: nmenv-aqbrr@state.nm.us



Reporting Submittal Form

GENERAL FACILITY AND REPORT INFORMATION					
Owner Name: DCP Operating Company LP			Facility Name: Artesia Gas Plant		
AI Number: 199	Activity Number: 000199-12172020-01		Title V Permit Number: P095R3	NSR Permit Number: 0434M10R6	
Report Type: MACT Report - Periodic Report (HH)				Permit Condition:	
Monitoring Start: 06/01/2020	Monitoring End: 11/30/2020	Report Due: 12/31/2020	Report Certified:	Status: In Progress	
Preparer Name: Nicholas Case			Title: Environmental Specialist		
Office Phone: 575-802-5225	Office Ext:	Cell Phone:	E-mail: nlcase@dcpmidstream.com		
Certifier Name Nicholas Case			Title: Environmental Specialist	Responsible Official for Title V? No	
Office Phone: 575-802-5225	Office Ext:	Cell Phone:	E-mail: nlcase@dcpmidstream.com		


ATTACHMENTS		
Upload Date	Document Title	File Name
12/17/2020	DCPM 2020 AGP SA Mact HH 2nd half 1 5 5	DCPM 2020 AGP SA Mact HH 2nd half 1 5 5 .pdf

CERTIFICATION OF TRUTH, ACCURACY AND COMPLETENESS

I certify under penalty of law that I have had the opportunity to review, in human-readable format, the content of the electronic document to which I hereby certify and attest, and I further certify under penalty of law that, based on the information and belief formed after reasonable inquiry, the statements and information contained in this submission are true, accurate, and complete. I understand that making any false statement, representation, or certification of this submission may result in criminal penalties.

Certifier Name
Nicholas Case

Date
12/17/2020



New Mexico

ENVIRONMENT

Department

6.17.0

Inspector

Session: 57.3K

Page: 144.4K

AQB Compliance Reporting

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MACT Report - Periodic Report (HH)

Return to List

The report was successfully certified

REPORT HEADER

AI Number: *199

Activity Number:000199-12172020-01

Facility Name:Artesia Gas Plant

Company Name:DCP Operating Company LP

Source Is:

☒ Stationary Source

☐ Portable Source

Portable Location:

UTM:

Lat:Long:

Workflow Status:Certified (by nlcase at 12/17/2020 11:19 AM)

Eff Permit Number:P0-95-R3

Monitoring Period Start:06/01/2020

Monitoring Period End:11/30/2020

Report Due Date:12/31/2020

First Name / Last Name:

NicholasCase

E-mail Address:nlcase@dcpmidstream.com

Office Phone:575-802-5225









Cell Phone:

Extn.:

Incorrect Permit Data

ATTACHMENTS

Upload the report and all attachments as one pdf

Uploaded	Document Title	File Name	Size	Actions
12/17/2020	DCPM 2020 AGP SA Mact HH 2nd half 1 5 5	DCPM 2020 AGP SA Mact HH 2nd half 1 5 5 .pdf	731 KB	   
12/17/2020	000199-12172020-01_RR	000199-12172020-01_RR.pdf	105 KB	   

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Un-Lock

Case, Nicholas L

From: NMED AQBCR Administrator <no-reply@state.nm.us>
Sent: Thursday, December 17, 2020 11:19 AM
To: Case, Nicholas L; tom.fitzgerald@state.nm.us; nicholas.kohnen@state.nm.us; linsey.hurst@state.nm.us; sean.shepherd@state.nm.us; leigh.barr@state.nm.us; david.feather@state.nm.us; Stockstill, Holli
Subject: [EXTERNAL]NMED Routine Report MACT Report - Periodic Report (HH) has been Certified

*** CAUTION! EXTERNAL SENDER *** TAKE A CLOSER LOOK! Do you know and trust this sender? Were you expecting this email? Are grammar and spelling correct? Does the content make sense? If suspicious, then do not click links, open attachments or enter your ID or password and report it as Phishing.***

A MACT Report - Periodic Report (HH) has been processed and is currently in **Certified** status .

Facility: **Artesia Gas Plant**
Activity No.: **000199-12172020-01**
Date Submitted: **12/17/2020**
Submitted by: **Case, Nicholas L**
Status: **Certified**

OPERATING PERMIT P095-R3

APPENDIX H

**Record of Tanks 48, 49, and 50 Throughputs & Loadout
& TK-C Inspections**

Visual Inspection History Report (R204_1)

Report Date: 1/5/2021



Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6801	VALVE CHECK VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1.5	7/29/2020	Pass	Daniel Davis
6801	VALVE CHECK VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1.5	8/22/2020	Pass	Daniel Davis
6801	VALVE CHECK VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1.5	9/17/2020	Pass	Daniel Davis
6801	VALVE CHECK VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1.5	10/23/2020	Pass	Daniel Davis
6801	VALVE CHECK VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1.5	11/19/2020	Pass	Daniel Davis
6801.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6801.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6801.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6801.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6801.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6801.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6801.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6801.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6801.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6801.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6802	VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
	BALL VALVE						
6802	VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
	BALL VALVE						
6802	VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
	BALL VALVE						
6802	VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
	BALL VALVE						
6802	VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
	BALL VALVE						
6802.001	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
	FLANGED						
6802.001	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
	FLANGED						
6802.001	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
	FLANGED						
6802.001	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
	FLANGED						
6802.001	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
	FLANGED						
6802.002	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
	FLANGED						
6802.002	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
	FLANGED						
6802.002	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
	FLANGED						
6802.002	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
	FLANGED						
6802.002	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
	FLANGED						

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6803	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6803	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6803	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6803	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6803	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6803.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6803.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6803.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6803.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6803.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6803.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6803.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6803.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6803.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6803.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)

Report Date: 1/5/2021



Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6803.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6803.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6803.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6803.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6803.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6804	VALVE CONTROL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020	Pass	Daniel Davis
6804	VALVE CONTROL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020	Pass	Daniel Davis
6804	VALVE CONTROL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020	Pass	Daniel Davis
6804	VALVE CONTROL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020	Pass	Daniel Davis
6804	VALVE CONTROL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020	Pass	Daniel Davis
6804.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6804.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6804.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6804.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6804.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)

Report Date: 1/5/2021



Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6804.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6804.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6804.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6804.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6804.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6805	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6805	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6805	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6805	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6805	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6805.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6805.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6805.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6805.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6805.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)

Report Date: 1/5/2021



Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6805.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6805.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6805.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6805.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6805.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6805.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6805.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6805.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6805.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6805.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6806	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6806	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6806	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6806	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6806	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6806.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6806.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6806.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6806.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6806.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6806.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6806.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6806.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6806.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6806.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6807	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6807	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6807	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6807	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6807	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)

Report Date: 1/5/2021



Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6807.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6807.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6807.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6807.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6807.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6807.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6807.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6807.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6807.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6807.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6808	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6808	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6808	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6808	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6808	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6808.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6808.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6808.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6808.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6808.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6808.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6808.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6808.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6808.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6808.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6808.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6808.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6808.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6808.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6808.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6809	VALVE CONTROL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SBCR	N	3	7/29/2020	Pass	Daniel Davis
6809	VALVE CONTROL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SBCR	N	3	8/22/2020	Pass	Daniel Davis
6809	VALVE CONTROL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SBCR	N	3	9/17/2020	Pass	Daniel Davis
6809	VALVE CONTROL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SBCR	N	3	10/23/2020	Pass	Daniel Davis
6809	VALVE CONTROL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SBCR	N	3	11/19/2020	Pass	Daniel Davis
6809.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6809.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6809.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6809.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6809.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6809.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6809.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6809.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6809.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6809.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6810	VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
	BALL VALVE						
6810	VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
	BALL VALVE						
6810	VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
	BALL VALVE						
6810	VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
	BALL VALVE						
6810	VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
	BALL VALVE						
6810.001	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
	SCREWED						
6810.001	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
	SCREWED						
6810.001	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
	SCREWED						
6810.001	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
	SCREWED						
6810.001	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
	SCREWED						
6810.002	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
	SCREWED						
6810.002	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
	SCREWED						
6810.002	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
	SCREWED						
6810.002	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
	SCREWED						
6810.002	CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
	SCREWED						

Visual Inspection History Report (R204_1)

Report Date: 1/5/2021



Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6810.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6810.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6810.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6810.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6810.003	CONNECTOR PLUG CONNECTOR	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6811	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6811	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6811	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6811	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6811	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
6811.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6811.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6811.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6811.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6811.001	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6811.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6811.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6811.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6811.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6811.002	CONNECTOR FLANGED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6812	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6812	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6812	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6812	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6812	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6812.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6812.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6812.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6812.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6812.001	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag Drawing	Class Type	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
6812.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6812.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6812.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6812.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6812.002	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6812.003	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6812.003	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6812.003	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6812.003	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6812.003	CONNECTOR SCREWED	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6813	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020	Pass	Daniel Davis
6813	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020	Pass	Daniel Davis
6813	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020	Pass	Daniel Davis
6813	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020	Pass	Daniel Davis
6813	VALVE BALL VALVE	N SD PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6813.001	CONNECTOR FLANGED	sW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6813.001	CONNECTOR FLANGED	sW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6813.001	CONNECTOR FLANGED	sW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6813.001	CONNECTOR FLANGED	sW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6813.001	CONNECTOR FLANGED	sW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
6813.002	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6813.002	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6813.002	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6813.002	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6813.002	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
6813.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6813.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6813.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6813.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6813.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag Drawing	Class Type	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
6813.004	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6813.004	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6813.004	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6813.004	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6813.004	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
6814	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6814	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6814	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6814	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6814	CONNECTOR FLANGED	SW SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
6814.001	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 END OF TK 30FT W L.P. SCBR	N	0.75	7/29/2020	Pass	Daniel Davis
6814.001	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 END OF TK 30FT W L.P. SCBR	N	0.75	8/22/2020	Pass	Daniel Davis
6814.001	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 END OF TK 30FT W L.P. SCBR	N	0.75	9/17/2020	Pass	Daniel Davis
6814.001	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 END OF TK 30FT W L.P. SCBR	N	0.75	10/23/2020	Pass	Daniel Davis
6814.001	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 END OF TK 30FT W L.P. SCBR	N	0.75	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6815	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6815	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6815	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6815	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6815	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6815.001	CONNECTOR SCREWED	SW SD PV-16.195 BTM SG 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6815.001	CONNECTOR SCREWED	SW SD PV-16.195 BTM SG 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6815.001	CONNECTOR SCREWED	SW SD PV-16.195 BTM SG 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6815.001	CONNECTOR SCREWED	SW SD PV-16.195 BTM SG 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6815.001	CONNECTOR SCREWED	SW SD PV-16.195 BTM SG 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6815.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6815.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6815.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6815.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6815.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag Drawing	Class Type	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
6815.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6815.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6815.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6815.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6815.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6816	CONNECTOR FLANGED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6816	CONNECTOR FLANGED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6816	CONNECTOR FLANGED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6816	CONNECTOR FLANGED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6816	CONNECTOR FLANGED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
6817	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	7/29/2020	Pass	Daniel Davis
6817	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	8/22/2020	Pass	Daniel Davis
6817	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	9/17/2020	Pass	Daniel Davis
6817	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	10/23/2020	Pass	Daniel Davis
6817	VALVE BALL VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)

Report Date: 1/5/2021



Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag Drawing	Class Type	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
6817.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	7/29/2020	Pass	Daniel Davis
6817.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	8/22/2020	Pass	Daniel Davis
6817.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	9/17/2020	Pass	Daniel Davis
6817.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	10/23/2020	Pass	Daniel Davis
6817.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	11/19/2020	Pass	Daniel Davis
6817.002	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	7/29/2020	Pass	Daniel Davis
6817.002	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	8/22/2020	Pass	Daniel Davis
6817.002	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	9/17/2020	Pass	Daniel Davis
6817.002	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	10/23/2020	Pass	Daniel Davis
6817.002	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	11/19/2020	Pass	Daniel Davis
6818	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6818	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6818	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6818	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6818	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6818.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6818.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6818.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6818.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6818.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6819	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6819	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6819	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6819	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6819	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6819.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6819.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6819.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6819.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6819.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)

Report Date: 1/5/2021



Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6820	VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	7/29/2020	Pass	Daniel Davis
	BALL VALVE						
6820	VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	8/22/2020	Pass	Daniel Davis
	BALL VALVE						
6820	VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	9/17/2020	Pass	Daniel Davis
	BALL VALVE						
6820	VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	10/23/2020	Pass	Daniel Davis
	BALL VALVE						
6820	VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	11/19/2020	Pass	Daniel Davis
	BALL VALVE						
6820.001	CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	7/29/2020	Pass	Daniel Davis
	SCREWED						
6820.001	CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	8/22/2020	Pass	Daniel Davis
	SCREWED						
6820.001	CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	9/17/2020	Pass	Daniel Davis
	SCREWED						
6820.001	CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	10/23/2020	Pass	Daniel Davis
	SCREWED						
6820.001	CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	11/19/2020	Pass	Daniel Davis
	SCREWED						
6820.002	CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	7/29/2020	Pass	Daniel Davis
	PLUG CONNECTOR						
6820.002	CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	8/22/2020	Pass	Daniel Davis
	PLUG CONNECTOR						
6820.002	CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	9/17/2020	Pass	Daniel Davis
	PLUG CONNECTOR						
6820.002	CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	10/23/2020	Pass	Daniel Davis
	PLUG CONNECTOR						
6820.002	CONNECTOR	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.25	11/19/2020	Pass	Daniel Davis
	PLUG CONNECTOR						

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag Drawing	Class Type	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
6821	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6821	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6821	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6821	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6821	VALVE GATE VALVE	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6821.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6821.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6821.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6821.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6821.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK BTM SG 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6822	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6822	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6822	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6822	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6822	VALVE GATE VALVE	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)

Report Date: 1/5/2021



Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6822.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6822.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6822.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6822.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6822.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK TOP SG 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6823	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6823	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6823	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6823	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6823	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
6823.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6823.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6823.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6823.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6823.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6823.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6823.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6823.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6823.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6823.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6824	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6824	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6824	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6824	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6824	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
6824.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6824.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6824.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6824.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6824.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6824.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6824.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6824.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6824.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6824.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6824.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6824.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6824.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6824.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6824.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6825	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6825	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6825	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6825	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6825	VALVE BALL VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6825.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6825.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6825.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6825.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6825.001	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6825.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6825.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6825.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6825.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6825.002	CONNECTOR FLANGED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6825.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6825.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6825.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6825.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6825.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6826	VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
	BALL VALVE						
6826	VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
	BALL VALVE						
6826	VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
	BALL VALVE						
6826	VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
	BALL VALVE						
6826	VALVE	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
	BALL VALVE						
6826.001	CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
	FLANGED						
6826.001	CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
	FLANGED						
6826.001	CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
	FLANGED						
6826.001	CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
	FLANGED						
6826.001	CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
	FLANGED						
6826.002	CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
	FLANGED						
6826.002	CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
	FLANGED						
6826.002	CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
	FLANGED						
6826.002	CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
	FLANGED						
6826.002	CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
	FLANGED						

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6827	VALVE BALL VALVE	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6827	VALVE BALL VALVE	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6827	VALVE BALL VALVE	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6827	VALVE BALL VALVE	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6827	VALVE BALL VALVE	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6827.001	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6827.001	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6827.001	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6827.001	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6827.001	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6827.002	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6827.002	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6827.002	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6827.002	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6827.002	CONNECTOR SCREWED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag Drawing	Class Type	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
6827.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6827.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6827.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6827.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6827.003	CONNECTOR PLUG CONNECTOR	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6827.004	CONNECTOR FLANGED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6827.004	CONNECTOR FLANGED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6827.004	CONNECTOR FLANGED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6827.004	CONNECTOR FLANGED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6827.004	CONNECTOR FLANGED	SW SD PV-16.195 TOP COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
6828	VALVE BALL VALVE	W TOP END PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020	Pass	Daniel Davis
6828	VALVE BALL VALVE	W TOP END PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020	Pass	Daniel Davis
6828	VALVE BALL VALVE	W TOP END PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020	Pass	Daniel Davis
6828	VALVE BALL VALVE	W TOP END PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020	Pass	Daniel Davis
6828	VALVE BALL VALVE	W TOP END PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6828.001	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6828.001	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6828.001	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6828.001	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6828.001	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
6828.002	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6828.002	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6828.002	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6828.002	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6828.002	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
6828.003	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6828.003	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6828.003	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6828.003	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6828.003	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)

Report Date: 1/5/2021



Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6828.004	CONNECTOR PLUG CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6828.004	CONNECTOR PLUG CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6828.004	CONNECTOR PLUG CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6828.004	CONNECTOR PLUG CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6828.004	CONNECTOR PLUG CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6829	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020	Pass	Daniel Davis
6829	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020	Pass	Daniel Davis
6829	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020	Pass	Daniel Davis
6829	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020	Pass	Daniel Davis
6829	CONNECTOR FLANGED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020	Pass	Daniel Davis
6830	VALVE BALL VALVE	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6830	VALVE BALL VALVE	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6830	VALVE BALL VALVE	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6830	VALVE BALL VALVE	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6830	VALVE BALL VALVE	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag Drawing	Class Type	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
6830.001	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6830.001	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6830.001	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6830.001	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6830.001	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6830.002	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6830.002	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6830.002	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6830.002	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6830.002	CONNECTOR SCREWED	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6830.003	CONNECTOR UNION CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6830.003	CONNECTOR UNION CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6830.003	CONNECTOR UNION CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6830.003	CONNECTOR UNION CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6830.003	CONNECTOR UNION CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6830.004	CONNECTOR UNION CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6830.004	CONNECTOR UNION CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6830.004	CONNECTOR UNION CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6830.004	CONNECTOR UNION CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6830.004	CONNECTOR UNION CONNECTOR	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6830.005	CONNECTOR TUBF90	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6830.005	CONNECTOR TUBF90	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6830.005	CONNECTOR TUBF90	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6830.005	CONNECTOR TUBF90	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6830.005	CONNECTOR TUBF90	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6830.006	CONNECTOR TUBF90	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6830.006	CONNECTOR TUBF90	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6830.006	CONNECTOR TUBF90	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6830.006	CONNECTOR TUBF90	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6830.006	CONNECTOR TUBF90	W TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6831	VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020	Pass	Daniel Davis
	BALL VALVE						
6831	VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020	Pass	Daniel Davis
	BALL VALVE						
6831	VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020	Pass	Daniel Davis
	BALL VALVE						
6831	VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020	Pass	Daniel Davis
	BALL VALVE						
6831	VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020	Pass	Daniel Davis
	BALL VALVE						
6831.001	CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020	Pass	Daniel Davis
	FLANGED						
6831.001	CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020	Pass	Daniel Davis
	FLANGED						
6831.001	CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020	Pass	Daniel Davis
	FLANGED						
6831.001	CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020	Pass	Daniel Davis
	FLANGED						
6831.001	CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020	Pass	Daniel Davis
	FLANGED						
6831.002	CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020	Pass	Daniel Davis
	FLANGED						
6831.002	CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020	Pass	Daniel Davis
	FLANGED						
6831.002	CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020	Pass	Daniel Davis
	FLANGED						
6831.002	CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020	Pass	Daniel Davis
	FLANGED						
6831.002	CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020	Pass	Daniel Davis
	FLANGED						

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6832	VALVE BALL VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6832	VALVE BALL VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6832	VALVE BALL VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6832	VALVE BALL VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6832	VALVE BALL VALVE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6832.001	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6832.001	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6832.001	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6832.001	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6832.001	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6832.002	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6832.002	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6832.002	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6832.002	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6832.002	CONNECTOR SCREWED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag Drawing	Class Type	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
6832.003	CONNECTOR PLUG CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6832.003	CONNECTOR PLUG CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6832.003	CONNECTOR PLUG CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6832.003	CONNECTOR PLUG CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6832.003	CONNECTOR PLUG CONNECTOR	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6833	PRESSURE RELIEF DEVICE PRESS RELIEF DEVICE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020	Pass	Daniel Davis
6833	PRESSURE RELIEF DEVICE PRESS RELIEF DEVICE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020	Pass	Daniel Davis
6833	PRESSURE RELIEF DEVICE PRESS RELIEF DEVICE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020	Pass	Daniel Davis
6833	PRESSURE RELIEF DEVICE PRESS RELIEF DEVICE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020	Pass	Daniel Davis
6833	PRESSURE RELIEF DEVICE PRESS RELIEF DEVICE	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020	Pass	Daniel Davis
6833.001	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	7/29/2020	Pass	Daniel Davis
6833.001	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	8/22/2020	Pass	Daniel Davis
6833.001	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	9/17/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag Drawing	Class Type	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
6833.001	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	10/23/2020	Pass	Daniel Davis
6833.001	CONNECTOR FLANGED	MID TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	3	11/19/2020	Pass	Daniel Davis
6834	CONNECTOR FLANGED	NE TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6834	CONNECTOR FLANGED	NE TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6834	CONNECTOR FLANGED	NE TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6834	CONNECTOR FLANGED	NE TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6834	CONNECTOR FLANGED	NE TOP PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
6835	VALVE BALL VALVE	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	7/29/2020	Pass	Daniel Davis
6835	VALVE BALL VALVE	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	8/22/2020	Pass	Daniel Davis
6835	VALVE BALL VALVE	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	9/17/2020	Pass	Daniel Davis
6835	VALVE BALL VALVE	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	10/23/2020	Pass	Daniel Davis
6835	VALVE BALL VALVE	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	2	11/19/2020	Pass	Daniel Davis
6835.001	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6835.001	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6835.001	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag Drawing	Class Type	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
6835.001	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6835.001	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6835.002	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6835.002	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6835.002	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6835.002	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6835.002	CONNECTOR FLANGED	NE SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6836	CONNECTOR FLANGED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	4	7/29/2020	Pass	Daniel Davis
6836	CONNECTOR FLANGED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	4	8/22/2020	Pass	Daniel Davis
6836	CONNECTOR FLANGED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	4	9/17/2020	Pass	Daniel Davis
6836	CONNECTOR FLANGED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	4	10/23/2020	Pass	Daniel Davis
6836	CONNECTOR FLANGED	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	4	11/19/2020	Pass	Daniel Davis
6837	VALVE BALL VALVE	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6837	VALVE BALL VALVE	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6837	VALVE BALL VALVE	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6837	VALVE	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
	BALL VALVE						
6837	VALVE	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
	BALL VALVE						
6837.001	CONNECTOR	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
	SCREWED						
6837.001	CONNECTOR	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
	SCREWED						
6837.001	CONNECTOR	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
	SCREWED						
6837.001	CONNECTOR	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
	SCREWED						
6837.001	CONNECTOR	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
	SCREWED						
6837.002	CONNECTOR	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
	SCREWED						
6837.002	CONNECTOR	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
	SCREWED						
6837.002	CONNECTOR	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
	SCREWED						
6837.002	CONNECTOR	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
	SCREWED						
6837.002	CONNECTOR	NE SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
	SCREWED						
6837.003	CONNECTOR	NE SD PV-16.195 END OF COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
	PLUG CONNECTOR						
6837.003	CONNECTOR	NE SD PV-16.195 END OF COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
	PLUG CONNECTOR						
6837.003	CONNECTOR	NE SD PV-16.195 END OF COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
	PLUG CONNECTOR						

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag Drawing	Class Type	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
6837.003	CONNECTOR PLUG CONNECTOR	NE SD PV-16.195 END OF COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6837.003	CONNECTOR PLUG CONNECTOR	NE SD PV-16.195 END OF COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6838	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	24	7/29/2020	Pass	Daniel Davis
6838	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	24	8/22/2020	Pass	Daniel Davis
6838	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	24	9/17/2020	Pass	Daniel Davis
6838	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	24	10/23/2020	Pass	Daniel Davis
6838	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	24	11/19/2020	Pass	Daniel Davis
6839	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	4	7/29/2020	Pass	Daniel Davis
6839	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	4	8/22/2020	Pass	Daniel Davis
6839	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	4	9/17/2020	Pass	Daniel Davis
6839	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	4	10/23/2020	Pass	Daniel Davis
6839	CONNECTOR FLANGED	S SD PV-16.195 COND TK 30FT W L.P. SCBR	N	4	11/19/2020	Pass	Daniel Davis
6840	VALVE BALL VALVE	W SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6840	VALVE BALL VALVE	W SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6840	VALVE BALL VALVE	W SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6840	VALVE	W SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
	BALL VALVE						
6840	VALVE	W SD PV-16.195 BTM COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
	BALL VALVE						
6840.001	CONNECTOR	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
	SCREWED						
6840.001	CONNECTOR	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
	SCREWED						
6840.001	CONNECTOR	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
	SCREWED						
6840.001	CONNECTOR	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
	SCREWED						
6840.001	CONNECTOR	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
	SCREWED						
6840.002	CONNECTOR	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
	SCREWED						
6840.002	CONNECTOR	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
	SCREWED						
6840.002	CONNECTOR	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
	SCREWED						
6840.002	CONNECTOR	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
	SCREWED						
6840.002	CONNECTOR	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
	SCREWED						
6840.003	CONNECTOR	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
	TUBF90						
6840.003	CONNECTOR	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
	TUBF90						
6840.003	CONNECTOR	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
	TUBF90						

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6840.003	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT W L.P.SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6840.003	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT W L.P.SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6840.004	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6840.004	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6840.004	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6840.004	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6840.004	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6840.005	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6840.005	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6840.005	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6840.005	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6840.005	CONNECTOR TUBF90	W SD PV-16.195 COND TK 30FT L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6840.006	CONNECTOR SCREWED	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6840.006	CONNECTOR SCREWED	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6840.006	CONNECTOR SCREWED	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)

Report Date: 1/5/2021



Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6840.006	CONNECTOR SCREWED	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6840.006	CONNECTOR SCREWED	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6841	VALVE BALL VALVE	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	7/29/2020	Pass	Daniel Davis
6841	VALVE BALL VALVE	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	8/22/2020	Pass	Daniel Davis
6841	VALVE BALL VALVE	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	9/17/2020	Pass	Daniel Davis
6841	VALVE BALL VALVE	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	10/23/2020	Pass	Daniel Davis
6841	VALVE BALL VALVE	W SD PV-16.195 COND TK 30FT W L.P. SCBR	N	1	11/19/2020	Pass	Daniel Davis
6841.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6841.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6841.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6841.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6841.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6841.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SBCR	N	0.5	7/29/2020	Pass	Daniel Davis
6841.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SBCR	N	0.5	8/22/2020	Pass	Daniel Davis
6841.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SBCR	N	0.5	9/17/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)

Report Date: 1/5/2021



Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6841.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SBCR	N	0.5	10/23/2020	Pass	Daniel Davis
6841.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SBCR	N	0.5	11/19/2020	Pass	Daniel Davis
6842	CONNECTOR UNION CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P.SBCR	N	1	7/29/2020	Pass	Daniel Davis
6842	CONNECTOR UNION CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P.SBCR	N	1	8/22/2020	Pass	Daniel Davis
6842	CONNECTOR UNION CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P.SBCR	N	1	9/17/2020	Pass	Daniel Davis
6842	CONNECTOR UNION CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P.SBCR	N	1	10/23/2020	Pass	Daniel Davis
6842	CONNECTOR UNION CONNECTOR	SW SD PV-16.195 COND TK 30FT W L.P.SBCR	N	1	11/19/2020	Pass	Daniel Davis
6842.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SBCR	N	0.5	7/29/2020	Pass	Daniel Davis
6842.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SBCR	N	0.5	8/22/2020	Pass	Daniel Davis
6842.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SBCR	N	0.5	9/17/2020	Pass	Daniel Davis
6842.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SBCR	N	0.5	10/23/2020	Pass	Daniel Davis
6842.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SBCR	N	0.5	11/19/2020	Pass	Daniel Davis
6842.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SBCR	N	0.5	7/29/2020	Pass	Daniel Davis
6842.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SBCR	N	0.5	8/22/2020	Pass	Daniel Davis
6842.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SBCR	N	0.5	9/17/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)



Report Date: 1/5/2021

Report Parameters

Class: All Component Classes

Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag Drawing	Class Type	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
6842.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6842.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6843	VALVE REG	SW SD PV-16.1965 COND TK 30FT W L.P. SBCR	N	2	7/29/2020	Pass	Daniel Davis
6843	VALVE REG	SW SD PV-16.1965 COND TK 30FT W L.P. SBCR	N	2	8/22/2020	Pass	Daniel Davis
6843	VALVE REG	SW SD PV-16.1965 COND TK 30FT W L.P. SBCR	N	2	9/17/2020	Pass	Daniel Davis
6843	VALVE REG	SW SD PV-16.1965 COND TK 30FT W L.P. SBCR	N	2	10/23/2020	Pass	Daniel Davis
6843	VALVE REG	SW SD PV-16.1965 COND TK 30FT W L.P. SBCR	N	2	11/19/2020	Pass	Daniel Davis
6843.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6843.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6843.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis
6843.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6843.001	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis
6843.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	7/29/2020	Pass	Daniel Davis
6843.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	8/22/2020	Pass	Daniel Davis
6843.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	9/17/2020	Pass	Daniel Davis

Visual Inspection History Report (R204_1)

Report Date: 1/5/2021

Report Parameters

Class: All Component Classes



Report Period: 06/01/20 - 11/30/20

Unit: INLET_TK-C

Tag	Class	Location	Cat.	Size	Insp. Date	Visual Result	Inspector
Drawing	Type						
6843.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	10/23/2020	Pass	Daniel Davis
6843.002	CONNECTOR SCREWED	SW SD PV-16.195 COND TK 30FT W L.P. SCBR	N	0.5	11/19/2020	Pass	Daniel Davis



Version 05.02.13

New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505
Phone (505) 476-4300 Fax (505) 476-4375

Received



Air Quality Bureau

NMED USE ONLY	
TEMPO	SBR20200003

REPORTING SUBMITTAL FORM

NMED USE ONLY	
Staff	
Admin	LL

PLEASE NOTE: ® - Indicates required field

TV Semi-annual MAY 2020

SECTION I - GENERAL COMPANY AND FACILITY INFORMATION

A. ® Company Name: DCP Operating Company LP		D. ® Facility Name: Artesia Gas Plant 110043804096	
B.1 ® Company Address: 10 Desta Drive Suite 500 West		E.1 ® Facility Address: 1925 Illinois Camp Road	
B.2 ® City: Midland	B.3 ® State: TX	B.4 ® Zip: 7 9 7 0 5	E.2 ® City: Artesia
C.1 ® Company Environmental Contact: Nicholas L. Case	C.2 ® Title: Env. Specialist	F.1 ® Facility Contact: Mark L. Simpson	F.2 ® Title: Mgr. Area Operations
C.3 ® Phone Number: 575-802-5225	C.4 ® Fax Number: 432-620-4162	F.3 ® Phone Number: 575-988-3331	F.4 ® Fax Number: 575-677-5201
C.5 ® Email Address: NLCase@dcpmidstream.com		F.5 ® Email Address: MLSimpson@Dcpmidstream.com	
G. Responsible Official: (Title V only): Lonnie V. Setliff	H. Title: Asset Director II	I. Phone Number: 575-605-4993	J. Fax Number: 432-620-4162
K. ® AI Number: 199	L. Title V Permit Number: P095-R3	M. Title V Permit Issue Date: 06/27/2017	N. NSR Permit Number: 0434-M10R3
P. Reporting Period: From: 12/01/2019 To: 05/31/2020		O. NSR Permit Issue Date: 01/16/2015	

SECTION II - TYPE OF SUBMITTAL (check one that applies)

A. <input type="checkbox"/>	Title V Annual Compliance Certification	Permit Condition(s):	Description:
B. <input checked="" type="checkbox"/>	Title V Semi-annual Monitoring Report	Permit Condition(s): B105	Description: Title V Semi-Annual Monitoring Report
C. <input type="checkbox"/>	NSPS Requirement (40CFR60)	Regulation:	Section(s): Description:
D. <input type="checkbox"/>	MACT Requirement (40CFR63)	Regulation:	Section(s): Description:
E. <input type="checkbox"/>	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section(s): Description:
F. <input type="checkbox"/>	Permit or Notice of Intent (NOI) Requirement	Permit No. <input type="checkbox"/> : or NOI No. <input type="checkbox"/> :	Condition(s): Description:
G. <input type="checkbox"/>	Requirement of an Enforcement Action	NOV No. <input type="checkbox"/> : or SFO No. <input type="checkbox"/> : or CD No. <input type="checkbox"/> : or Other <input type="checkbox"/> :	Section(s): Description:

SECTION IV - CERTIFICATION

After reasonable inquiry, I <u>Lonnie V. Setliff</u> certify that the information in this submittal is true, accurate and complete. (name of reporting official)			
® Signature of Reporting Official: 	® Title: Asset Director II	® Date: 06/26/2020	® Responsible Official for Title V? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Reviewed By: _____

Date Reviewed: _____

Title V Report Certification Form

I. Report Type

- ☐ Annual Compliance Certification
- ☒ Semi-Annual Monitoring Report
- ☐ Other Specify:

II. Identifying Information

Facility Name: Artesia Gas Plant

Facility Address: 1925 Illinois Camp Road

State: NM

Zip: 88210

Responsible Official (RO): Lonnie V. Setliff

Phone: 575-605-4993

Fax: 432-620-4162

RO Title: Asset Director II

RO e-mail: LVSetliff@Dcpmidstream.com

Permit No.: P095-R3

Date Permit Issued: 6/27/2017

Report Due Date (as required by the permit): 7/14/2020

Permit AI number: 199

Time period covered by this Report: From: 12/1/2019

To: 05/31/2020

III. Certification of Truth, Accuracy, and Completeness

I am the Responsible Official indicated above. I, (Lonnie V. Setliff) certify that I meet the requirements of 20.2.70.7.AD NMAC. I certify that, based on information and belief formed after reasonable inquiry, the statements and information contained in the attached Title V report are true, accurate, and complete.

Signature



Date: 6/26/2020

A300 40 CFR 64, Compliance Assurance Monitoring (CAM) Plan

A. 40 CFR 64, Compliance Assurance Monitoring (CAM) (Units 10-17, 25-27, 30-34, and 39)

Requirement: Compliance Assurance Monitoring (CAM) contained in 40 CFR 64 applies to units 10-17, 25-27, and 39 for NO_x, CO, VOC, and HAPs emissions and applies to units 30-34 for CO, VOCs, and HAPs emissions.

The permittee shall meet the requirements of the provisions contained in Subparts 64.3(a) and (b); 64.7(d)(2); and 64.8, if applicable.

Monitoring: The permittee shall monitor the gas temperature and percent oxygen concentration of the gas at the catalyst inlet of units pursuant to 40 CFR 64.3 and continue the monitoring operation pursuant to 40 CFR 64.7.

The permittee shall comply with the measurement approach, performance criteria, and defined excursion for each indicator range or condition that is described in the CAM Plan (40 CFR 64.6(c)).

The frequency of data collection shall be at least once every 24 hours per 40 CFR 64.3(b)(4)(i) and (iii).

The permittee shall respond to any excursion of indicator range or condition in accordance with the CAM Plan and 40 CFR 64.7(d).

Recordkeeping: The permittee shall comply with the recordkeeping requirements of the CAM plan and of 40 CFR 64.9(b).

Reporting: The permittee shall report to the Air Quality Bureau pursuant to 40 CFR 64.9(a) and in Section B110.

Pursuant to 40 CFR 64.7(e), the permittee shall document and promptly notify the Department's Permit Section, and modify the permit as necessary, of the need for improved monitoring or the need to modify existing indicator ranges or designated condition pursuant to 40 CFR 64.7(e).

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☐ Yes Date report submitted: Tracking Number:

☒ No Provide comments and identify any supporting documentation as an attachment.

Comments: Results of CAM monitoring records are included in Appendix D. The inlet temperatures to the Catalyst elements fell below the permitted temperature (750 degrees F) on several occasions. The events are listed as a deviation in this report.

A209 Fugitives**A. 40 CFR 60, Subpart KKK (Unit 38, Fugitives)**

Requirement: The permittee shall comply with both the notification requirements in Subpart A and with the specific requirements of Subpart KKK.

Monitoring: The permittee shall implement a Volatile Organic Compound (VOC) leak detection, monitoring, and repair program and comply with the standards as specified in 40 CFR 60.632.

Recordkeeping: The permittee shall comply with the recordkeeping requirements specified in 40 CFR 60.635 and 60.486.

Reporting: The permittee shall comply with the reporting requirements specified in 40 CFR 60.636 and 60.487.

B. Leak Detection and Repair Program

Requirement: The permittee shall maintain a leak detection and repair program for all equipment in wet gas service as defined in 40 CFR 60.631, in VOC service as defined in 40 CFR 60.481 and in residue gas service that is not subject to 40 CFR 60, Subpart KKK. The end date for operating period under this requirement is 08/11/2023. (NSR Permit 434M9, Condition A112 and Settlement Agreement 06-29)

Monitoring: The permittee shall comply with the alternative work practice standards for monitoring equipment for leaks at 40 CFR 60.18(g), (h), and (i) as well as the requirements at 40 CFR 60, Subpart KKK.

Recordkeeping: The permittee shall comply with all applicable recordkeeping requirements specified in 40 CFR 60 Subpart A and Subpart KKK.

Reporting: The permittee shall comply with all applicable reporting requirements specified in 40 CFR 60 Subpart A and Subpart KKK.

MISCELLANEOUS DOCUMENTS**A300 40 CFR 64, Compliance Assurance Monitoring (CAM) Plan****A. 40 CFR 64, Compliance Assurance Monitoring (CAM) (Units 10-17, 25-27, 30-34, and 39)**

Requirement: Compliance Assurance Monitoring (CAM) contained in 40 CFR 64 applies to units 10-17, 25-27, and 39 for NO_x, CO, VOC, and HAPs emissions and applies to units 30-34 for CO, VOCs, and HAPs emissions.

The permittee shall meet the requirements of the provisions contained in Subparts 64.3(a) and (b); 64.7(d)(2); and 64.8, if applicable.

Monitoring: The permittee shall monitor the gas temperature and percent oxygen concentration of the gas at the catalyst inlet of units pursuant to 40 CFR 64.3 and continue the monitoring operation pursuant to 40 CFR 64.7.

The permittee shall comply with the measurement approach, performance criteria, and defined excursion for each indicator range or condition that is described in the CAM Plan (40 CFR 64.6(c)).

The frequency of data collection shall be at least once every 24 hours per 40 CFR 64.3(b)(4)(i) and (iii). The permittee shall respond to any excursion of indicator range or condition in accordance with the CAM Plan and 40 CFR 64.7(d).

Recordkeeping: The permittee shall comply with the recordkeeping requirements of the CAM plan and of 40 CFR 64.9(b).

Reporting: The permittee shall report to the Air Quality Bureau pursuant to 40 CFR 64.9(a) and in Section B110.

Pursuant to 40 CFR 64.7(e), the permittee shall document and promptly notify the Department's Permit Section, and modify the permit as necessary, of the need for improved monitoring or the need to modify existing indicator ranges or designated condition pursuant to 40 CFR 64.7(e).

B. CAM Plan (Units 10-17, 25-27, 30-34, 39)

	Indicator No. 1	Indicator No. 2
I. Indicator	Catalyst Inlet Temperature	Oxygen Concentration
Measurement Approach	The inlet to the catalyst bed is equipped with a thermocouple.	The inlet to the catalyst bed is equipped with an oxygen sensor located within the engine exhaust stream.
II. Indicator Range	Normal operating range for Catalyst Inlet T: $750^{\circ}\text{F} \leq T \leq 1250^{\circ}\text{F}$	Oxygen Sensor Reading must remain between upper and lower limit established by manufacturer.
III. Performance Criteria		
a. Data Representativeness	Temperature is measured at the inlet to the catalyst bed. Allowable error $\pm 2\%$ of temperature reading.	Oxygen Sensor reading indicative of oxygen concentration is taken from the sensor installed in the engine exhaust stream located at the inlet to the inlet to then catalyst bed.
b. Verification of Operational Status	Thermocouple manufacturer guarantee	Ability of oxygen sensor to hold set points recommended by the manufacturer. Manufacturer's documentation listing the set point range(s) must be maintained onsite.
c. QA/QC Practices/Criteria	Thermocouple transmitter calibrated annually	Oxygen sensor calibrated according to manufacturer's specifications.
d. Monitoring Frequency	Inlet temperature to catalyst bed monitored once daily.	Catalyst inlet oxygen concentration monitored once daily
e. Data Collection Procedures	Catalyst inlet temperature recorded once daily	Catalyst inlet oxygen concentration recorded once daily.
f. Averaging Time	N/A – single daily reading	N/A – single daily reading

2. Are there any deviations not yet reported? If No, no further information is required on the Deviation Summary Report. If Yes, answer question 3 below and enter the required information in the Deviation Summary Table.

☒ Yes ☐ No

3. Did any of the deviations result in excess emissions? For deviations resulting in excess emissions a completed Excess Emission Form for each deviation must be attached to this report.

☐ Yes ☒ No

Deviation Summary Table for deviations not yet reported.

No.	Applicable Requirement (Include Rule Citation)	Emission Unit ID(s)	Cause of Deviation	Corrective Action Taken
1	A203.B	TK-48, 49,50, and GT-1	DCP inspects the VRU monthly and records any deviations on an inspection form. Areas associated with the Gun Barrel, Finished Oil, and Overfill Tanks were identified as having leaks, during this period.	DCP Midstream Supervision has enlisted work crews to replace the affected gasket material as well as replace all malfunctioning and failing pipes, instruments, and valves. DCP Midstream plant supervision will continue to troubleshoot the leaking components and make additional changes to address this issue.
2	A300.A	Eng CAMs	The inlet temperatures to the Catalyst elements fell below the permitted temperature (750 degrees F) on several occasions. The events are listed as a deviation in this report.	Plant operations Staff will utilize the units load to satisfy the temperature requirement. Additional training and recordkeeping will be implemented.
3				
4				
5				

Deviation Summary Table (cont.)

	Deviation Started		Deviation Ended					Did you attach an excess emission form?
No.	Date	Time	Date	Time	Pollutant	Monitoring Method	Amount of Emissions	
1	12/1/2019	12:00 AM	5/31/2019	11:59 PM	VOC	AVO	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

2	12/1/2019	12:00 AM	5/31/2019	11:59 PM	N/A	HID	N/A	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
3								<input type="checkbox"/> Yes	<input type="checkbox"/> No
4								<input type="checkbox"/> Yes	<input type="checkbox"/> No
5								<input type="checkbox"/> Yes	<input type="checkbox"/> No

**OPERATING PERMIT
P095-R3**

APPENDIX D

CAM Records

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[illegible]

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Artesia Plant North Compressor Daily CAM Readings											
Day	#8 Recompressor		Exhaust O2 Range	#9 Recompressor		Exhaust O2 Range	#10 Recompressor				Exhaust O2 Range
	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	L	R	
1	1065	995	817	Down	Down	Down	900	585	1.1	0.1	-0.004
2	1068	1005	775	Down	Down	Down	908	559	0.2	0.0	-0.004
3	Down	Down	Down	973	1028	822	910	565	-0.3	0.1	-0.004
4	995	913	829	880	947	829	down	down	down	down	down
5	995	913	829	880	947	829	down	down	down	down	down
6	1030	917	792	899	913	721	Down	down	down	down	down
7	1026	920	801	834	911	710	797	632	0.2	0.0	-0.004
8	1016	888	816	749	829	707	742	505	0.1	0.1	-0.004
9	1021	921	818	828	909	712	814	507	0.2	0.2	-0.004
10	1022	903	817	842	914	710	814	489	0.2	0.2	-0.004
11	1016	888	816	749	829	707	742	505	0.1	0.1	-0.004
12	1021	921	818	828	909	712	814	507	0.2	0.2	-0.004
13	995	913	829	880	947	829	908	559	0.2	0.0	-0.004
14	1016	888	816	749	829	707	742	505	0.1	0.1	-0.004
15	1023	897	823				886	894	0.8	0.8	-0.004
16	1018	905	827	Down	Down	Down	738	517	0.8	0.8	-0.004
17	1021	922	786	Down	Down	Down	726	486	0.7	0.7	-0.004
18	1031	918	829	Down	Down	Down	800	513	0.1	0.1	-0.004
19	1052	945	832	Down	Down	Down	851	511	0.1	0.1	-0.004
20	1010	864	719	Down	Down	Down	856	538	0.1	0.1	-0.004
21	1041	938	796	Down	Down	Down	905	560	0.1	0.1	-0.004
22	1039	938	818	Down	Down	Down	902	557	0.1	0.1	-0.004
23	1051	947	727	Down	Down	Down	908	559	0.1	0.1	-0.004
24	1052	945	832	Down	Down	Down	906	552	0.1	0.1	-0.004
25	1032	921	816	903	827	843	926	549	0.1	0.1	-0.004
26	1054	947	685	881	909	839	867	537	0.1	0.1	-0.004
27	1056	947	687	892	945	601	770	459	0.1	0.1	-0.004
28	1043	930	687	864	907	620	724	402	0.1	0.1	-0.004
29	1054	933	686	919	966	627	779	472	0.1	0.1	-0.004
30	1054	948	927	966	639	639	773	442	0.1	0.1	-0.004
31	978	846	585	874	932	595	776	474	0.1	0.1	-0.004

30 31 32 33 34

Artesia Plant South Compressor Daily CAM Readings										Month/Year 12/2019							
	#1 Caterpillar		#2 Caterpillar		#3 Caterpillar		#4 Caterpillar		#5 Caterpillar		#3 Portable		Exhaust O2 Range	#4 Portable		Exhaust O2 Range	
Day	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet		Inlet	Outlet		
1	773	777	740	743	759	673	732	724	713	703	Down	Down	Down	Down	Down	Down	
2	771	781	747	744	762	674	732	725	727	717	Down	Down	Down	Down	Down	Down	
3	771	777	745	744	761	669	733	725	736	728	Down	Down	Down	Down	Down	Down	
4	752	757	743	742	750	662	736	730	727	717	Down	Down	Down	Down	Down	Down	
5	752	757	743	742	750	662	736	730	727	717	Down	Down	Down	Down	Down	Down	
6	764	776	721	719	740	749	771	665	749	744	Down	Down	Down	Down	Down	Down	
7	761	773	719	717	734	744	769	658	741	737	Down	Down	Down	Down	Down	Down	
8	738	753	711	710	719	737	761	649	725	727	Down	Down	Down	Down	Down	Down	
9	725	738	724	721	735	752	771	671	744	744	Down	Down	Down	Down	Down	Down	
10	725	738	722	718	730	736	771	667	739	738	Down	Down	Down	Down	Down	Down	
11	752	757	743	742	750	662	736	730	727	717	Down	Down	Down	Down	Down	Down	
12	764	776	721	719	740	749	771	665	749	744	Down	Down	Down	Down	Down	Down	
13	771	777	745	744	761	669	733	725	736	728	Down	Down	Down	Down	Down	Down	
14	761	773	719	717	734	744	769	658	741	737	Down	Down	Down	Down	Down	Down	
15	763	775	723	719	728	740	762	650	744	738	Down	Down	Down	Down	Down	Down	
16	759	771	721	715	725	732	756	648	733	729	Down	Down	Down	Down	Down	Down	
17	749	751	729	717	725	731	Down	Down	762	754	Down	Down	Down	Down	Down	Down	
18	761	770	733	741	762	754	Down	Down	742	739	Down	Down	Down	Down	Down	Down	
19	756	769	733	734	730	746	Down	Down	734	734	Down	Down	Down	Down	Down	Down	
20	755	770	730	732	735	750	Down	Down	743	739	Down	Down	Down	Down	Down	Down	
21	685	695	735	736	733	745	Down	Down	741	741	Down	Down	Down	Down	Down	Down	
22	755	769	728	729	733	743	Down	Down	739	738	Down	Down	Down	Down	Down	Down	
23	763	775	723	719	728	740	762	650	744	738	Down	Down	Down	Down	Down	Down	
24	759	771	721	715	725	732	756	648	733	729	Down	Down	Down	Down	Down	Down	
25	760	769	717	714	730	741	Down	Down	749	742	Down	Down	Down	Down	Down	Down	
26	751	767	727	728	735	745	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	
27	754	769	734	735	734	742	Down	Down	740	737	Down	Down	Down	Down	Down	Down	
28	741	756	722	722	720	729	Down	Down	724	724	Down	Down	Down	Down	Down	Down	
29	751	767	736	736	732	741	Down	Down	740	740	Down	Down	Down	Down	Down	Down	
30	753	764	729	727	735	740	Down	Down	745	742	Down	Down	Down	Down	Down	Down	
31	745	761	735	734	737	754	Down	Down	756	748	Down	Down	Down	Down	Down	Down	

Jan 2020

Artesia Plant North Compressor Daily CAM Readings														Month/Year															
#	#1 Propane		Exhaust O2 Range		#2 Propane		Exhaust O2 Range		#3 Recompressor		Exhaust O2 Range		#4 Recompressor		Exhaust O2 Range		#5 Recompressor		Exhaust O2 Range		#6 Recompressor		Exhaust O2 Range		#7 Recompressor		Exhaust O2 Range		
	Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			
1	Down	Down	Down		1119	1090	746		Down	Down	Down		1047	1080	796		Down	Down	Down		877	782	810		917	906	720		
2	Down	Down	Down		1079	1041	745		Down	Down	Down		1031	1057	795		Down	Down	Down		855	782	814		939	961	723		
3	Down	Down	Down		1123	1094	743		Down	Down	Down		1049	1075	798		Down	Down	Down		855	779	812		952	979	722		
4	Down	Down	Down		1059	1045	744		Down	Down	Down		1039	1069	793		Down	Down	Down		852	763	815		909	959	725		
5	Down	Down	Down		1062	1035	746		Down	Down	Down		1039	1066	796		Down	Down	Down		857	756	818		925	958	721		
6	Down	Down	Down		1084	1002	670		Down	Down	Down		1066	1085	811		Down	Down	Down		861	781	819		1070	1005	664		
7	Down	Down	Down		1123	1094	743		Down	Down	Down		1047	1080	796		Down	Down	Down		877	782	819		917	900	720		
8	Down	Down	Down		1059	1045	744		Down	Down	Down		1031	1057	795		Down	Down	Down		855	782	814		939	961	723		
9	Down	Down	Down		1062	1034	746		Down	Down	Down		1041	1070	791		Down	Down	Down		863	783	813		1061	1053	717		
10	Down	Down	Down		1054	1002	570		Down	Down	Down		1056	1085	811		Down	Down	Down		861	781	815		1070	1065	664		
11	Down	Down	Down		1082	1052	692		Down	Down	Down		1055	1081	829		Down	Down	Down		871	789	819		1061	1057	657		
12	Down	Down	Down		1050	1045	744		Down	Down	Down		1039	1069	793		Down	Down	Down		852	783	815		909	959	725		
13	Down	Down	Down		1062	1035	746		Down	Down	Down		1039	1066	796		Down	Down	Down		857	756	810		925	958	721		
14	Down	Down	Down		1054	1002	670		Down	Down	Down		1056	1085	811		Down	Down	Down		861	781	815		1070	1065	664		
15	Down	Down	Down		1123	1094	743		Down	Down	Down		1047	1080	796		Down	Down	Down		877	782	816		917	906	720		
16	Down	Down	Down		1079	1049	589		Down	Down	Down		1085	1119	798		1050	1050	774		down	down	down		down	down	down		
17	Down	Down	Down		1082	1052	682		Down	Down	Down		1055	1081	829		Down	Down	Down		down	down	down		down	down	down		
18	Down	Down	Down		1104	1074	737		1060	1026	690		Down	Down	Down		1053	1066	753		down	down	down		down	down	down		
19	Down	Down	Down		1109	1077	740		1062	1027	690		Down	Down	Down		1047	1060	750		down	down	down		down	down	down		
20	Down	Down	Down		980	945	823		1055	1027	689		Down	Down	Down		1054	102	798		down	down	down		down	down	down		
21	Down	Down	Down		964	920	761		1052	1026	682		Down	Down	Down		1051	1058	711		down	down	down		down	down	down		
22	Down	Down	Down		960	948	833		1052	1036	780		1075	1110	798		1051	1068	761		down	down	down		down	down	down		
23	Down	Down	Down		967	930	816		1051	1022	801		1079	1122	789		1053	1060	804		down	down	down		down	down	down		
24	Down	Down	Down		966	929	823		1049	1019	812		1074	1115	813		1051	1062	816		down	down	down		down	down	down		
25	Down	Down	Down		962	921	829		1049	1024	801		1061	1104	799		1051	1066	792		down	down	down		down	down	down		
26	Down	Down	Down		980	948	833		1052	1036	780		1075	1110	798		1051	1068	763		down	down	down		down	down	down		
27	Down	Down	Down		1109	1071	931		1065	1047	816		1074	1115	809		1051	1062	793		down	down	down		down	down	down		
28	Down	Down	Down		1061	1064	827		1049	1022	807		1083	1120	790		1044	1065	801		down	down	down		down	down	down		
29	Down	Down	Down		70	1030	835		1049	1023	749		1106	1123	794		1052	1061	782		down	down	down		down	down	down		
30	Down	Down	Down		1094	1086	811		1049	1026	741		1084	1113	805		1054	1070	757		down	down	down		down	down	down		
31	Down	Down	Down		1075	1033	809		1046	1022	784		1098	1113	801		1049	1059	750		down	down	down		down	down	down		

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Artesia Plant North Compressor Daily CAM Readings

Day	#8 Recompressor		Exhaust O2 Range	#9 Recompressor		Exhaust O2 Range	#10 Recompressor				Exhaust O2 Range
	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	L	R	
1	977	855	805	833	887	706	778	463	0.04		-0.004
2	993	866	812	520	890	710	773	467	0	0	-0.004
3	996	870	808	837	897	708	833	514	0	0	-0.004
4	987	863	805	818	887	706	832	515	0	0	-0.004
5	986	863	810	820	896	708	830	519	0	0	-0.004
6	993	866	812	520	890	710	773	467	0	0	-0.004
7	996	870	808	837	897	708	833	514	0	0	-0.004
8	991	857	809	812	891	715	851	517	0	0	-0.004
9	1004	853	642	809	513	888	859	513	0	0	-0.004
10	1005	923	735	863	501	732	860	503	0	0	-0.004
11	1016	885	629	878	970	606	878	547	0	0	-0.004
12	987	863	805	818	887	706	832	515	0	0	-0.004
13	986	863	810	820	896	708	830	519	0	0	-0.004
14	993	866	812	520	890	710	773	467	0	0	-0.004
15	996	870	808	837	897	708	833	514	0	0	-0.004
16	1026	892	832	920	964	746	881	526	0	0	-0.004
17	1004	853	642	809	513	888	859	513	0	0	-0.004
18	1024	890	768	912	960	754	781	471	0	0	-0.004
19	996	870	808	837	897	708	833	514	0	0	-0.004
20	1033	916	810	916	968	707	785	461	0	0	-0.004
21	1024	889	825	913	960	718	778	457	0	0	-0.004
22	1094	909	803	Down	Down	Down	893	560	0	0	-0.004
23	1035	987	813	Down	Down	Down	890	530	0	0	-0.004
24	1046	933	801	Down	Down	Down	906	548	0	0	-0.004
25	1044	912	809	Down	Down	Down	902	551	0	0	-0.004
26	1026	920	823	Down	Down	Down	459	770	0	0	-0.004
27	1032	1090	791	Down	Down	Down	834	911	0	0	-0.004
28	1036	1030	914	Down	Down	Down	797	632	0	0	-0.004
29	1027	906	923	Down	Down	Down	907	555	0	0	-0.004
30	1029	915	804	Down	Down	Down	912	564	0	0	-0.004
31	1074	1033	805	Down	Down	Down	794	473	0	0	-0.004

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Month/Year

	#1 Caterpillar		#2 Caterpillar		#3 Caterpillar		#4 Caterpillar		#5 Caterpillar		#3 Portable		Exhaust O2 Range	#4 Portable		Exhaust O2 Range
Day	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet		Inlet	Outlet	
1	751	763	Down	Down	720	730	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
2	752	766	726	725	724	728	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
3	759	771	737	736	728	734	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
4	758	769	723	725	735	745	Down	Down	731	726	Down	Down	Down	Down	Down	Down
5	741	754	727	726	720	730	Down	Down	730	714	Down	Down	Down	Down	Down	Down
6	749	761	724	725	723	731	Down	Down	729	721	Down	Down	Down	Down	Down	Down
7	750	768	725	725	720	728	Down	Down	737	730	Down	Down	Down	Down	Down	Down
8	743	758	714	712	719	731	Down	Down	735	727	Down	Down	Down	Down	Down	Down
9	750	768	727	725	720	728	Down	Down	737	730	Down	Down	Down	Down	Down	Down
10	751	763	Down	Down	720	730	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
11	752	766	726	725	724	728	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
12	759	771	737	736	728	734	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
13	758	769	723	725	735	745	Down	Down	731	726	Down	Down	Down	Down	Down	Down
14	741	754	727	726	720	730	Down	Down	730	714	Down	Down	Down	Down	Down	Down
15	749	761	724	725	723	731	Down	Down	729	721	Down	Down	Down	Down	Down	Down
16	755	763	725	721	735	740	Down	Down	744	739	Down	Down	Down	Down	Down	Down
17	758	769	723	725	735	745	Down	Down	731	726	Down	Down	Down	Down	Down	Down
18	760	771	711	710	734	740	Down	Down	740	733	Down	Down	Down	Down	Down	Down
19	741	754	727	726	720	730	Down	Down	730	714	Down	Down	Down	Down	Down	Down
20	765	775	715	713	737	752	Down	Down	750	745	Down	Down	Down	Down	Down	Down
21	755	769	709	706	730	741	Down	Down	738	733	Down	Down	Down	Down	Down	Down
22	762	778	718	716	734	746	Down	Down	744	738	Down	Down	Down	Down	Down	Down
23	758	769	710	709	729	734	Down	Down	736	729	Down	Down	Down	Down	Down	Down
24	741	750	717	715	716	732	Down	Down	737	729	Down	Down	Down	Down	Down	Down
25	764	777	719	716	733	751	Down	Down	743	741	Down	Down	Down	Down	Down	Down
26	750	769	711	709	728	735	Down	Down	735	735	Down	Down	Down	Down	Down	Down
27	760	771	737	734	735	749	764	658	745	742	Down	Down	Down	Down	Down	Down
28	758	773	Down	Down	727	742	757	652	736	732	Down	Down	Down	Down	Down	Down
29	753	768	Down	Down	725	735	757	650	737	731	Down	Down	Down	Down	Down	Down
30	752	768	743	745	729	733	758	653	740	733	Down	Down	Down	Down	Down	Down
31	744	750	714	713	712	730	Down	Down	732	724	Down	Down	Down	Down	Down	Down

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Artesia Plant North Compressor Daily CAM Readings													Month/Year															
Run	#1 Propane		Exhaust O2 Range		#2 Propane		Exhaust O2 Range		#3 Recompressor		Exhaust O2 Range		#4 Recompressor		Exhaust O2 Range		#5 Recompressor		Exhaust O2 Range		#6 Recompressor		Exhaust O2 Range		#7 Recompressor		Exhaust O2 Range	
	Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet		
1	984	986	794		976	939	849		1050	1034	773		1073	1090	799		1061	1084	773		Down	Down	Down		1061	1044		833
2	Down	Down	Down		1071	1050	780		1044	1026	760		1059	1080	882		1092	1068	782		Down	Down	Down		1063	1044		863
3	999	1031	787		1070	1032	718		1051	1031	758		1049	1066	800		1063	1080	745		Down	Down	Down		1095	1041		844
4	1003	1027	684		1092	1043	718		1051	1035	747		1055	1071	800		1063	1077	779		Down	Down	Down		1092	1068		764
5	1055	1087	621	Down	Down	Down		1073	1080	687		1025	1035	787		1054	1063	783		Down	Down	Down		1036	1039		761	
6	1061	1064	699		985	967	731		1050	1027	652		1060	1027	786		1086	1120	789		Down	Down	Down		1072	1068		652
7	1049	1051	693		1040	1058	589	down	down	down	down		1086	1120	789		1049	1071	801		Down	Down	Down		1061	1057		729
8	1061	1041	704		1054	1064	637	down	down	down	down		1079	1074	891		1046	949	797		Down	Down	Down		1070	1065		670
9	1047	1039	731		1099	1099	732	down	down	down	down		1054	1069	849		1111	1117	763		Down	Down	Down		1045	1055		660
10	1057	1043	763		1054	1002	783	down	down	down	down		1051	1005	751		1108	1113	711		Down	Down	Down		1079	1074		653
11	985	985	779		1112	1079	823	down	down	down	down		1092	1128	659		1072	1068	769		Down	Down	Down		1043	1026		691
12	1055	1067	783		999	997	789	down	down	down	down		1044	1074	887		1024	905	763		Down	Down	Down	down	down	down	down	down
13	1061	1064	688		989	967	731		1050	1027	652		1050	1027	786		1086	1120	789		Down	Down	Down		down	down		down
14	927	959	817		1017	1010	849	down	down	down	down		1045	1080	776		1050	1065	748		Down	Down	Down		down	down		down
15	957	981	818		1018	1005	842	down	down	down	down		1084	1128	763		1051	1064	719		Down	Down	Down		down	down		down
16	947	1004	769		1018	1005	840	down	down	down	down		1064	1113	779		1049	1067	779		Down	Down	Down		down	down		down
17	965	966	779		1112	1078	823	down	down	down	down		1092	1128	659		1072	1068	769		Down	Down	Down		down	down		down
18	935	951	809		991	976	847	down	down	down	down		1030	1079	769		1046	1058	786		Down	Down	Down		down	down		down
19	966	953	815		1017	1006	845	down	down	down	down		1025	1064	784		1050	1056	770		Down	Down	Down		down	down		down
20	946	1004	688		1018	1005	843	down	down	down	down		1064	1113	772		1049	1067	771		Down	Down	Down		down	down		down
21	985	1024	622		1062	1033	632	down	down	down	down		1054	1098	697		1047	1049	793		Down	Down	Down		down	down		down
22	1003	1041	623		1062	1043	653		1065	1079	749	Down	Down	Down	Down		1046	10475	779		Down	Down	Down		down	down		down
23	1007	1041	791		1089	1048	819		1088	1078	751	Down	Down	Down	Down		1045	1053	782		Down	Down	Down		down	down		down
24	1099	1044	798		1099	1041	851		1065	1053	743	Down	Down	Down	Down		1044	1041	786		Down	Down	Down		down	down		down
25	1079	1007	781	Down	Down	Down		1065	1053	744	Down	Down	Down	Down		1046	1041	773		Down	Down	Down		down	down		down	
26	957	986	787		1050	1026	658		1055	1049	757	Down	Down	Down	Down		1043	1034	778		Down	Down	Down		down	down		down
27	1007	1038	811		987	945	849		1088	1077	781	Down	Down	Down	Down		1052	1056	773		Down	Down	Down		down	down		down
28	957	980	187		1090	1026	858		1055	1049	757	Down	Down	Down	Down		1043	1034	778		Down	Down	Down		down	down		down
29	999	1032	821		982	942	843		1086	1083	783	Down	Down	Down	Down		1056	1061	727		Down	Down	Down		down	down		down
30																												
31																												

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Artesia Plant North Compressor Daily CAM Readings															15		16								
Day	#1 Propane		Exhaust O2 Range		#2 Propane		Exhaust O2 Range		#3 Recompressor		Exhaust O2 Range		#4 Recompressor		Exhaust O2 Range		#5 Recompressor		Exhaust O2 Range		#6 Recompressor		Exhaust O2 Range		
	Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			
1	989	1022	810		977	945	844		1002	1087	783	Down	Down	Down	Down	1057	1053	765	Down	Down	Down	Down	1106	1077	857
2	997	1028	799		986	955	847		1092	1088	789	Down	Down	Down	Down	1056	1054	720	Down	Down	Down	Down	1105	1075	825
3	995	1025	805		981	951	845		1092	1088	785	Down	Down	Down	Down	1057	1062	740	Down	Down	Down	Down	1104	1074	836
4	999	1031	834		993	959	843		1085	1081	773	Down	Down	Down	Down	1049	1047	778	Down	Down	Down	Down	1102	1066	847
5	995	1025	805		981	951	845		1092	1088	785	Down	Down	Down	Down	1057	1062	740	Down	Down	Down	Down	1104	1074	836
6	Down	Down	Down		1014	978	801		1047	1078	770	1041	1066	769	1051	1056	703	Down	Down	Down	Down	1097	1071	841	
7	Down	Down	Down		1023	981	829		1056	1044	769	1043	1090	753	1045	1043	688	Down	Down	Down	Down	923	904	837	
8	995	1025	805		981	951	845		1092	1088	785	1042	1099	766	1057	1062	740	Down	Down	Down	Down	1104	1074	836	
9	Down	Down	Down		1049	989	854		Down	Down	Down	Down	1040	1088	724	1046	1043	753	Down	Down	Down	Down	970	936	793
10	Down	Down	Down		Down	Down	Down		Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	
11	Down	Down	Down		Down	Down	Down		Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	
12	Down	Down	Down		Down	Down	Down		Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	
13	Down	Down	Down		Down	Down	Down		Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	
14	Down	Down	Down		Down	Down	Down		Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	
15	Down	Down	Down		Down	Down	Down		Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	
16	Down	Down	Down		Down	Down	Down		Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	
17	Down	Down	Down		Down	Down	Down		Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	
18	982	1022	816		977	Down	Down		Down	Down	783	Down	Down	Down	Down	1056	1053								
19	997	1028	799		986	Down	Down		Down	Down	781	Down	Down	Down	Down	1057	1064								
20	995	1025	800		879	Down	Down		Down	Down	785	Down	Down	Down	Down	1049	1050								
21	1006	1024	811		993	Down	Down		Down	Down	773	Down	Down	Down	Down	1057	1046								
22	995	1020	805		981	Down	Down		Down	Down	790	Down	Down	Down	Down	1051	1062								
23	986	1022	810		Down	Down	Down		1092	1087	788	Down	Down	Down	Down	1045	1067	765	Down	Down	Down	Down	1104	1074	836
24	980	1019	803		Down	Down	Down		Down	Down	765	1089	1096	775	1057	1043									
25	982	980	807		Down	Down	Down		Down	Down	785	1087	1084	777	1060	1062									
26	990	988	823		Down	Down	Down		1058	1046	776	1090	1070	773	1058	1053	758	Down	Down	Down	Down	Down	Down	Down	
27	923	942	821		Down	Down	Down		Down	Down	Down	Down	1051	1047	855	1130	1103	777	Down	Down	Down	Down	1048	1085	847
28	869	897	797		Down	Down	Down		Down	Down	Down	Down	Down	Down	Down	1095	1120	769	824	873	811	1094	1133	848	
29	Down	Down	Down		Down	Down	Down		Down	Down	Down	Down	Down	Down	Down	1092	1110	719	825	871	828	1082	1119	865	
30	Down	Down	Down		Down	Down	Down		Down	Down	Down	Down	Down	Down	Down	1089	1105	739	838	866	761	1081	1110	829	
31	Down	Down	Down		Down	Down	Down		Down	Down	Down	Down	Down	Down	Down	1082	1100	770	891	840	85	1055	1089	869	

Artesia Plant North Compressor Daily CAM Readings											
Day	#8 Recompressor		Exhaust O2 Range	#9 Recompressor		Exhaust O2 Range	#10 Recompressor				Exhaust O2 Range
	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	L	R	
1	1060	942	795	954	970	699	Down	Down	Down		Down
2	1071	962	812	977	999	788	Down	Down	Down	Down	Down
3	1065	950	805	966	982	750	Down	Down	Down	Down	Down
4	1064	962	803	982	1011	773	Down	Down	Down	Down	Down
5	1071	962	812	977	999	788	Down	Down	Down	Down	Down
6	1063	953	807	961	1001	769	Down	Down	Down	Down	Down
7	1057	944	811	953	985	787	Down	Down	Down	Down	Down
8	1071	962	812	977	999	788	Down	Down	Down	Down	Down
9	1057	938	803	971	1000	671	Down	Down	Down	Down	Down
10	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
11	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
12	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
13	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
14	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
15	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
16	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
17	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
18	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	down
19	1065	962	812	977	970	699	914	472	-0.4	-0.4	1.18
20	1064	950	805	966	1000	788	907	567	1.3	0	1.18
21	1071	962	803	982	982	740	910	536	-0.3	0	1.18
22	1060	960	810	980	1012	770	890	544	-0.4	0	1.18
23	1057	953	807	961	999	788	806	526	-0.4	0	1.18
24	1050	944	811	950	1001	769	802	469	-0.4	-0.4	1.18
25	1059	940	815	977	985	780	800	487	-0.4	-0.4	1.18
26	1002	901	788	940	960	402	778	472	-0.4	-0.4	1.18
27	1005	917	845	Down	Down	Down	914	567	1.3	0	1.18
28	1024	922	848	Down	Down	Down	907	536	-0.3	0	1.18
29	1027	930	843	Down	Down	Down	910	544	-0.4	0	1.18
30	1019	922	842	Down	Down	Down	890	526	-0.4	0	1.18
31	984	889	844	838	895	819	806	469	-0.4	-0.4	1.18

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Artesia Plant North Compressor Daily CAM Readings

	#8 Recompressor		#9 Exhaust O2 Range	#9 Recompressor		Exhaust O2 Range		#10 Recompressor				Exhaust O2 Range	
Day	Inlet	Outlet		Inlet	Outlet			Inlet	Outlet	L	R		
1	986	890	847	838	901	805		Down	Down	Down		Down	
2	996	908	853	809	886	799		892	560	0	0	0.004	
3	997	905	849	822		781		893	539	0	0	0.004	
4	991	901	799	857	810	809		870	530	0	0	0.004	
5	993	903	801	830	895	813		879	561	0	0	0.004	
6	995	903	823	829	893	807		896	536	0	0	0.004	
7	1002	909	813	830	893	813		896	548	0	0	0.004	
8	1078	1109	784	1056	981	803		Down	Down	Down	Down	Down	
9	986	890	847	838	901	805		Down	Down	Down		Down	
10	996	908	853	809	886	799		892	560	0	0	0.004	
11	997	905	849	822		781		893	539	0	0	0.004	
12	991	901	799	857	810	809		870	530	0	0	0.004	
13	993	903	801	830	895	813		879	561	0	0	0.004	
14	Down	Down	Down	976	1021	838		Down	Down	Down	Down	Down	
15	1039	1003	736	921	974	813		Down	Down	Down	Down	Down	
16	1039	1003	736	921	974	813		Down	Down	Down	Down	Down	
17	1043	950	Down	993	1034	803		Down	Down	Down	Down	Down	
18	Down	Down	Down	987	1023	773		Down	Down	Down	Down	Down	
19	Down	Down	Down	945	993	826		Down	Down	Down	Down	Down	
20	Down	Down	Down	955	1008	799		Down	Down	Down	Down	Down	
21	Down	Down	Down	956	1007	801		Down	Down	down	down	down	
22	Down	Down	Down	921	974	743		Down	Down	down	down	down	
23	Down	Down	Down	930	988	740		Down	Down	Down	Down	Down	
24	976	885	840	Down	Down	Down		880	556	0	0	1.19	
25	990	886	839	Down	Down	Down		887	555	0	0	1.19	
26	978	882	837	Down	Down	Down		882	554	0	0	1.19	
27	978	880	850	Down	Down	Down		875	554	0	0	1.19	
28	996	905	849	Down	Down	Down		873	559	0	0	1.19	
29	998	901	854	Down	Down	Down		878	553	0	0	1.19	
30	991	904	849	Down	Down	Down		871	558	0	0	1.19	

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Artesia Plant North Compressor Daily CAM Readings															Month/Year													
Day	#1 Propane		Exhaust O2 Range		#2 Propane		Exhaust O2 Range		#3 Recompressor		Exhaust O2 Range		#4 Recompressor		Exhaust O2 Range		#5 Recompressor		Exhaust O2 Range		#6 Recompressor		Exhaust O2 Range		#7 Recompressor		Exhaust O2 Range	
	Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet		
1	763	778	801	down	down	down	down	down	down	down	down	down	down	down	down	down	1053	1058	789	894	808	790	928	926	800			
2	978	1003	793	down	down	down	down	down	down	down	down	down	down	down	down	down	1048	1050	785	890	805	792	904	905	799			
3	981	1004	795	down	down	down	down	down	down	down	down	down	down	down	down	down	1051	1055	800	893	807	795	910	908	794			
4	987	1013	787	down	down	down	down	down	down	down	down	down	down	down	down	down	1047	1054	782	891	802	804	914	973	792			
5	975	998	798	down	down	down	down	down	down	down	down	down	down	down	down	down	1109	1135	790	955	840	800	921	970	795			
6	979	1006	800	down	down	down	down	down	down	down	down	down	998	979	822	1105	1134	792	972	847	801	971	1002	796				
7	980	1000	795	down	down	down	down	down	down	down	down	down	1000	998	820	1079	1130	794	893	850	800	889	999	1000	800			
8	977	987	798	down	down	down	down	down	down	down	down	down	987	984	817	1088	1137	796	891	857	802	990	999	794				
9	972	1003	795	down	down	down	down	down	down	down	down	down	987	987	819	1094	1129	784	854	851	796	997	1002	791				
10	1002	1028	736	down	down	down	down	down	down	down	down	down	999	981	889	1105	1126	778	972	Down	Down	1117	1147	779				
11	975	1010	740	down	down	down	down	down	down	down	down	down	1000	980	890	1108	1119	784	989	Down	Down	1119	1152	777				
12	979	1027	754	down	down	down	down	down	down	down	down	down	988	977	890	1102	1134	780	977	867	794	1100	1142	780				
13	1000	1022	744	down	down	down	down	down	down	down	down	down	1080	971	884	1107	1112	778	981	878	794	1105	1150	787				
14	1002	1028	736	down	down	down	down	down	down	down	down	down	1082	1075	779	1101	1115	768	885	882	783	Down	Down	Down				
15	1002	1025	813	down	down	down	down	down	down	down	down	down	985	979	888	1100	1120	762	989	885	790	Down	Down	Down				
16	1002	1030	839	down	down	down	down	down	down	down	down	down	1087	1077	780	1122	1150	799	988	871	898	Down	Down	Down				
17	954	981	836	1021	990	849	Down	Down	down	down	down	down	1048	1038	874	1107	1131	773	934	855	797	1052	1063	815				
18	968	987	800	982	954	789	Down	down	down	down	down	down	1077	1085	775	1117	1145	810	901	883	815	Down	Down	Down				
19	763	1000	795	980	978	790	down	down	down	down	down	down	1082	1080	820	1114	1142	805	889	870	818	1050	1070	804				
20	978	987	797	1025	984	797	down	down	down	down	down	down	997	1087	817	1119	1150	789	894	898	790	1049	1069	811				
21	981	1003	798	1020	987	793	down	down	down	down	down	down	1087	1070	880	1080	1090	785	890	805	792	1000	1074	803				
22	987	1028	800	1029	974	800	down	down	down	down	down	down	1050	1075	884	1053	1058	803	893	897	795	928	926	798				
23	975	1015	789	1020	979	792	down	down	down	down	down	down	1070	979	890	1048	1051	782	891	802	800	904	905	786				
24	979	1025	798	980	983	799	down	down	down	down	down	down	995	1077	880	1051	1045	794	950	840	890	910	968	752				
25	983	1020	760	981	979	760	down	down	down	down	down	down	1087	1038	883	1037	1054	789	972	847	805	914	973	797				
26	980	1030	756	993	972	736	Down	down	down	down	down	down	1048	1085	779	1100	1135	790	909	837	801	921	976	790				
27	970	1025	744	998	980	749	down	down	down	down	down	down	1074	1070	888	1105	1134	800	977	845	806	971	1002	799				
28	985	1030	753	990	975	758	down	down	down	down	down	down	1080	1080	784	1060	1130	800	980	839	800	981	1010	791				
29	975	981	744	1040	1015	835	down	down	down	down	down	down	995	1090	874	1075	1076	810	955	835	800	1005	1015	815				
30	972	993	736	1043	1018	797	down	down	down	down	down	down	1087	1092	776	1077	1073	800	954	840	814	1009	1021	800				
31	975	989	828	1018	993	739	down	down	down	down	down	down	1048	1092	776	1074	1071	800	957	836	815	1010	1024	800				

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Artesia Plant North Compressor Daily CAM Readings											
Day	#8 Recompressor		Exhaust O2 Range	#9 Recompressor		Exhaust O2 Range	#10 Recompressor				Exhaust O2 Range
	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	L	R	
1	1055	964	797	897	952	800	785	536	0.78		794
2	1045	946	790	886	950	795	781	531	1	1	780
3	1047	948	791	893	945	794	780	512	1	1	789
4	1044	950	843	889	951	835	781	523	1	1	800
5	1052	968	840	down	down	down	795	502	1	1	787
6	1055	970	838	down	down	down	846	522	1	1	1.19
7	1049	973	840	890	945	833	845	520	1	1	1.19
8	1053	969	842	883	941	837	850	524	1	1	1.19
9	1052	971	844	879	944	832	849	527	1	1	1.19
10	Down	Down	Down	897	950	835	886	553	1	1	1.19
11	1058	947	839	895	950	847	870	551	1	1	1.19
12	1049	940	849	892	946	850	865	554	1	1	1.19
13	1060	959	844	890	942	849	846	560	1	1	1.19
14	Down	Down	Down	942	993	841	875	558	1	1	1.19
15	1062	962	798	down	down	down	862	552	1	1	1.19
16	1068	984	795	down	down	down	854	534	1	1	1.19
17	1030	951	806	917	971	843	742	500	1	1	1.19
18	999	884	800	899	967	797	813	542	1	1	1.19
19	1057	964	797	892	945	833	846	536	1	1	1.19
20	1045	946	790	886	939	837	845	531	1	1	1.19
21	1047	940	791	890	944	832	850	512	1	1	1.19
22	1044	950	843	889	955	835	849	523	1	1	1.19
23	1052	970	844	910	947	840	886	501	1	1	1.19
24	1051	970	839	900	946	850	869	522	1	1	1.19
25	1049	971	850	897	942	844	873	534	1	1	1.19
26	1055	969	849	886	993	839	846	505	1	1	1.19
27	1057	971	840	893	990	841	877	542	1	1	1.19
28	1058	977	837	889	989	847	862	536	1	1	1.19
29	1056	960	803	down	down	down	899	535	1	1	1.19
30	1052	963	800	down	down	down	902	510	1	1	1.19
31	1055	965	801	down	down	down	890	520	1	1	1.19

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Day																down
Day	#1 Caterpillar		#2 Caterpillar		#3 Caterpillar		#4 Caterpillar		#5 Caterpillar		#3 Portable		Exhaust O2 Range	#4 Portable		Exhaust O2 Range
	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet		Inlet	Outlet	
1	763	778	down	down	down	down	760	665	755	744	down	down	down	down	down	down
2	757	773	down	down	down	down	(745)	654	down	down	down	down	down	down	down	down
3	762	777	down	down	down	down	(749)	658	down	down	down	down	down	down	down	down
4	759	775	down	down	down	down	750	658	752	740	down	down	down	down	down	down
5	766	779	down	down	down	down	756	652	761	750	down	down	down	down	down	down
6	759	774	down	down	down	down	761	654	754	743	down	down	down	down	down	down
7	760	772	down	down	down	down	757	650	752	740	down	down	down	down	down	down
8	763	776	down	down	down	down	758	652	750	744	down	down	down	down	down	down
9	750	780	down	down	down	down	759	654	(749)	747	down	down	down	down	down	down
10	758	773	Down	Down	Down	Down	Down	Down	754	743	Down	Down	Down	Down	Down	Down
11	764	770	Down	Down	Down	Down	757	655	759	741	Down	Down	Down	Down	Down	Down
12	760	772	Down	Down	Down	Down	755	621	752	749	Down	Down	Down	Down	Down	Down
13	762	778	Down	Down	Down	Down	(749)	650	755	740	Down	Down	Down	Down	Down	Down
14	759	774	Down	Down	Down	Down	Down	653	797	744	DOWN	Down	Down	Down	Down	Down
15	752	771	Down	Down	Down	Down	764	647	(705)	773	DOWN	Down	Down	Down	Down	Down
16	762	779	Down	Down	Down	Down	755	637	762	751	DOWN	Down	Down	Down	Down	Down
17	767	777	Down	Down	Down	Down	769	695	767	752	DOWN	Down	Down	Down	Down	Down
18	773	785	Down	Down	Down	Down	771	665	769	755	DOWN	Down	Down	Down	Down	Down
19	770	773	Down	Down	Down	Down	754	665	761	743	DOWN	Down	Down	Down	Down	Down
20	763	777	Down	Down	Down	Down	(745)	654	754	740	DOWN	Down	Down	Down	Down	Down
21	757	775	down	down	down	down	(749)	660	752	744	down	down	down	down	down	down
22	762	771	down	down	down	down	755	658	753	745	down	down	down	down	down	down
23	759	774	down	down	down	down	756	652	(749)	743	down	down	down	down	down	down
24	766	772	down	down	down	down	761	650	757	741	down	down	down	down	down	down
25	761	776	down	down	down	down	758	654	759	750	down	down	down	down	down	down
26	760	778	down	down	down	down	758	652	750	740	down	down	down	down	down	down
27	762	770	down	down	down	down	759	657	755	741	down	down	down	down	down	down
28	749	774	down	down	down	down	760	652	780	770	down	down	down	down	down	down
29	758	775	down	down	down	down	760	655	(705)	751	down	down	down	down	down	down
30	770	778	down	down	down	down	767	654	760	750	down	down	down	down	down	down
31	776	780	down	down	down	down	765	659	767	755	down	down	down	down	down	down



New Mexico Environment Department - Air Quality Bureau
Compliance and Enforcement Section
525 Camino de Los Marquez - Suite 1 - Santa Fe, NM 87505
Phone (505) 476-4300 - Email: nmenv-aqbrr@state.nm.us



Reporting Submittal Form

GENERAL FACILITY AND REPORT INFORMATION

Owner Name: DCP Operating Company LP			Facility Name: Artesia Gas Plant		
AI Number: 199	Activity Number: 000199-01062021-01		Title V Permit Number: P095R3	NSR Permit Number: 0434M10R6	
Report Type: Title V Semi-Annual Monitoring Report - -				Permit Condition:	
Monitoring Start: 06/01/2020	Monitoring End: 11/30/2020	Report Due: 01/15/2021	Report Certified:	Status: Prepared	
Preparer Name: Nicholas Case			Title: Environmental Specialist		
Office Phone: 575-802-5225	Office Ext:	Cell Phone:	E-mail: nlcase@dcpmidstream.com		
Certifier Name: Lonnie Setliff			Title: Director	Responsible Official for Title V? Yes	
Office Phone: 575-605-4993	Office Ext:	Cell Phone:	E-mail: lvsetliff@dcpmidstream.com		

ATTACHMENTS

Upload Date	Document Title	File Name
01/06/2021	DCPM 2020 Artesia GP 2nd half SA Title V report 1 1 7	DCPM 2020 Artesia GP 2nd half SA Title V report 1 1 7.pdf
01/08/2021	000199-01062021-01_RR	000199-01062021-01_RR.pdf

CERTIFICATION OF TRUTH, ACCURACY AND COMPLETENESS

I certify under penalty of law that I have had the opportunity to review, in human-readable format, the content of the electronic document to which I hereby certify and attest, and I further certify under penalty of law that, based on the information and belief formed after reasonable inquiry, the statements and information contained in this submission are true, accurate, and complete. I understand that making any false statement, representation, or certification of this submission may result in criminal penalties.

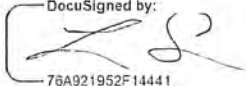
Certifier Name

Lonnie Setliff

Date

01/08/2021

Title V Report Certification Form

I. Report Type		
<input type="checkbox"/> Annual Compliance Certification		
<input checked="" type="checkbox"/> Semi-Annual Monitoring Report		
<input type="checkbox"/> Other Specify:		
II. Identifying Information		
Facility Name: Artesia Gas Plant		
Facility Address: 1925 Illinois Camp Road	State: NM	Zip: 88210
Responsible Official (RO): Lonnie V. Setliff	Phone: 575-605-4993	Fax: 432-620-4162
RO Title: Asset Director II	RO e-mail: LVSetliff@Dcpmidstream.com	
Permit No.: P095-R3	Date Permit Issued: 6/27/2017	
Report Due Date (as required by the permit): 1/14/2021	Permit AI number: 199	
Time period covered by this Report: From: 6/1/2020		To: 11/30/2020
III. Certification of Truth, Accuracy, and Completeness		
<p>I am the Responsible Official indicated above. I, <u>(Lonnie V. Setliff)</u> certify that I meet the requirements of 20.2.70.7.AD NMAC. I certify that, based on information and belief formed after reasonable inquiry, the statements and information contained in the attached Title V report are true, accurate, and complete.</p>		
<div><div>DocuSigned by:</div><div>76A921952F14441</div></div>		
Signature _____		Date: <u>1/5/2021</u>

A300 40 CFR 64, Compliance Assurance Monitoring (CAM) Plan

A. 40 CFR 64, Compliance Assurance Monitoring (CAM) (Units 10-17, 25-27, 30-34, and 39)

Requirement: Compliance Assurance Monitoring (CAM) contained in 40 CFR 64 applies to units 10-17, 25-27, and 39 for NO_x, CO, VOC, and HAPs emissions and applies to units 30-34 for CO, VOCs, and HAPs emissions.

The permittee shall meet the requirements of the provisions contained in Subparts 64.3(a) and (b); 64.7(d)(2); and 64.8, if applicable.

Monitoring: The permittee shall monitor the gas temperature and percent oxygen concentration of the gas at the catalyst inlet of units pursuant to 40 CFR 64.3 and continue the monitoring operation pursuant to 40 CFR 64.7.

The permittee shall comply with the measurement approach, performance criteria, and defined excursion for each indicator range or condition that is described in the CAM Plan (40 CFR 64.6(c)).

The frequency of data collection shall be at least once every 24 hours per 40 CFR 64.3(b)(4)(i) and (iii).

The permittee shall respond to any excursion of indicator range or condition in accordance with the CAM Plan and 40 CFR 64.7(d).

Recordkeeping: The permittee shall comply with the recordkeeping requirements of the CAM plan and of 40 CFR 64.9(b).

Reporting: The permittee shall report to the Air Quality Bureau pursuant to 40 CFR 64.9(a) and in Section B110.

Pursuant to 40 CFR 64.7(e), the permittee shall document and promptly notify the Department's Permit Section, and modify the permit as necessary, of the need for improved monitoring or the need to modify existing indicator ranges or designated condition pursuant to 40 CFR 64.7(e).

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☐ Yes

Date report submitted:

Tracking Number:

☒ No

Provide comments and identify any supporting documentation as an attachment.

Comments: Results of CAM monitoring records are included in Appendix D. The inlet temperatures to the Catalyst elements fell below the permitted temperature (750 degrees F) on several occasions. The events are listed as a deviation in this report.

**OPERATING PERMIT
P095-R3**

APPENDIX D

CAM Records

AGP Eng/ Comp unit #'s

Plant ID # Permit EU#

REF-1	10
REF-2	11
RES-3	12
RES-4	13
RES-5	14
RES-6	15
RES-7	16
RES-9	17

PORT 6 25 decommissioned 2016
 has not been signed yet
 2017 will be

PORT 9 26 decommissioned

RES-8	27
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CAT-1	30
CAT-2	31
CAT-3	32
CAT-4	33
CAT-5	34

RES-10	39
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Artesia Plant North Compressor Daily CAM Readings													Month/Year			Date					
Day	#1 Propane		Exhaust O2 Range	#2 Propane		Exhaust O2 Range	#3 Recompressor		Exhaust O2 Range	#4 Recompressor		Exhaust O2 Range	#5 Recompressor		Exhaust O2 Range	#6 Recompressor		Exhaust O2 Range	#7 Recompressor		Exhaust O2 Range
	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet		Inlet	Outlet		Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	
1	964	965	800	1016	997	775	down	down	down	1062	1085	787	1078	1074	789	958	834	810	1004	1018	800
2	965	966	799	1028	1010	771	down	down	down	1067	1070	800	1079	1073	800	967	828	804	1024	1043	795
3	1032	1056	787	1019	997	779	down	down	down	1044	1031	800	1060	1056	787	855	833	809	993	1017	801
4	1046	1067	818	1007	991	817	down	down	down	1027	1011	878	1036	1033	851	950	836	793	980	1001	821
5	1025	1051	783	1007	980	818	down	down	down	1031	1020	808	1061	1061	863	947	829	809	1037	1047	817
6	1032	1057	842	1001	979	825	down	down	down	1016	1003	893	1037	1031	837	952	828	817	1077	1092	735
7	1029	1010	801	down	down	down	down	down	down	1005	987	878	1044	1038	850	912	844	813	1067	1081	886
8	1031	1000	804	down	down	down	down	down	down	1002	980	875	1044	1034	857	910	840	815	1065	1080	825
9	1034	1017	803	down	down	down	down	down	down	1022	1076	869	1046	1041	862	893	827	832	925	980	827
10	929	964	808	984	963	down	down	down	down	1090	1088	871	1098	1047	832	806	842	748	929	987	839
11	964	939	800	down	down	down	down	down	down	1049	1060	779	1036	1025	760	845	832	800	1036	1067	797
12	934	909	749	1043	894	803	down	down	down	1098	1088	760	1084	1085	800	950	877	778	1124	1154	798
13	965	942	785	1022	962	890	down	down	down	1050	1000	789	1040	1020	718	down	down	down	down	down	down
14	963	938	788	1032	975	800	down	down	down	1047	1040	775	1025	1027	800	861	851	788	930	987	797
15	956	931	788	1044	993	800	down	down	down	1034	1025	737	1029	1033	801	866	851	788	1036	1045	800
16	968	943	800	1060	1063	799	down	down	down	1025	1012	797	1026	1029	800	866	851	785	1029	1041	801
17	975	950	794	1075	1029	803	down	down	down	1002	1004	801	1023	1029	778	1027	1029	789	down	down	down
18	977	945	781	1070	1033	800	down	down	down	1033	1010	785	1022	1025	802	950	855	780	down	down	down
19	932	906	813	1066	1032	780	down	down	down	Down	Down	Down	1079	1082	758	981	843	800	1073	1085	795
20	985	901	810	1043	894	803	down	down	down	Down	Down	Down	1044	1031	857	861	828	894	1034	1043	795
21	1032	964	898	1022	960	802	down	down	down	Down	Down	Down	1044	1038	862	868	833	896	903	1017	861
22	1046	930	800	1032	975	805	down	down	down	1002	1088	878	1048	1034	832	866	836	793	960	1001	825
23	1025	916	749	1040	994	890	down	down	down	1001	1085	875	1044	1030	830	869	835	782	981	1000	820
24	1030	942	785	1060	1053	799	down	down	down	969	1097	877	1040	1035	824	885	837	784	982	1002	822
25	1029	938	790	1077	1029	803	down	down	down	1002	1088	875	1041	1033	830	863	835	740	980	1000	820
26	1022	1041	800	1123	1045	804	down	down	down	Down	Down	Down	1049	1062	743	937	863	848	1029	1043	871
27	1010	1039	810	1117	1044	820	down	down	down	Down	Down	Down	930	1034	760	1020	1024	787	980	837	780
28	1013	1033	804	1111	1035	807	down	down	down	1045	1063	739	935	865	748	935	865	748	1022	1035	801
29	1017	1040	801	1045	1027	813	1010	1005	800	Down	Down	Down	1086	1049	797	927	878	801	1074	1090	801
30	1013	1041	789	1105	1037	801	down	down	down	Down	Down	Down	1085	1099	788	951	851	781	1036	1033	813
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Artesia Plant North Compressor Daily CAM Readings

	#8 Recompressor		#9 Recompressor		#10 Recompressor		#11 Recompressor		#12 Recompressor		#13 Recompressor		#14 Recompressor		#15 Recompressor		#16 Recompressor		#17 Recompressor		#18 Recompressor		#19 Recompressor		#20 Recompressor		#21 Recompressor		#22 Recompressor		#23 Recompressor		#24 Recompressor		#25 Recompressor		#26 Recompressor		#27 Recompressor		#28 Recompressor		#29 Recompressor		#30 Recompressor		#31 Recompressor		#32 Recompressor		#33 Recompressor		#34 Recompressor		#35 Recompressor		#36 Recompressor		#37 Recompressor		#38 Recompressor		#39 Recompressor		#40 Recompressor		#41 Recompressor		#42 Recompressor		#43 Recompressor		#44 Recompressor		#45 Recompressor		#46 Recompressor		#47 Recompressor		#48 Recompressor		#49 Recompressor		#50 Recompressor		#51 Recompressor		#52 Recompressor		#53 Recompressor		#54 Recompressor		#55 Recompressor		#56 Recompressor		#57 Recompressor		#58 Recompressor		#59 Recompressor		#60 Recompressor		#61 Recompressor		#62 Recompressor		#63 Recompressor		#64 Recompressor		#65 Recompressor		#66 Recompressor		#67 Recompressor		#68 Recompressor		#69 Recompressor		#70 Recompressor		#71 Recompressor		#72 Recompressor		#73 Recompressor		#74 Recompressor		#75 Recompressor		#76 Recompressor		#77 Recompressor		#78 Recompressor		#79 Recompressor		#80 Recompressor		#81 Recompressor		#82 Recompressor		#83 Recompressor		#84 Recompressor		#85 Recompressor		#86 Recompressor		#87 Recompressor		#88 Recompressor		#89 Recompressor		#90 Recompressor		#91 Recompressor		#92 Recompressor		#93 Recompressor		#94 Recompressor		#95 Recompressor		#96 Recompressor		#97 Recompressor		#98 Recompressor		#99 Recompressor		#100 Recompressor		#101 Recompressor		#102 Recompressor		#103 Recompressor		#104 Recompressor		#105 Recompressor		#106 Recompressor		#107 Recompressor		#108 Recompressor		#109 Recompressor		#110 Recompressor		#111 Recompressor		#112 Recompressor		#113 Recompressor		#114 Recompressor		#115 Recompressor		#116 Recompressor		#117 Recompressor		#118 Recompressor		#119 Recompressor		#120 Recompressor		#121 Recompressor		#122 Recompressor		#123 Recompressor		#124 Recompressor		#125 Recompressor		#126 Recompressor		#127 Recompressor		#128 Recompressor		#129 Recompressor		#130 Recompressor		#131 Recompressor		#132 Recompressor		#133 Recompressor		#134 Recompressor		#135 Recompressor		#136 Recompressor		#137 Recompressor		#138 Recompressor		#139 Recompressor		#140 Recompressor		#141 Recompressor		#142 Recompressor		#143 Recompressor		#144 Recompressor		#145 Recompressor		#146 Recompressor		#147 Recompressor		#148 Recompressor		#149 Recompressor		#150 Recompressor		#151 Recompressor		#152 Recompressor		#153 Recompressor		#154 Recompressor		#155 Recompressor		#156 Recompressor	
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[illegible]

15 16

Artesia Plant North Compressor Daily CAM Readings										Month/Year July 2020																		
#1 Propane			Exhaust O2 Range		#2 Propane		Exhaust O2 Range		#3 Recompressor		Exhaust O2 Range		#4 Recompressor		Exhaust O2 Range		#5 Recompressor		Exhaust O2 Range		#6 Recompressor		Exhaust O2 Range		#7 Recompressor		Exhaust O2 Range	
Day	Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet		
1	1015	1037	818		1105	1043	821	down	down	down	down	down	down	down	down	down	1075	1081	740		911	867	813		1036	1045		816
2	1019	1041	810		1116	1050	820	down	down	down	down	down	down	down	down	down	1081	1090	760		841	873	770		1030	1041		820
3	1021	1041	806		1116	1051	812	down	down	down	down	down	down	down	down	down	1080	1091	740		855	888	773		1035	1042		821
4	1021	1041	800		1116	1051	812	down	down	down	down	down	down	down	down	down	1077	1085	757		829	867	708		1018	1032		855
5	1020	1041	806		1111	1048	814	down	down	down	down	down	down	down	down	down	1073	1082	726		930	868	765		1014	1031		744
6	1030	1050	808		1120	1054	820	down	down	down	down	down	down	down	down	down	1077	1086	765		930	866	791		1009	1028		791
7	1029	1048	799		1116	1054	824	down	down	down	down	down	down	down	down	down	1076	1085	751		935	867	829		1014	1031		797
8	1029	1045	824		996	926	816	down	down	down	down	down	down	down	down	down	1074	1081	763		904	833	157		1019	1030		846
9	1057	1081	823		978	906	818	down	down	down	down	down	down	down	down	down	1092	1105	758		910	830	653		1054	1064		840
10	1061	1085	804		978	906	810		995	987	766	down	down	down	down	down	1069	1073	754		919	842	805		1060	1067		823
11	1063	1085	810		973	903	816		1027	1020	763	down	down	down	down	down	1068	1076	750		916	843	794		1060	1065		843
12	1064	1079	835		964	884	816		1027	1019	756	down	down	down	down	down	1070	1075	757		916	843	760		1056	1063		808
13	1065	1080	825		965	897	814		1026	1020	757	down	down	down	down	down	1054	1064	760		918	869	732		1060	1106		842
14	1062	1065	782		978	916	817		1049	1041	762	down	down	down	down	down	1085	1094	762		962	881	770		1035	1044		645
15	1067	1090	823		961	917	816		1048	1040	765	down	down	down	down	down	1084	1094	761		956	875	704		1039	1046		869
16	1047	1072	813		975	909	815	down	down	down	down	down	down	down	down	down	1107	1114	775		930	861	728		1104	1127		833
17	1057	1076	819		966	901	817	down	down	down	down	down	down	down	down	down	1106	1114	758		908	834	756		1127	1180		812
18	1061	1016	818	Down	Down	Down	Down	down	down	down	down	down	down	down	down	down	1106	1113	757		677	834	771		1016	1064		803
19	1019	1036	776	Down	Down	Down	Down	down	down	down	down	down	down	down	down	down	1119	1129	746		742	842	782		1080	1139		170
20	1009	1026	816	Down	Down	Down	Down	down	down	down	down	down	down	down	down	down	1098	1125	750		769	854	782		1068	1096		844
21	995	1013	805		1036	957	870	down	down	down	down	down	down	down	down	down	1086	1095	754		771	854	754		1084	1094		823
22	990	1016	734		1021	946	833	down	down	down	down	down	down	down	down	down	1071	1076	757		779	873	770		1081	1070		847
23	1014	1035	803		964	894	820	down	down	down	down	down	down	down	down	down	1064	1077	760		712	860	720		172	124		820
24	1020	1039	803	Down	Down	Down	Down	down	down	down	down	down	down	down	down	down	1085	1070	757		777	858	763		1050	1061		848
25	1075	1099	800		1065	997	789	down	down	down	down	down	down	down	down	down	1063	1071	803		783	877	725		1055	1069		820
26	1063	1098	821		1076	1005	816	down	down	down	down	down	down	down	down	down	1060	1068	758		777	860	879		1052	1058		840
27	1069	1092	810		1065	999	808	down	down	down	down	down	down	down	down	down	1062	1070	806		777	864	797		1050	1058		850
28	1056	1040	804		1092	1017	812	down	down	down	down	down	down	down	down	down	1067	1080	784		823	801	774		943	990		617
29	1056	1070	803		1070	1006	817	1049	1032	800	down	down	down	down	down	down	1064	1083	656		816	899	789	Down	Down	Down	Down	
30	down	down	down	Down	1075	1061	760	811	867	813	down	down	down	down	down	down	1075	1081	760		911	887	813	Down	Down	Down	Down	
31	1075	1099	800		1065	987	789	down	down	down	down	down	down	down	down	down	1063	1071	803		783	877						

Artesia Plant North Compressor Daily CAM Readings											
Day	#8 Recompressor		Exhaust O2 Range	#9 Recompressor		Exhaust O2 Range	#10 Recompressor				Exhaust O2 Range
	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	L	R	
1	1015	930	788	899	922	835	790	560	0.006		
2	1018	931	800	908	936	840	850	559	1	1	0.006
3	1018	931	800	908	936	840	850	559	1	1	0.006
4	1020	927	814	915	947	837	911	579	1	1	-0.005
5	1019	923	788	904	939	835	915	591	1	1	-0.005
6	1020	921	810	979	999	840	832	544	0	0	-0.005
7	1020	923	810	977	1004	831	837	550	0	9	0.005
8	1021	919	809	966	993	831	844	550	0	9	-0.005
9	984	1009	810	984	1009	832	832	529	1	1	-0.005
10	991	867	815	Down	Down	Down	892	556	1	1	-0.005
11	995	868	820	Down	Down	Down	892	554	2	0	0.85
12	989	866	791	Down	Down	Down	904	563	2.4	0.5	0.85
13	1049	939	825	Down	Down	Down	908	575	2	1	0.85
14	1058	955	798	Down	Down	Down	880	554	1	0	0.86
15	1050	948	810	Down	Down	Down	849	540	0	0	0.86
16	1051	952	808	919	946	836	794	509	0	0	-0.005
17	Down	Down	Down	Down	Down	Down	902	562	1.8	0.2	-0.005
18	1003	889	827	890	888	836	831	528	0	0	-0.005
19	1010	894	836	848	855	839	831	517	0	0	-0.004
20	1004	887	754	892	920	835	909	562	2	0	-0.005
21	1007	893	794	903	938	837	910	562	2	0	-0.005
22	1004	890	777	880	917	842	924	589	2	0	-0.005
23	984	802	800	948	973	807	917	585	1	1	-0.005
24	981	867	767	942	966	828	917	584	1	1	-0.005
25	987	867	800	945	974	840	882	570	2	1	-0.005
26	986	866	822	940	969	841	894	570	2	1	-0.005
27	986	871	800	935	967	832	911	585	2	1	-0.005
28	1047	949	786	873	907	834	907	583	1	1	-0.005
29	1046	943	837	942	970	802	864	566	1	1	-0.005
30	1018	931	800	908	936	840	850	559	1	1	0.006
31	1010	894	836	848	855	839	831	517	0	0	-0.004

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Artesia Plant South Compressor Daily CAM Readings											Month/Year					
	#1 Caterpillar		#2 Caterpillar		#3 Caterpillar		#4 Caterpillar		#5 Caterpillar		#3 Portable		Exhaust O2 Range	#4 Portable		Exhaust O2 Range
Day	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet		Inlet	Outlet	
1	764	780	759	758	725	731	753	651	down	down	down	down	down	down	down	down
2	769	784	764	761	719	739	759	669	down	down	down	down	down	down	down	down
3	769	784	764	761	719	739	759	669	down	down	down	down	down	down	down	down
4	771	785	Down	Down	725	736	767	668	down	down	down	down	down	down	down	down
5	764	777	763	761	722	738	758	655	down	down	down	down	down	down	down	down
6	769	785	775	774	737	743	762	658	down	down	down	down	down	down	down	down
7	763	795	768	766	731	737	756	652	down	down	down	down	down	down	down	down
8	765	778	755	754	Down	Down	757	655	down	down	down	down	down	down	down	down
9	762	765	767	761	730	741	755	645	down	down	down	down	down	down	down	down
10	763	775	766	765	730	738	768	659	down	down	down	down	down	down	down	down
11	763	777	764	759	727	733	762	654	down	down	down	down	down	down	down	down
12	767	780	Down	Down	730	738	762	655	down	down	down	down	down	down	down	down
13	765	777	Down	Down	719	733	758	656	down	down	down	down	down	down	down	down
14	763	774	763	761	724	736	750	643	down	down	down	down	down	down	down	down
15	766	780	764	761	722	737	765	659	down	down	down	down	down	down	down	down
16	762	775	765	760	722	738	763	652	down	down	down	down	down	down	down	down
17	769	783	766	758	735	742	Down	Down	Down	Down	down	down	down	down	down	down
18	763	777	763	759	722	737	760	650	down	down	down	down	down	down	down	down
19	757	771	766	763	724	748	762	649	down	down	down	down	down	down	down	down
20	763	774	765	759	721	741	758	648	down	down	down	down	down	down	down	down
21	764	775	767	761	724	738	758	649	down	down	down	down	down	down	down	down
22	763	773	761	757	721	738	Down	Down	down	down	down	down	down	down	down	down
23	760	768	763	762	715	735	749	646	down	Down	down	down	down	down	down	down
24	756	765	765	761	714	734	747	646	Down	Down	down	down	down	down	down	down
25	759	768	766	764	720	738	750	648	down	down	down	down	down	down	down	down
26	764	775	767	759	719	739	749	767	down	down	down	down	down	down	down	down
27	766	782	771	771	723	737	757	654	down	down	down	down	down	down	down	down
28	767	782	764	762	773	736	755	653	down	down	down	down	down	down	down	down
29	766	781	742	738	723	734	758	656	down	down	down	down	down	down	down	down
30	764	780	759	758	725	731	753	651	down	down	down	down	down	down	down	down
31	764	775	767	759	719	739	749	767	down	down	down	down	down	down	down	down

Artesia Plant North Compressor Daily CAM Readings														Month/Year		August					
#	#1 Propane			#2 Propane			#3 Recompressor			#4 Recompressor			#5 Recompressor			#6 Recompressor			#7 Recompressor		
	Inlet	Outlet	Exhaust O2 Range	Inlet	Outlet	Exhaust O2 Range	Inlet	Outlet	Exhaust O2 Range	Inlet	Outlet	Exhaust O2 Range	Inlet	Outlet	Exhaust O2 Range	Inlet	Outlet	Exhaust O2 Range	Inlet	Outlet	Exhaust O2 Range
1	1003	995	804	1140	1051	811	1060	1043	751	Down	Down	Down	1085	1107	743	834	901	749	Down	Down	Down
2	996	986	741	1142	1052	734	1068	1052	774	Down	Down	Down	1089	1111	743	823	896	755	Down	Down	Down
3	1006	1005	501	1148	1057	806	1072	1052	743	Down	Down	Down	1081	1107	749	836	903	778	Down	Down	Down
4	997	1005	741	1135	1045	795	Down	Down	Down	Down	Down	Down	1081	1101	758	829	904	770	Down	Down	Down
5	993	993	825	1127	1024	800	Down	Down	Down	Down	Down	Down	1071	1092	746	840	890	734	1063	1067	860
6	1020	1064	892	1100	1025	814	Down	Down	Down	Down	Down	Down	1074	1092	759	821	890	779	1080	1090	848
7	1006	998	756	1124	1048	793	Down	Down	Down	Down	Down	Down	1075	1096	752	834	890	751	1078	1080	812
8	1000	979	885	1105	1029	799	Down	Down	Down	Down	Down	Down	1064	1086	755	836	891	757	1063	1069	768
9	1001	981	895	1070	997	811	Down	Down	Down	Down	Down	Down	1088	1113	753	896	961	767	1059	1060	809
10	959	939	820	1041	967	818	Down	Down	Down	Down	Down	Down	1076	1090	740	797	866	749	1086	1099	806
11	1000	977	897	1051	976	820	1018	989	771	Down	Down	Down	Down	Down	Down	817	852	708	1061	1071	749
12	978	951	896	1056	976	814	Down	Down	Down	Down	Down	Down	1072	1106	760	877	915	776	1081	1088	860
13	847	871	894	1037	949	810	Down	Down	Down	Down	Down	Down	1039	1070	758	1029	1034	740	923	867	800
14	Down	Down	Down	1000	1007	812	Down	Down	Down	Down	Down	Down	1080	1090	762	938	899	773	999	982	865
15	1006	984	896	Down	Down	Down	Down	Down	Down	Down	Down	Down	1103	1131	750	945	896	774	1061	1098	837
16	1006	982	905	Down	Down	Down	Down	Down	Down	Down	Down	Down	1082	1114	762	949	892	770	1044	1048	165
17	978	951	896	Down	Down	Down	Down	Down	Down	Down	Down	Down	1072	1106	760	877	915	770	1081	1088	860
18	1013	1014	837	Down	Down	Down	Down	Down	Down	Down	Down	Down	1103	1121	744	903	876	721	1123	1154	870
19	993	993	815	Down	Down	Down	Down	Down	Down	Down	Down	Down	1072	1106	760	877	915	770	1081	1088	860
20	1092	1099	758	Down	Down	Down	Down	Down	Down	Down	Down	Down	1062	1080	658	870	869	745	897	941	755
21	964	938	890	Down	Down	Down	Down	Down	Down	Down	Down	Down	1095	1122	797	910	885	805	1080	1088	800
22	970	946	900	1068	965	813	Down	Down	Down	Down	Down	Down	1112	1132	769	861	903	875	1112	1140	701
23	956	930	890	1064	982	806	Down	Down	Down	Down	Down	Down	1099	1114	745	873	891	809	1103	1129	820
24	980	954	708	1014	920	890	Down	Down	Down	Down	Down	Down	1131	1150	798	884	885	758	1082	1094	800
25	985	963	896	1010	917	806	Down	Down	Down	Down	Down	Down	1077	1098	759	875	884	772	1105	1132	806
26	986	965	897	1026	936	818	Down	Down	Down	Down	Down	Down	1086	1106	745	1078	1100	731	1066	1100	831
27	968	1025	808	1050	960	815	Down	Down	Down	Down	Down	Down	1073	1094	755	872	873	777	1010	1021	820
28	1040	1054	902	Down	Down	Down	Down	Down	Down	Down	Down	Down	1137	1158	754	866	856	760	1014	1028	840
29	1043	1061	905	Down	Down	Down	Down	Down	Down	Down	Down	Down	1120	1136	772	906	852	759	1023	1036	847
30	1044	1062	898	Down	Down	Down	Down	Down	Down	Down	Down	Down	1125	1148	771	911	855	890	1017	1028	874

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Artesia Plant North Compressor Daily CAM Readings											
Day	#8 Recompressor		Exhaust O2 Range	#9 Recompressor		Exhaust O2 Range	#10 Recompressor				Exhaust O2 Range
	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	L	R	
1	1043	935	776	945	975	838	871	546	0.4		-0.005
2	1049	943	763	947	981	840	871	541	0	0	-0.005
3	1041	937	805	945	978	838	852	534	0	0	-0.005
4	1036	927	793	938	970	834	895	559	0	0	-0.005
5	1041	933	785	944	977	830	898	562	0	2	-0.005
6	1038	928	804	923	954	834	898	565	2	0	-0.005
7	1043	938	778	947	980	843	870	565	0	0	-0.005
8	1036	924	786	913	945	836	892	562	1	1	-0.005
9	1036	925	788	904	933	837	906	564	1	1	-0.005
10	1060	978	784	970	998	832	902	572	3	1	-0.005
11	1060	981	780	977	1001	830	902	563	3	0	-0.005
12	997	884	841	779	799	809	827	528	1	1	-0.005
13	1078	998	830	975	1002	810	898	562	0	0	-0.005
14	1023	912	579	997	1021	846	898	568	0	3	-0.005
15	1031	921	534	1000	1023	846	898	566	2	0	-0.005
16	1020	905	754	991	1015	833	896	568	3	0	-0.005
17	1036	925	788	904	933	837	906	564	1	1	-0.005
18	1067	983	824	1004	1043	806	913	575	0	2	-0.005
19	1036	927	793	938	970	834	895	559	0	0	-0.005
20	1048	953	810	939	981	813	896	581	0	0	-0.006
21	1045	948	797	930	978	802	893	573	0	0	-0.005
22	1056	967	813	970	1016	822	926	610	0	0	-0.005
23	1052	955	801	975	1020	797	922	597	0	0	-0.005
24											
25	1049	960	747	858	901	802	918	588	0	0	-0.005
26	1048	955	823	859	899	816	912	584	0	0	-0.005
27	1047	957	810	874	914	812	923	575	0	0	-0.005
28	1048	957	812	982	1024	810	921	580	0	0	-0.005
29	1047	954	809	977	1017	805	919	580	0	0	-0.005
30	1054	962	802	974	1017	825	924	599	0	0	-0.005
31	1053	966	830	943	991	804	918	595	0	0	-0.005

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Artesia Plant South Compressor Daily CAM Readings														Month/Year		
Day	#1 Caterpillar		#2 Caterpillar		#3 Caterpillar		#4 Caterpillar		#5 Caterpillar		#3 Portable		Exhaust O2 Range	#4 Portable		Exhaust O2 Range
	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet		Inlet	Outlet	
1	764	772	765	760	726	739	749	639	Down	Down	Down	Down	Down	Down	Down	Down
2	775	787	769	765	738	744	753	645	Down	Down	Down	Down	Down	Down	Down	Down
3	774	789	773	771	739	747	757	646	Down	Down	Down	Down	Down	Down	Down	Down
4	771	786	771	769	735	743	754	644	Down	Down	Down	Down	Down	Down	Down	Down
5	769	784	764	761	734	744	750	643	Down	Down	Down	Down	Down	Down	Down	Down
6	769	785	767	765	733	742	757	645	Down	Down	Down	Down	Down	Down	Down	Down
7	770	784	764	762	735	743	752	643	Down	Down	Down	Down	Down	Down	Down	Down
8	771	785	768	765	731	740	755	645	Down	Down	Down	Down	Down	Down	Down	Down
9	774	788	769	763	740	749	754	646	Down	Down	Down	Down	Down	Down	Down	Down
10	773	787	768	766	734	739	754	651	Down	Down	Down	Down	Down	Down	Down	Down
11	768	788	769	766	748	742	748	643	Down	Down	Down	Down	Down	Down	Down	Down
12	773	786	766	764	734	742	751	643	Down	Down	Down	Down	Down	Down	Down	Down
13	764	772	765	760	726	739	749	639	Down	Down	Down	Down	Down	Down	Down	Down
14	769	783	769	771	Down	Down	747	638	760	747	Down	Down	Down	Down	Down	Down
15	760	773	Down	Down	718	736	748	640	757	742	Down	Down	Down	Down	Down	Down
16	771	784	Down	Down	Down	Down	759	653	762	747	Down	Down	Down	Down	Down	Down
17	771	786	Down	Down	Down	Down	748	643	760	747	Down	Down	Down	Down	Down	Down
18	769	782	Down	Down	733	749	762	652	766	753	Down	Down	Down	Down	Down	Down
19	769	783	769	771	Down	Down	747	638	Down	Down	Down	Down	Down	Down	Down	Down
20	762	776	Down	Down	637	647	762	665	Down	Down	Down	Down	Down	Down	Down	Down
21	769	779	Down	Down	715	732	755	656	757	741	Down	Down	Down	Down	Down	Down
22	768	783	Down	Down	725	735	Down	Down	763	759	Down	Down	Down	Down	Down	Down
23	765	780	Down	Down	719	734	763	663	758	744	Down	Down	Down	Down	Down	Down
24			Down	Down							Down	Down	Down	Down	Down	Down
25	757	771	Down	Down	716	732	760	659	757	741	Down	Down	Down	Down	Down	Down
26	761	776	Down	Down	Down	Down	751	648	756	746	Down	Down	Down	Down	Down	Down
27	758	769	Down	Down	735	742	749	642	755	739	Down	Down	Down	Down	Down	Down
28	757	773	Down	Down	741	751	748	641	757	740	Down	Down	Down	Down	Down	Down
29	766	781	Down	Down	738	752	754	649	760	747	Down	Down	Down	Down	Down	Down
30	764	778	Down	Down	736	749	756	649	757	742	Down	Down	Down	Down	Down	Down
31	773	787	Down	Down	712	734	759	652	Down	Down	Down	Down	Down	Down	Down	Down

Artesia Plant North Compressor Daily CAM Readings														Month/Year		September													
#	#1 Propane		Exhaust O2 Range		#2 Propane		Exhaust O2 Range		#3 Recompressor		Exhaust O2 Range		#4 Recompressor		Exhaust O2 Range		#5 Recompressor		Exhaust O2 Range		#6 Recompressor		Exhaust O2 Range		#7 Recompressor		Exhaust O2 Range		
	Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			
1	1043	1061	826	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	1129	1152	750	905	854	868	1029	1030	818				
2	1044	1062	803	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	1125	1148	771	911	855	880	1017	1028	818				
3	1060	1060	839	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	1123	1145	756	903	859	760	1030	1038	817				
4	Down	Down	Down	Down	1112	1088	819	Down	Down	Down	Down	Down	Down	Down	Down	Down	1133	1152	740	930	881	717	1083	1078	806				
5	Down	Down	Down	Down	1016	1010	815	Down	Down	Down	Down	Down	Down	Down	Down	Down	1097	1118	752	852	701	779	1072	1083	809				
6	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	1084	1084	758	853	789	830	1063	1075	828				
7	930	955	776	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	1111	1134	717	852	806	743	1052	1055	822				
8	925	947	795	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	1125	1144	756	847	801	776	1092	1116	829				
9	Down	Down	Down	Down	973	960	820	Down	Down	Down	Down	Down	Down	Down	Down	Down	1099	1128	747	881	827	792	1060	1077	831				
10	Down	Down	Down	Down	971	969	829	Down	Down	Down	Down	Down	Down	Down	Down	Down	1104	1135	742	876	817	841	1103	1128	800				
11	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	1104	1108	774	1085	1115	766	931	852	345		1097	1117	858				
12	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	1102	1102	766	1095	1126	750	880	858	639		950	957	866				
13	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	1049	1066	774	1113	1133	759	858	854	821		920	957	809				
14	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	1071	1052	771	1069	1101	787	855	850	829		1028	1001	870				
15	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	1028	1060	772	1041	1073	795	822	810	796		1002	1010	789				
16	Down	Down	Down	Down	948	930	815	Down	Down	Down	Down	Down	1023	1055	806	1039	1071	757	817	708	757		807	956	832				
17	Down	Down	Down	Down	1061	1072	822	Down	Down	Down	Down	Down	1075	1108	807	down	down	down	down	826	847	817		1061	1364	842			
18	Down	Down	Down	Down	1090	1060	806	Down	Down	Down	Down	Down	1164	1130	809	1100	1101	750	930	854	756		980	1010	669				
19	Down	Down	Down	Down	1096	1116	839	Down	Down	Down	Down	Down	1106	1134	819	1062	1094	803	950	848	797		1060	1065	796				
20	Down	Down	Down	Down	1089	1113	826	Down	Down	Down	Down	Down	1103	1133	802	1055	1043	743	946	848	789		1048	1053	815				
21	Down	Down	Down	Down	1095	1090	818	Down	Down	Down	Down	Down	1104	1134	813	1055	1039	791	938	845	805		1047	1050	766				
22	Down	Down	Down	Down	1050	1044	800	Down	Down	Down	Down	Down	1104	1134	770	1063	1046	779	948	849	775	down	down	down	down				
23	Down	Down	Down	Down	1125	1090	821	Down	Down	Down	Down	Down	1112	1145	799	1064	1040	798	841	836	346		1052	1072	818				
24	Down	Down	Down	Down	1105	1123	819	Down	Down	Down	Down	Down	1115	1147	803	1059	1045	784	859	842	363		1043	1056	839				
25	1053	1071	809	down	down	down	down	1013	1009	799	1082	1106	808	1088	1067	731	911	852	799		1077	1106	809						
26	1058	1078	810	down	down	down	down	1017	1012	800	1082	1108	798	1094	1079	796	913	854	810	1080	1094		1080	1094	818				
27	1054	1067	813	down	down	down	down	down	down	down	1084	1115	804	1087	1088	795	886	847	881	1050	1120	832							
28	957	987	808	down	down	down	down	1025	1015	797	1027	1015	793	1080	1118	805	852	833	842	1062	1123	816							
29	down	down	down	down	down	down	down	down	down	down	1024	1013	789	1087	1115	803	851	836	830	1090	1119	810							
30	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	down	down	down	down	down	down	down	down	down	down	down	down	down
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Artesia Plant North Compressor Daily CAM Readings

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Artesia Plant South Compressor Daily CAM Readings																Month/Year
Day	#1 Caterpillar		#2 Caterpillar		#3 Caterpillar		#4 Caterpillar		#5 Caterpillar		#3 Portable		Exhaust O2 Range	#4 Portable		Exhaust O2 Range
	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet		Inlet	Outlet	
1	767	782	Down	Down	739	751	756	650	752	738	Down	Down	Down	Down	Down	Down
2	769	781	Down	Down	740	750	760	750	753	738	Down	Down	Down	Down	Down	Down
3	769	782	Down	Down	741	751	761	653	762	744	Down	Down	Down	Down	Down	Down
4	769	785	Down	Down	740	752	761	656	758	741	Down	Down	Down	Down	Down	Down
5	766	782	Down	Down	743	758	Down	Down	762	747	Down	Down	Down	Down	Down	Down
6	765	782	Down	Down	738	746	Down	Down	757	744	Down	Down	Down	Down	Down	Down
7	762	779	Down	Down	730	748	Down	Down	750	737	Down	Down	Down	Down	Down	Down
8	762	778	Down	Down	729	746	Down	Down	752	738	Down	Down	Down	Down	Down	Down
9	760	773	Down	Down	731	747	Down	Down	743	728	Down	Down	Down	Down	Down	Down
10	766	779	Down	Down	739	757	Down	Down	748	733	Down	Down	Down	Down	Down	Down
11	766	779	Down	Down	737	752	Down	Down	748	734	Down	Down	Down	Down	Down	Down
12	765	779	Down	Down	740	753	Down	Down	755	742	Down	Down	Down	Down	Down	Down
13	766	780	Down	Down	735	754	756	648	down	down	Down	Down	Down	Down	Down	Down
14	764	780	Down	Down	741	757	761	652	down	down	Down	Down	Down	Down	Down	Down
15	762	780	Down	Down	740	755	757	650	down	down	Down	Down	Down	Down	Down	Down
16	765	779	Down	Down	744	757	761	653	down	down	Down	Down	Down	Down	Down	Down
17	761	776	Down	Down	734	740	753	641	756	744	Down	Down	Down	Down	Down	Down
18	767	780	Down	Down	736	749	758	652	755	738	Down	Down	Down	Down	Down	Down
19	764	778	Down	Down	736	750	Down	Down	754	737	Down	Down	Down	Down	Down	Down
20	769	782	Down	Down	733	748	Down	Down	752	736	Down	Down	Down	Down	Down	Down
21	762	778	Down	Down	731	744	Down	Down	752	736	Down	Down	Down	Down	Down	Down
22	763	778	Down	Down	727	738	Down	Down	750	737	Down	Down	Down	Down	Down	Down
23	771	782	Down	Down	738	761	Down	Down	756	739	Down	Down	Down	Down	Down	Down
24	773	785	Down	Down	745	761	Down	Down	759	742	Down	Down	Down	Down	Down	Down
25	764	777	Down	Down	741	761	760	650	757	740	Down	Down	Down	Down	Down	Down
26	781	791	down	down	747	765	down	down	762	748	Down	Down	Down	Down	Down	Down
27	771	784	down	down	733	743	down	down	747	730	Down	Down	Down	Down	Down	Down
28	771	783	down	down	743	755	758	649	745	730	Down	Down	Down	Down	Down	Down
29	763	774	769	766	739	756	down	down	747	733	Down	Down	Down	Down	Down	Down
30	down	down	Down	Down	down	down	down	down	down	down	Down	Down	Down	Down	Down	Down
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Artesia Plant North Compressor Daily CAM Readings													Month/Year		Op.													
	#1 Propane		Exhaust O2 Range		#2 Propane		Exhaust O2 Range		#3 Reciprocator		Exhaust O2 Range		#4 Reciprocator		Exhaust O2 Range		#5 Reciprocator		Exhaust O2 Range		#6 Reciprocator		Exhaust O2 Range		#7 Reciprocator		Exhaust O2 Range	
Day	Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet			Inlet	Outlet		
1																												
2																												
3																												
4	1012	1045	753	Down	Down	Down	Down	Down	Down	Down	1113	1147	806	1074	1062	800	✓ 744	840	781	1112	1142	822						
5	1017	1048	805	Down	Down	Down	Down	Down	Down	Down	1108	1144	801	1078	1058	775	799	826	739	1109	1140	821						
6	1001	1038	802	Down	Down	Down	Down	Down	Down	Down	1097	1133	804	1063	1048	761	✓ 698	834	810	1090	1123	819						
7	130	1057	651	Down	Down	Down	Down	Down	Down	Down	1112	1148	660	1128	1140	720	771	842	696	638	991	530						
8	1002	1035	783	Down	Down	Down	Down	Down	Down	Down	685	974	794	1006	1132	814	1102	1112	506	775	808	203	1101	1129	831			
9	1021	1052	771	Down	Down	Down	Down	Down	Down	Down	1098	1124	787	1134	1158	745	783	832	805	1117	1150	869						
10	1036	1064	801	Down	Down	Down	Down	Down	Down	Down	1075	1059	779	1097	1120	772	✓ 704	873	823	1100	1130	848						
11	1049	1071	797	Down	Down	Down	Down	Down	Down	Down	1080	1025	801	1049	1026	801	✓ 856	819	785	1070	1096	833						
12	1016	1052	790	Down	Down	Down	Down	Down	Down	Down	1071	1104	788	1046	1027	811	✓ 690	834	541	1086	1111	813						
13	1029	1057	803	Down	Down	Down	Down	Down	Down	Down	1075	1113	812	1045	1024	755	✓ 699	834	455	1106	1136	828						
14	1034	1062	778	Down	Down	Down	Down	Down	Down	Down	1080	1125	810	1088	1038	722	772	844	776	1106	1120	835						
15	1029	1052	748	Down	Down	Down	Down	Down	Down	Down	1035	1057	814	1052	1041	813	788	775	777	1058	1076	822						
16	1030	1051	787	Down	Down	Down	Down	Down	Down	Down	1078	1049	798	1049	1056	755	✓ 880	833	804	1100	1140	820						
17	1049	1070	746	Down	Down	Down	Down	Down	Down	Down	1064	1058	812	1124	1112	766	775	832	777	1080	1074	834						
18	1015	1052	802	Down	Down	Down	Down	Down	Down	Down	1071	1056	776	1100	1038	589	✓ 744	844	785	1102	1132	810						
19	1036	1052	800	Down	Down	Down	Down	Down	Down	Down	1088	1120	804	1092	1119	801	783	830	820	1090	1116	812						
20	1019	1049	780	Down	Down	Down	Down	Down	Down	Down	1090	1126	787	1050	1028	778	767	775	785	976	998	700						
21	1032	1051	805	Down	Down	Down	Down	Down	Down	Down	1067	1023	783	1049	1036	810	760	777	845	965	1001	639						
22	1031	1053	771	Down	Down	Down	Down	Down	Down	Down	1096	1132	814	1102	1112	506	775	808	203	1101	1129	831						
23	1001	1038	802	Down	Down	Down	Down	Down	Down	Down	1097	1133	804	1063	1048	761	958	834	810	1090	1123	819						
24	1049	1070	746	Down	Down	Down	Down	Down	Down	Down	1064	1058	812	1124	1112	766	775	832	777	1080	1074	834						
25	975	999	829	Down	Down	Down	Down	Down	Down	Down	1048	1092	778	1074	1071	800	687	836	815	1010	1024	800						
26	964	986	794	Down	Down	Down	Down	Down	Down	Down	1073	1090	789	1061	1084	773	775	808	203	1061	1044	833						
27	964	986	794	Down	Down	Down	Down	Down	Down	Down	1073	1090	789	1061	1084	773	775	808	203	1061	1044	833						
28	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	1054	1079	763	1028	1002	678	805	822	827	Down	Down	Down						
29	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	1039	1058	813	1019	993	800	787	829	785	1005	1004	808						
30	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	1090	1124	804	1043	1021	366	928	869	818	1073	1087	833						
31	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down	1026	1044	791	1035	1011	823	891	802	421	1025	1036	858						

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Artesia Plant North Compressor Daily CAM Readings											
	#8 Recompressor		Exhaust O2 Range	#9 Recompressor		Exhaust O2 Range	#10 Recompressor				Exhaust O2 Range
Day	Inlet	Outlet		Inlet	Outlet		Inlet	Outlet	L	R	
1											
2											
3											
4	Down	Down	Down	1064	1041	718	Down	Down	Down	Down	Down
5	Down	Down	Down	983	1021	823	Down	Down	Down	Down	Down
6	Down	Down	Down	941	984	822	Down	Down	Down	Down	Down
7	1065	972	697	1000	1040	706	Down	Down	Down	Down	Down
8	1045	952	811	977	1019	839	Down	Down	Down	Down	Down
9	1060	970	816	993	1035	824	Down	Down	Down	Down	Down
10	1067	977	814	960	1004	812	Down	Down	Down	Down	Down
11	1040	949	807	847	904	824	Down	Down	Down	Down	Down
12	1060	966	818	904	974	786	Down	Down	Down	Down	Down
13	1051	966	824	896	963	817	Down	Down	Down	Down	Down
14	1050	970	812	989	1020	820	Down	Down	Down	Down	Down
15	1031	932	861	944	904	788	Down	Down	Down	Down	Down
16	1056	977	834	989	965	805	Down	Down	Down	Down	Down
17	1060	968	864	945	1010	830	Down	Down	Down	Down	Down
18	1054	934	808	955	1004	817	Down	Down	Down	Down	Down
19	1040	976	814	976	998	822	Down	Down	Down	Down	Down
20	989	943	845	836	987	816	Down	Down	Down	Down	Down
21	991	886	842	826	863	827	Down	Down	Down	Down	Down
22	1060	970	816	down	down	down	852	534	0	0	-0.005
23	1056	977	834	989	965	805	Down	Down	Down	Down	Down
24	1060	968	864	down	down	down	down	Down	Down	Down	Down
25	1055	965	801	down	down	down	890	520	1	1	1.19
26	Down	Down	Down	Down	Down	Down	914	583	0	0	-0.004
27	1055	965	801	down	down	down	890	520	1	1	1.19
28	970	877	849	868	903	824	Down	Down	Down	Down	Down
29	873	873	810	846	901	823	824	460	-35.5	0.4	1.18
30	1026	931	816	down	down	down	853	488	-35.5	0.7	1.18
31	1014	899	813	down	down	down	806	452	-35.5	-0.4	1.19

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Artesia Plant North Compressor Daily CAM Readings

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Artesia Plant South Compressor Daily CAM Readings												Month/Year				
Day	#1 Caterpillar		#2 Caterpillar		#3 Caterpillar		#4 Caterpillar		#5 Caterpillar		#3 Portable		Exhaust O2 Range	#4 Portable		Exhaust O2 Range
	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet	Inlet	Outlet		Inlet	Outlet	
1	762	778	Down	Down	771	791	775	665	754	738	Down	Down	Down	Down	Down	Down
2	760	775	Down	Down	769	788	773	667	750	735	Down	Down	Down	Down	Down	Down
3	763	776	Down	Down	768	789	773	665	750	735	Down	Down	Down	Down	Down	Down
4	765	780	Down	Down	768	782	778	671	754	741	Down	Down	Down	Down	Down	Down
5	773	783	Down	Down	771	788	Down	Down	752	734	Down	Down	Down	Down	Down	Down
6	771	781	Down	Down	771	793	780	665	755	741	Down	Down	Down	Down	Down	Down
7	Down	Down	769	769	774	793	782	674	755	737	Down	Down	Down	Down	Down	Down
8	Down	Down	765	766	765	783	777	670	752	736	Down	Down	Down	Down	Down	Down
9	Down	Down	773	773	776	796	Down	Down	756	741	Down	Down	Down	Down	Down	Down
10	769	778	771	769	774	796	Down	Down	752	734	Down	Down	Down	Down	Down	Down
11	Down	Down	703	696	777	796	787	678	752	734	Down	Down	Down	Down	Down	Down
12	765	777	769	769	765	781	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
13	721	730	769	771	771	792	Down	Down	780	781	Down	Down	Down	Down	Down	Down
14	751	767	758	758	749	773	Down	Down	Down	Down	Down	Down	Down	Down	Down	Down
15	762	775	768	769	764	785	Down	Down	744	728	Down	Down	Down	Down	Down	Down
16	765	779	Down	Down	764	784	Down	Down	755	740	Down	Down	Down	Down	Down	Down
17	762	776	Down	Down	759	780	Down	Down	748	732	Down	Down	Down	Down	Down	Down
18	762	777	771	771	762	780	Down	Down	750	735	Down	Down	Down	Down	Down	Down
19	751	767	758	758	749	773	Down	Down	744	728	Down	Down	Down	Down	Down	Down
20	762	778	775	775	771	791	Down	Down	754	738	Down	Down	Down	Down	Down	Down
21	760	775	760	760	769	788	Down	Down	752	736	Down	Down	Down	Down	Down	Down
22	771	782	774	775	777	795	Down	Down	757	742	Down	Down	Down	Down	Down	Down
23	765	779	768	769	775	797	Down	Down	755	738	Down	Down	Down	Down	Down	Down
24	761	775	770	770	772	795	Down	Down	750	734	Down	Down	Down	Down	Down	Down
25	760	775	760	760	769	788	Down	Down	752	736	Down	Down	Down	Down	Down	Down
26	771	782	774	775	777	795	Down	Down	757	742	Down	Down	Down	Down	Down	Down
27	754	769	Down	Down	771	788	771	665	742	737	Down	Down	Down	Down	Down	Down
28	767	779	Down	Down	776	796	774	669	751	736	Down	Down	Down	Down	Down	Down
29	765	774	Down	Down	768	788	773	668	754	738	Down	Down	Down	Down	Down	Down
30	768	779	Down	Down	774	795	776	673	753	737	Down	Down	Down	Down	Down	Down
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The permittee shall comply with the measurement approach, performance criteria, and defined excursion for each indicator range or condition that is described in the CAM Plan (40 CFR 64.6(c)).
The frequency of data collection shall be at least once every 24 hours per 40 CFR 64.3(b)(4)(i) and (iii). The permittee shall respond to any excursion of indicator range or condition in accordance with the CAM Plan and 40 CFR 64.7(d).
Recordkeeping: The permittee shall comply with the recordkeeping requirements of the CAM plan and of 40 CFR 64.9(b).
Reporting: The permittee shall report to the Air Quality Bureau pursuant to 40 CFR 64.9(a) and in Section B110.
Pursuant to 40 CFR 64.7(e), the permittee shall document and promptly notify the Department's Permit Section, and modify the permit as necessary, of the need for improved monitoring or the need to modify existing indicator ranges or designated condition pursuant to 40 CFR 64.7f.

B. CAM Plan (Units 10-17, 25-27, 30-34, 39)

	Indicator No. 1	Indicator No. 2
I. Indicator	Catalyst Inlet Temperature	Oxygen Concentration
Measurement Approach	The inlet to the catalyst bed is equipped with a thermocouple.	The inlet to the catalyst bed is equipped with an oxygen sensor located within the engine exhaust stream.
II. Indicator Range	Normal operating range for Catalyst Inlet T: $750^{\circ}\text{F} \leq T \leq 1250^{\circ}\text{F}$	Oxygen Sensor Reading must remain between upper and lower limit established by manufacturer.
III. Performance Criteria		
a. Data Representativeness	Temperature is measured at the inlet to the catalyst bed. Allowable error $\pm 2\%$ of temperature reading.	Oxygen Sensor reading indicative of oxygen concentration is taken from the sensor installed in the engine exhaust stream located at the inlet to the inlet to the catalyst bed.
b. Verification of Operational Status	Thermocouple manufacturer guarantee.	Ability of oxygen sensor to hold set points recommended by the manufacturer. Manufacturer's documentation listing the set point range(s) must be maintained onsite.
c. QA/QC Practices/Criteria	Thermocouple transmitter calibrated annually.	Oxygen sensor calibrated according to manufacturer's specifications.
d. Monitoring Frequency	Inlet temperature to catalyst bed monitored once daily.	Catalyst inlet oxygen concentration monitored once daily.
e. Data Collection Procedures	Catalyst inlet temperature recorded once daily.	Catalyst inlet oxygen concentration recorded once daily.
f. Averaging Time	N/A - single daily reading.	N/A - single daily reading.

MISCELLANEOUS DOCUMENTS**A300. 40 CFR 64, Compliance Assurance Monitoring (CAM) Plan****A. 40 CFR 64, Compliance Assurance Monitoring (CAM) (Units 10-17, 25-27, 30-34, and 39)**

Requirement: Compliance Assurance Monitoring (CAM) contained in 40 CFR 64 applies to units 10-17, 25-27, and 39 for NO_x, CO, VOC, and HAPs emissions and applies to units 30-34 for CO, VOCs, and HAPs emissions.

The permittee shall meet the requirements of the provisions contained in Subparts 64.3(a) and (b); 64.7(d)(2); and 64.8, if applicable.

Monitoring: The permittee shall monitor the gas temperature and percent oxygen concentration of the gas at the catalyst inlet of units pursuant to 40 CFR 64.3 and continue the monitoring operation pursuant to 40 CFR 64.7.